



CHHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED

(A Government of Chhattisgarh Undertaking) (A Successor Company of CSEB)

CIN U40108CT2003SGC015822

OFFICE OF EXECUTIVE DIRECTOR (RA&PM), CSPDCL, Raipur

Email ID: cecomcseb@rediffmail.com, Phone (0771) 2574441, website: www.cspdcl.co.in

No.02-02/RAC/SE/1/ 528]

Raipur, Date: 02 FEB 2026

To

The Secretary,
Chhattisgarh State Electricity Regulatory Commission,
Irrigation Colony, Shanti Nagar,
Raipur (CG)

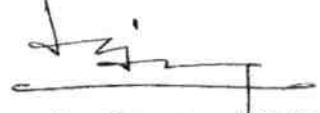
Sub: - Submission of additional information required in respect of Tariff Petition
No. 103/2025

Ref.: - Yol no. P.No.103 of 2025/126, dtd. 20.01.2025.

Please find enclosed the pointwise information regarding additional information, required by the Hon'ble Commission against the Petition No. 103 of 2025, filed by CSPDCL. It is also submitted that CSPDCL is submitting reply to 14 nos. out of 18 nos. queries, raised by the Hon'ble Commission. The balance replies shall also be furnished shortly. Hon'ble Commission is requested to allow additional time upto 09.02.2026, for furnishing the remaining replies.

Accordingly, submitted for consideration please.

Encl.: - Annexure-1


Executive Director (RA&PM)
CSPDCL: Raipur

**Reply to Data Gaps for CSPDCL
(CSERC Letter No. 126 dtd. 20.01.2026)**

True-up FY 2024-25

1. **CSPDCL is to submit all referred forms & annual accounts for FY 2024-25 in MS Excel format**

Reply

Copy of audited annual accounts for FY 2024-25 in MS Excel format has been sent via email as **Annexure – A**.

Copy of referred forms in MS Excel has been sent via email as **Annexure – B**.

Quantum of data is large, hence, only soft copy is being provided.

Sales for FY 2024-25

2. **CSPDCL is to submit consumer category wise slab wise sales data (KVAh/KWh) for FY 2024-25, and corresponding revenue data (wheeling charges, Fixed/Demand Charges, Energy Charges, FPPPA, Load Factor Rebate and ToD tariff and any other revenue head along with their unit. CSPDCL to submit the data as generated from billing and revenue software.**

Reply

The slab wise and consumer category wise sales and corresponding revenue under different heads has been sent via email as **Annexure – C**. Quantum of data is large, hence, only soft copy is being provided.

3. **The AG metered sale has increased by around 16% than approved by the Commission for FY 2024-25. CSPDCL is to share billing cycle wise data of consumption recorded, load factor, the supply hours, % of consumption based on actual meter reading and that of average reading if any**

Reply

CSPDCL humbly prays that the desired information is under preparation and shall be submitted shortly. May please allow additional time for furnishing the details.

4. **The Sales to mining category has decreased by around 25% than approved by the Commission for FY 2024-25. CSPDCL must explain the reasons for reduction in sales.**

Reply

In petition, CSPDCL projected the sales of 744.44 MUs whereas, Hon'ble Commission approved sales of 821.17 MUs, which is a difference of 76.73MUs. The sales projection for Mines category in the tariff order for FY 2024-25 was slightly on

higher side. However, the consumption in this category is almost constant and in the same range from the last few years. Further, it is submitted that in FY 2024-25, new solar prosumers having capacity of 8044 KVA have been added, which contributed to reduction in sales under this category. The trend is continuing in FY 2025-26 also with addition of new solar prosumers under open access & net metering with capacity of about 43000 KVA. Following table shows the consumption trajectory in mining category for FY 2022-23 to FY 2024-25.

Particulars	FY 2022-23	FY 2023-24	FY 2024-25
HV 2 Mines Sales (MUs)	703.85	646.45	618.68

5. **CSPDCL is to share month wise and source wise power purchase, fixed charges and energy charges paid, discount and other charges paid including any adjustment or past period, FPPPA etc. and its reconciliation with annual accounts duly certified by the CA.**

Reply

The details of month wise and source wise power purchase, fixed charges, energy charges and other charges etc. has been sent via email as **Annexure – E**.

6. **CSPDCL has not provided compliance status to the RPO targets set for FY 2024-25 as per Renewable Purchase Obligation and REC framework Implementation) (First Amendment) Regulations, 2022. CSPDCL must submit the same.**

Reply

The CSERC Renewable Purchase Obligation and REC framework Implementation) (First Amendment) Regulations, 2022 provided for the following targets to be achieved for FY 2024-25.

Particulars	Wind RPO	HPO	Other RPO	Battery Storage	Total RPO
FY 2024-25	2.46%	1.08%	26.37%	1.5%	31.41%

In view of the above, CSPDCL has achieved the following RPO targets for FY 2024-25

Total sales unit (in MU)	Particulars	RPO Target		Actual Energy Consumed from RE/ Achievement w.r.t. RPO	
		in %	in MU	in %	in MU
A	B	C	D	E=(F/A)*100	F
34495.84	Wind	2.46%	848.60	2.36%	814.33
	HPO	1.08%	372.56	1.23%	425.86

	Other RPO (Biomass, Solar, Small Hydel & Rooftop etc)	26.37%	9096.55	14.97%	5163.17
	Battery Storage	1.50%	517.44	0.63%	217.21
	Total RPO	31.41%	10835.14	19.19%	6620.58

7. **CSPDCL is to share the working of actual weighted average interest rate as the same is not provided in the Petition or in any formats.**

Reply

The detail working of actual weighted average interest based on the actual loan portfolio of CSPDCL is submitted along with this reply as **Annexure – F**.

8. **CSPDCL must share the working of rate of interest on working capital as the same is not provided in the Petition or in any formats.**

Reply

The detail working of actual weighted average interest for working capital based on the actual working capital loan portfolio of CSPDCL is submitted along with this reply as **Annexure – F**.

9. **CSPDCL is to submit a re-conciliation statement duly certified by the CA mentioning the Non-Tariff Income submitted in the Petition and those as per Audited Accounts.**

Reply

The reconciliation statement showing the Non-Tariff Income as per Audited Accounts and as per the claim made in the True-up Petition, duly certified by CA is submitted along with this reply as **Annexure – G**.

10. **CSPDCL is to submit the arbitration Order dated 03.05.2019.**

Reply

The arbitration Order is submitted along with this reply as **Annexure – H**.

11. **CSPDCL is to submit if any insurance claim is made against the loss due to theft, and fire, if any**

Reply

CSPDCL submits that no insurance claim has been made by CSPDCL against the loss due to theft and fire during FY 2024-25, as there was no specific policy for such claims.

12. **CSPDCL is to submit month wise, revenue generated from sale of power (category wise) and sale of surplus power and UI settlement**

Reply

CSPDCL submits that the month wise revenue generated from sale of power is submitted along with this reply as **Annexure – C**. Also, month wise sale of surplus power and UI settlement is submitted along with this reply as **Annexure – E**.

13. **CSPDCL is to submit reconciliation of revenue as per Petition and audited accounts duly certified by the CA**

Reply

The reconciliation statement of revenue as per Petition and audited accounts duly certified by the CA is submitted along with this reply as **Annexure – I**.

Revenue as per audited accounts & considered in petition is summarized as below-

Sr. No.	Particulars	Amount (FY 2024-25)
1	Total Revenue from Operations as per Note 21	27,169.19
2	Less: Parallel Operation Charges from CPP claimed in Non Tariff Income	188.03
3	Less: Meter Rent/Service Line Rental claimed in Non Tariff Income	54.46
4	Less: Inter-State Sale claimed in Table 26 of the Petition (Sr. No. 2)	1,455.68
5	Less: Unbilled Revenue not realised by CSPDCL	159.50
6	Less: Cross Subsidy Surcharge and Open Access Charges claimed in Non Tariff Income	57.06
7	Less: Reactive Charges claimed in Non Tariff Income	7.10
6	Less: Delayed Payment Surcharge not to be considered as per Regulations	800.14
7	Less: Revenue Subsidy considered seperately in Table 27 of the Petition (Sr. No. 11)	1,000.00
A	Revenue from Retail Sale of Electricity as per Table 26 of the Petition (Sr. No. 1)	23,447.21

14. **CSPDCL is to submit the rationale/basis behind the adjustment in sales of certain consumer categories such as, Domestic, Non-Domestic and Agriculture. CSPDCL is also requested to submit the computation methodology to arrive at the adjusted sales.**

Reply

CSPDCL humbly prays that the desired information is under preparation and shall be submitted shortly. May please allow additional time for furnishing the details.

15. **CSPDCL is to submit month wise and source wise power purchased for FY 2025-26 (Up to December 2025).**

Reply

The month wise and source wise power purchased for FY 2025-26 (Till December 2025) has been sent via email as **Annexure – K**.

16. **CSPDCL is to provide rationale of the tariff considered for the upcoming generating stations. Are these ISTS and InSTS plants whether their Tariff is approved by the appropriate Commission?**

Reply

CSPDCL humbly prays that the desired information is under preparation and shall be submitted shortly. May please allow additional time for furnishing the details.

17. **CSPDCL has not proposed any sale of surplus power whereas it has sold surplus power in FY 2024-25. CSPDCL should consider the same to project the realistic power purchase / sale as it has direct impact on the ARR and tariff**

Reply

It is humbly submitted that sale of power in bulk through power exchanges is not the primary objective of the licensee. It is a contingency step, resorted to by a licensee, in case the power scheduled exceeds requirement. This helps in reducing the power purchase cost. Efforts are made to optimize the scheduling of power by adopting forecasting methods, however, there are many factors which are beyond the control of the licensee, which cannot be predicted and hence there may be surplus availability. Such excess power is sold through power exchanges. CSPDCL resorts to power banking if the power surplus is seasonal, on the condition that it can be obtained back at the time when CSPDCL requires it.

Further, it is submitted that the revenue from sale of surplus power, being incidental in nature, as such cannot be included in the ARR. Moreover, the rate of sale of surplus power is usually less than the procurement rate of power, which shall only increase the ARR.

The model for power purchase restricts the purchase, once the sales requirement limit, is reached. CSPDCL purchases power as per requirement & not for sale. However, any surplus of power is only incidental.

Determination of VoCS for FY 2026-27

18. **The Commission has also shared the formats for determination of Voltage Wise Cost of Supply (VCoS) as per APTEL Judgement dated 01.07.2025 in A. No. 303 of 2019 (Jayaswal Industries v/s CSERC & Ors). The formats include, landed**

power purchase cost for EHV/HT/LT, revised Energy Balance, Demand and sales and the ARR. The procedure to be followed is provided in another judgement dated 30.05.2011 (Tata Steel v/s OERC & Ors). CSPDCL is to submit the data in the format and to submit the revised Petition along with the proposed tariff based on VCoS for the Control Period and tariff for FY 2026-27 following the APTEL methodology so that the public comments can be sought in the due course of the present tariff determination exercise.

Reply

CSPDCL humbly prays that the desired information is under preparation and shall be submitted shortly. May please allow additional time for furnishing the details.

Executive Director (RA & PM)
CSPDCL Raipur

He WJ
02/02 *22*

Annexure-A

Chhattisgarh State Power Distribution Company Limited (CIN- U40108CT2003SGC015822)				
Balance Sheet as at 31st March, 2025				
All amounts are in ₹ (in Lacs) unless otherwise stated				
Particulars		Note No.	As at 31st March, 2025	As at 31st March, 2024
A	ASSETS			
I	Non-current assets			
	(a) Property, Plant and Equipment	4	9,27,129.97	8,65,820.70
	(b) Capital Work in Progress	4A	3,64,593.64	2,41,605.76
	(c) Other Intangible assets	5	-	-
	(d) Financial Assets			
	(i) Loans	6	-	-
	(ii) Others financial asset	7	28,285.61	34,261.74
	(iii) Non Current Trade Receivable	11	-	42,000.00
	(iii) Deferred tax assets (net)	8a	-	-
	(e) Non Current Tax Assets	8	28,784.16	27,810.77
	(f) Other non-current assets	9	2,720.45	8,708.37
	Total Non - Current Assets		13,51,513.84	12,20,207.34
II	Current assets			
	(a) Inventories	10	21,964.98	22,994.77
	(b) Financial Assets			
	(i) Trade receivables	11	6,95,074.24	8,62,364.77
	(ii) Cash and cash equivalents	12	36,272.69	36,122.09
	(iii) Bank balances other than (ii) above	12	-	-
	(iii) Loans	6	576.66	582.38
	(iv) Others financial asset	7	12,105.52	14,647.45
	(c) Current Tax Assets (Net)			
	(d) Other current assets	9	8,501.44	2,202.32
	Total Current Assets		7,74,495.51	9,38,913.78
	Total Assets		21,26,009.35	21,59,121.13
B	EQUITY AND LIABILITIES			
I	Equity			
	(a) Equity Share capital	13	2,88,653.78	2,88,653.78
	(b) Other Equity	14	(5,82,032.64)	(5,98,447.60)
	Total equity		(2,93,378.85)	(3,09,793.82)
	Liabilities			
II	Non-current liabilities			
	(a) Financial Liabilities			
	(i) Borrowings	15	2,33,742.06	1,78,584.28
	(ii) Other financial liabilities	16	-	-
	(iii) Trade Payables	20	-	-
	(a) Total outstanding dues of micro enterprises and small enterprises		-	-
	(b) Total outstanding dues of creditors other than micro enterprises and small enterprises		13,127.19	97,555.65
	(b) Provisions	17	5,97,057.56	5,93,424.63
	(c) Other non-current liabilities	18	3,95,138.04	3,78,038.22
	Total Non - Current Liabilities		12,39,064.85	12,47,602.78
III	Current liabilities			
	(a) Financial Liabilities			
	(i) Borrowings	19	3,09,010.96	3,61,171.64
	(ii) Trade payables	20	-	-
	(a) Total outstanding dues of micro enterprises and small enterprises		946.86	236.10
	(b) Total outstanding dues of creditors other than micro enterprises and small enterprises		6,55,108.39	6,62,027.69
	(iii) Other financial liabilities	16	1,07,807.51	74,428.75
	(b) Provisions	17	75,966.07	90,854.06
	(c) Other current liabilities	18	31,483.57	32,593.93
	Total Current Liabilities		11,80,323.36	12,21,312.17
	Total Equity and Liabilities		21,26,009.35	21,59,121.13
	See accompanying notes to the financial statements	1-43		

In terms of our report attached.

For, APAS & Co LLP

Chartered Accountants

FRN- 000340C/C400308

For and on behalf of the Board of Directors

Rajdeep Singh
Partner
M.No. 415549
UDIN -

Bhim Singh Kanwar
Managing Director
Din- 10732597

Ram Awtar Pathak
Director
Din- 11034553

Place : Raipur**Date :**

Alok Singh
Chief Financial Officer

Gunjan Dubey
Company Secretary

Chhattisgarh State Power Distribution Company Limited (CIN- U40108CT2003SGC015822)

Statement of Profit and Loss for the period ended 31st March, 2025

All amounts are in ₹ (in Lacs) unless otherwise stated

Particulars	Note No.	For the year ended March 31, 2025	For the year ended March 31, 2024
I Revenue from operations	21	27,16,918.84	22,99,440.34
II Other Income	22	64,161.56	66,325.56
III Total Revenue (I + II)		27,81,080.41	23,65,765.90
IV EXPENSES			
(a) Cost of power purchase	23	22,70,061.66	19,76,588.11
(b) Employee benefit expense	24	1,78,613.62	1,80,807.74
(c) Finance costs	25	89,049.99	96,145.05
(d) Depreciation and amortisation expense	4	68,944.62	63,715.96
(e) Other expenses	26	48,625.73	53,209.31
Total Expenses (IV)		26,55,295.62	23,70,466.17
V Profit before exceptional items and tax		1,25,784.79	(4,700.27)
Exceptional items	27	(1,66,446.62)	8,804.65
VI Profit before tax		(40,661.83)	4,104.38
VII Tax Expense		-	-
(a) Current tax			
(b) Deferred tax			
Total tax expense		-	-
VIII Profit/(loss) for the period (VI + VII)		(40,661.83)	4,104.38
IX Other comprehensive income		(19,818.43)	(24,708.78)
A Items that will not be recycled to profit or loss			
(a) Remeasurements of the defined benefit liabilities / (asset) (i+ii)		19,818.43	24,708.78
(i) Gratuity and Pension (Profit/(loss))		19,104.94	23,752.16
(ii) Earned Leave Encashment (Profit/(loss))		713.49	956.62
B (i) Items that may be reclassified to profit or loss			
(ii) Income tax on items that may be reclassified to profit or loss		-	-
X Total comprehensive income for the period		(60,480.26)	(20,604.40)
XI Earnings per equity share:			
(a) Basic	28	(1.41)	0.14
(b) Diluted	28	(1.41)	0.14

In terms of our report attached.

For, APAS & Co LLP
Chartered Accountants
FRN- 000340C/C400308

For and on behalf of the Board of Directors

Rajdeep Singh
Partner
M.No. 415549
UDIN -

Bhim Singh Kanwar
Managing Director
Din- 10732597

Ram Awtar Pathak
Director
Din- 11034553

Place : Raipur
Date :

Alok Singh
Chief Financial Officer

Gunjan Dubey
Company Secretary

Chhattisgarh State Power Distribution Company Limited (CIN- U40108CT2003SGC015822)**Cash Flow Statement as on March 31, 2025**

All amounts are in ₹ (in Lacs) unless otherwise stated

CASH FLOW STATEMENT - INDIRECT METHOD

Particulars	Year ended March 31, 2025	Year ended March 31, 2024
Profit before tax	(40,661.83)	4,104.38
Adjustments for:		
(a) Depreciation and Amortisation expenses	68,944.62	63,715.96
(b) Interest Income	(28.94)	(30.57)
(c) Interest Expenses	89,049.99	96,145.05
(d) Remeasurements of the defined benefit liabilities / (asset)	(19,818.43)	(24,708.78)
(e) Amortization of consumer contribution, subsidies, grants	(30,136.47)	(27,522.61)
Operating Profit before working capital changes	67,348.93	1,11,703.42
Movements in working capital:		
(a) Increase / (Decrease) in Trade Payables	(6,208.54)	1,82,623.58
(b) Increase / (Decrease) in Other Current Financial Liabilities	33,378.77	16,692.22
(c) Increase / (Decrease) in Non Current Trade Payable	(84,428.46)	(1,12,262.97)
(d) Increase / (Decrease) in Long term Provisions	3,632.93	(839.41)
(e) Increase / (Decrease) in Other Current Liabilities	(1,110.36)	(10,409.31)
(f) Increase / (Decrease) in Other Non-Current Liabilities	17,099.82	22,796.99
(g) Increase / (Decrease) in Short Term Provisions	(14,887.99)	7,784.58
(h) (Increase) / Decrease in Loans - Current	5.73	(14.85)
(i) (Increase) / Decrease in Loans - Non Current	-	-
(j) (Increase) / Decrease in Trade receivables	1,67,290.54	(62,368.72)
(k) (Increase) / Decrease in Inventories	1,029.79	(467.66)
(l) (Increase) / Decrease in Other Current Assets	(6,299.12)	2,337.02
(m) (Increase) / Decrease in Other Current Financial Assets	2,541.93	(1,921.66)
(n) (Increase) / Decrease in Other Non Current Financial Assets	5,976.12	(16,656.20)
(o) (Increase) / Decrease in Other Non Current Trade Receivable	42,000.00	63,000.00
(p) (Increase) / Decrease in Other Non Current Tax Assets	(973.38)	(527.45)
(q) (Increase) / Decrease in Other Non Current Assets	5,987.92	(3,952.24)
Cash generated from operations	2,32,384.62	1,97,517.33
Income taxes paid	-	-
Net cash generated by operating activities	2,32,384.62	1,97,517.33
Cash flows from investing activities		
(a) Movement in Property, Plant and Equipments (Net)	(1,30,253.89)	(95,709.04)
(b) Net (Increase) / Decrease in Capital WIP	(1,22,987.88)	(66,030.33)
(c) Interest Income	28.94	30.57
(d) Net (Increase) / Decrease in Fixed Deposits	-	-
Net cash (used in)/generated by investing activities	(2,53,212.83)	(1,61,708.79)
Cash flows from financing activities		
(a) Increase / (Decrease) in Other Long term Borrowings	55,157.78	(14,522.52)
(b) Increase/(Decrease) in Consumer Contribution towards Cost of capital asset	20,252.35	17,921.83
(c) Increase/(Decrease) in Government Contribution towards capital asset	1,838.87	65,850.97
(d) Increase/(Decrease) in Grant under Revamped Distribution Sector Scheme (RDSS)	54,804.00	24,151.29
(e) Increase / (Decrease) in Short term Borrowings	(52,160.68)	(65,522.37)
(f) Interest Paid	(89,049.99)	(96,145.05)
(g) Amortization of consumer contribution, subsidies, grants	30,136.47	27,522.61
Net cash used in financing activities	20,978.81	(40,743.24)
Net increase in cash and cash equivalents	150.60	(4,934.69)
(a) Cash and cash equivalents at the beginning of the year	36,122.09	41,056.78
(b) Effects of exchange rate changes on the balance of cash held in foreign currencies	-	-
Cash and cash equivalents at the end of the year	36,272.69	36,122.09

All amounts are in ₹ (in Lacs) unless otherwise stated

In terms of our report attached.	For and on behalf of the Board of Directors
For, APAS & Co LLP	
Chartered Accountants	
FRN- 000340C/C400308	
Rajdeep Singh	Bhim Singh Kanwar
Partner	Managing Director
M.No. 415549	Din- 10732597
UDIN -	Ram Awtar Pathak
	Director
	Din- 11034553
Alok Singh	Gunjan Dubey
Chief Financial Officer	Company Secretary
Place : Raipur	
Date :	

Chhattisgarh State Power Distribution Company Limited
Statement of changes in equity for the year ended 31st March, 2025
All amounts are in ₹ (in Lacs) unless otherwise stated

a. Equity share capital

	No. of Shares	Amount
Issued and Paid up Capital at 1st April, 2024	2886537833	2,88,653.78
Less: Treasury Shares if any		
Balance at 1st April, 2024	2886537833	2,88,653.78
Changes in equity share capital during the year	-	-
Balance at 31st March, 2025	2886537833	2,88,653.78

	No. of Shares	Amount
Issued and Paid up Capital at 1st April, 2023	2886537833	2,88,653.78
Less: Treasury Shares if any		
Balance at 1st April, 2023	2886537833	2,88,653.78
Changes in equity share capital during the year		
Balance at 31st March, 2024	2886537833	2,88,653.78

In terms of our report attached.

For, APAS & Co LLP
Chartered Accountants
FRN- 000340C/C400308

For and on behalf of the Board of Directors

Rajdeep Singh
Partner
M.No. 415549

Bhim Singh Kanwar
Managing Director
Din- 10732597

Ram Awtar Pathak
Director
Din- 11034553

Place : Raipur
Date :

Alok Singh
Chief Financial Officer

Gunjan Dubey
Company Secretary

Chhattisgarh State Power Distribution Company Limited Statement of changes in equity for the year ended 31st March, 2025 All amounts are in ₹ (in Lacs) unless otherwise stated								
b. Other Equity								
(1) Current reporting period								
Particulars	Reserves and Surplus						Items of other	Total
	Capital Reserve - GOCG Grant under UDAY Yojna	GOCG contribution towards capital assets	Consumer contribution towards capital assets	Grant under Revamped Distribution Sector Scheme (RDSS) GOI	Grant under Revamped Distribution Sector Scheme (RDSS) GOCG	Retained earnings	Remeasurements of the defined benefit plans	
Balance at 1st April, 2024	86,475.00	4,09,265.57	2,26,648.37	22,848.04	8,171.00	(10,01,628.75)	(3,50,226.83)	(5,98,447.61)
Profit/(Loss) for the year						(40,661.83)		(40,661.83)
Other comprehensive income for the year, net of income tax							(19,818.43)	(19,818.43)
Total comprehensive income for the year	-	-	-	-	-	(40,661.83)	(19,818.43)	(60,480.26)
Changes during the year (Net)	-	1,838.88	20,252.35	30,385.99	24,418.00	-	-	76,895.22
Changes in share application money								-
Balance at 31st March, 2025	86,475.00	4,11,104.45	2,46,900.73	53,234.04	32,589.00	(10,42,290.58)	(3,70,045.26)	(5,82,032.65)
(2) Previous reporting period								
Particulars	Reserves and Surplus						Items of other comprehensive	Total
	Capital Reserve - GOCG Grant under UDAY Yojna	GOCG contribution towards capital assets	Consumer contribution towards capital assets	Grant under Revamped Distribution Sector Scheme (RDSS) GOI	Grant under Revamped Distribution Sector Scheme (RDSS) GOCG	Retained earnings	Remeasurements of the defined benefit plans	
Balance at 1st April, 2023	86,475.00	3,43,414.60	2,08,726.54	6,867.74	-	(10,05,733.13)	(3,25,518.05)	(6,85,767.29)
Profit/(Loss) for the year						4,104.38		4,104.38
Other comprehensive income for the year, net of income tax							(24,708.78)	(24,708.78)
Total comprehensive income for the year	-	-	-	-	-	4,104.38	(24,708.78)	(20,604.40)
Changes during the year (Net)		65,850.97	17,921.83	15,980.30	8,171.00		-	1,07,924.10
Changes in share application money								-
Reserves of CSPTTrCL pursuant to Merger							-	-
Balance at 31st March, 2024	86,475.00	4,09,265.57	2,26,648.37	22,848.04	8,171.00	(10,01,628.75)	(3,50,226.83)	(5,98,447.61)
In terms of our report attached. For, APAS & Co LLP Chartered Accountants FRN- 000340C/C400308								
						For and on behalf of the Board of Directors		
Rajdeep Singh Partner M.No. 415549 UDIN -						Bhim Singh Kanwar Managing Director Din- 10732597		Ram Awtar Pathak Director Din- 11034553
Place : Raipur Date :						Alok Singh Chief Financial Officer		Gunjan Dubey Company Secretary

Chhattisgarh State Power Distribution Company Limited

All amounts are in ₹ (in Lacs) unless otherwise stated

1 Background

Chhattisgarh State Power Distribution Company limited (the Company) is a state government company incorporated under the Companies Act, 1956 with the main object of distribution and supply of electricity. The registered office of the company is located at Vidyut Sewa Bhawan, Danganiya, Raipur (C.G.), Pin 492013

2 Significant Accounting Policies

2.1 Statement of Compliance

The financial statements have been prepared in accordance with Indian Accounting Standards ('Ind AS') notified under the Companies (Indian Accounting Standards) Rules, 2015 read with section 133 of the Companies Act, 2013. The Company is governed by the Electricity Act, 2003. The provisions of the Electricity Act, 2003 read with the rules made there under prevails wherever the same are inconsistent with the provisions of the Companies Act, 2013 in terms of Section 174 of the Electricity Act, 2003.

2.2 Basis of accounting and preparation of financial statements

The financial statements have been prepared on the historical cost basis except for certain financial instruments (if any) that are measured at fair values at the end of each reporting period, as explained in the accounting policies below.

Historical cost is generally based on the fair value of the consideration given in exchange for goods and services.

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date, regardless of whether that price is directly observable or estimated using another valuation technique.

2.3 Use of estimates

The preparation of the financial statements in conformity with the recognition and measurement principles of Ind AS requires the management of the company to make estimates and assumptions that affect the reported balances of assets and liabilities, disclosures relating to contingent liabilities as at the date of the financial statements and the reported amounts of income and expense for the periods presented.

Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized in the period in which the estimates are revised and future periods are affected.

Key source of estimation of uncertainty at the date of the financial statements, which may cause a material adjustment to the carrying amounts of assets and liabilities within the next financial year, is in respect of valuation of current and deferred tax expense, valuation of defined benefit obligations and provisions and contingent liabilities.

2.4 Revenue Recognition

Revenue is recognised to the extent that it is probable that economic benefits will flow to the Company and that the revenue can be reliably measured. Revenue is measured at the fair value of the consideration received or receivable. Revenue is reduced for estimated rebates and other similar allowances. Electricity duty and cess recovered from consumers and deposited to the Government is neither a cost nor an income to the Company and hence the same has been kept out of the revenue account altogether. Supervision Charges received from consumers against deposit works is recognised in profit and loss account as when the amount is received.

Interest income on investments (including fixed deposits) and loans is accrued on a time basis by reference to the principal outstanding and the effective interest rate.

Other items of income are accounted as and when the right to receive such income arises and it is probable that the economic benefits will flow to the Company and the amount of income can be measured reliably.

Income/Expenditure relating to a prior period, which do not exceed 0.1% of Total Gross Revenue of Company, are treated as income/expenditure of current year.

2.4.1 Unbilled Revenue

Revenue from sale of electricity is recognized when the performance obligation is satisfied, i.e., when control over the supply of electricity is transferred to the customer. This occurs progressively over time as electricity is consumed by the customer.

Unbilled revenue is presented as part of Trade Receivables in the Balance Sheet and recognized as part of Revenue from Operations in the Statement of Profit and Loss. Upon subsequent billing, the unbilled revenue is reversed, and billed receivables are recorded. Differences between estimated and actual billed amounts are adjusted in the period of billing.

The estimation methodology and key assumptions are reviewed periodically to ensure accuracy and compliance with the requirements of Ind AS 115 – Revenue from Contracts with Customers, the provisions of the Electricity Act, 2003, and applicable CSERC guidelines. i.e. 95% of Power cost is booked as Unbilled revenue.

This Policy of booking Unbilled Revenue on account of FPPS order or Tariff order or order due to changes in law issued by any regulators in respect of any generator pertaining to prior period but issued before the approval of accounts by BoD. for which expenses has been taken into consideration during the current Financial Year is adopted Prospectively from Year ended 31st March, 2025 and onwards.

2.5 Interest Income

Interest income from a financial asset is recognised when it is probable that the economic benefits will flow to the Company and the amount of income can be measured reliably. Interest income is accrued on a time basis, by reference to the principal outstanding and at the effective interest rate applicable, which is the rate that exactly discounts estimated future cash receipts through the expected life of the financial asset to that asset's net carrying amount on initial recognition.

2.6 Employee Benefits

2.6.1 Short Term Employee Benefits

The Company recognizes the undiscounted amount of short term employee benefits expected to be paid in exchange for services rendered as

2.6.2 Post-employment benefits: Defined contribution/ benefit plans

Payments to defined contribution retirement benefit plans are recognised as an expense when employees have rendered service entitling them to the contributions.

For defined benefit retirement plans, the cost of providing benefits is determined using the projected unit credit method, with actuarial valuations being carried out at the end of each annual reporting period. Remeasurement, comprising actuarial gains and losses is reflected immediately in the balance sheet with a charge or credit recognised in other comprehensive income in the period in which they occur. Remeasurement recognised in other comprehensive income is reflected immediately in retained earnings and is not reclassified to profit or loss. Past service cost is recognised in profit or loss in the period of a plan amendment. Net interest is calculated by applying the discount rate at the beginning of the period to the net defined benefit liability or asset.

A separate trust in the name of CSEB Gratuity and Pension Fund Trust has been formed by erstwhile CSEB to mitigate the liability of pension and gratuity of its retiring employees. The trust is recognized under part B of Schedule IV of the Income Tax Act' 1961. After the restructuring of erstwhile board, the successor companies have been contributing their respective share of pension and gratuity liability to the aforesaid trust. Company provides for the share of its deficit in the actual contribution vis-à-vis the stipulated contribution determined on the basis of actuarial valuation in its profit and loss account.

The retirement benefit obligation recognised in the balance sheet represents the actual deficit or surplus in the Company's defined benefit plans. Any surplus resulting from this calculation is limited to the present value of any economic benefits available in the form of refunds from the plans or reductions in future contributions to the plans.

A liability for a termination benefit is recognised at the earlier of when the entity can no longer withdraw the offer of the termination benefit and when the entity recognises any related restructuring costs.

2.6.3 Earned Leave Encashment

The employees of the Company are entitled to compensate absences based on the unavailed leave post retirement of employees on accrual basis based on fair estimates and the company based on past experience does not provide for Half Pay medical/sick Leave.

2.6.4 Other Long Term Employee Benefits

Liabilities recognised in respect of other long-term employee benefits are measured at the present value of the estimated future cash outflows expected to be made by the Company in respect of services provided by employees up to the reporting date.

2.7 Borrowing Cost

Borrowing costs directly attributable to the acquisition, construction or production of qualifying assets, which are assets that necessarily take a substantial period of time to get ready for their intended use or sale, are added to the cost of those assets, until such time as the assets are substantially ready for their intended use or sale.

Interest income earned on the temporary investment of specific borrowings pending their expenditure on qualifying assets is deducted from the borrowing costs eligible for capitalisation.

All other borrowing costs are recognised in statement of profit and loss in the period in which they are incurred.

2.8 Taxation

Income tax expense represents the sum of the tax currently payable and deferred tax.

Current tax:

The tax currently payable is based on taxable profit for the year. Taxable profit differs from 'profit before tax' as reported in the Statement of Profit and loss because of items of income or expense that are taxable or deductible in other years and items that are never taxable or deductible. The company's current tax is calculated using tax rates that have been enacted or substantively enacted by the end of the reporting period.

Deferred tax:

Deferred tax is recognised on temporary differences between the carrying amounts of assets and liabilities in the financial statements and the corresponding tax bases used in the computation of taxable profit. Deferred tax liabilities are generally recognised for all taxable temporary differences. Deferred tax assets are generally recognised for all deductible temporary differences to the extent that it is probable that taxable profits will be available against which those deductible temporary differences can be utilized. Such deferred tax assets and liabilities are not recognised if the temporary difference arises from the initial recognition (other than in a business combination) of assets and liabilities in a transaction that affects neither the taxable profit nor the accounting profit.

Deferred tax assets and liabilities are offset when they relate to income taxes levied by the same taxation authority and the relevant entity intends to settle its current tax assets and liabilities on a net basis.

2.9 Property plant and equipment

Property, plant and equipment are stated at cost less accumulated depreciation and accumulated impairment losses, if any. Cost includes purchase price and any directly attributable cost of bringing the asset to its working condition for its intended use and for qualifying assets, borrowing costs capitalised in accordance with the Company's accounting policy. Depreciation commences when the assets are ready for their intended use.

Freehold land and Assets held for sale are not depreciated.

Depreciation is recognised so as to write off the 90% of the cost of assets other than IT equipments and software where 100% value of the assets shall be considered depreciable (other than freehold land) less their residual values over their useful lives, using the Straight line method (SLM) method. The estimated useful lives, residual values and depreciation method are reviewed at the end of each reporting period, with the effect of any changes in estimate accounted for on a prospective basis. Depreciation on assets are provided on Straight line method (SLM) method on the gross block at the rates rates notified by the Chhattisgarh State Electricity Regulatory Commission (CSERC) pursuant to Tariff Regulation 2021. Depreciation on additions/deductions to fixed assets is being provided on pro-rata basis from/to the month of acquisition/disposal. Full cost of all small and low value items each costing Rs.5000/- or less under all class of assets is fully charged to revenue in the year in which the assets are put to use. No part of the cost of such items is included in the cost of fixed assets and accordingly no depreciation is charged thereon. Depreciation on additions/deletions of assets is provided on pro-rata basis from/up to the period for which the asset is available for use/disposal.

An item of property, plant and equipment is derecognised upon disposal or when no future economic benefits are expected to arise from the continued use of the asset. Any gain or loss arising on the disposal or retirement of an item of property, plant and equipment is determined as the difference between the sales proceeds and the carrying amount of the asset and is recognised in profit or loss.

An expenditure having the effect of extending the useful life of an asset or increasing output or capacity or efficiency of an asset or decreasing operating costs of an asset is 'improvement'. Expenditure on improvement may involve replacement of an existing asset or may not involve replacement of an existing asset. All expenditures on improvements are capitalized.

Any expenditure on repairs or rehabilitation of an asset purchased by the company (whether second hand or new) incurred before commissioning of asset or putting the asset in usable condition are treated as a cost of the capital assets. Land cost comprises of its purchase price, compensation, if any, paid on acquisition of land, legal charges and stamp duties, site preparation cost such as cost of leveling and filling and all incidental expenses incurred on the transfer, development and improvement of such land. All material related cost, labour or contractor charges payable to outsider for work done by them in respect of capital jobs are included in the cost of concerned capital assets.

Estimated useful lives of the assets and depreciation on such assets are provided as per the order of CSERC in Multi Year Tariff Regulation 2021.

Sl.No.	Asset Particulars	Depreciation Rate (SLM)
1	Land under full ownership	0.00%
2	Land Under Lease (including investment and cost of clearing)	3.34%
3	Plant & Machinery in generating stations-	
	Hydro Electric	5.28%
	Plant & Machinery in generating stations	5.28%
	Diesel electric and gas plant	5.28%
	Cooling towers & circulating water systems	5.28%
	Hydraulic works forming part of the Hydro	5.28%
	Dams, Spillways, Weirs, Canals, Reinforced concrete flumes and siphons & Reinforced concrete	5.28%
	Transformers, Kiosk, sub-station equipment & other fixed apparatus (including plant)	5.28%
	Switchgear including cable connections	5.28%
	Lightning arrestor	5.28%
	Batteries, Meters	5.28%
	Underground cable including joint boxes and disconnected boxes	5.28%
	Lines on steel supports operating at terminal voltages higher than 13.2 KV but not exceeding 66 KV	5.28%
	Lines on steel on reinforced concrete support	5.28%
	Lines on treated wood support	5.28%
	Static Air Conditioning Plant	5.28%
	Street Light fittings	5.28%
	Any other assets not covered above	5.28%
4	Building & Civil Engineering works-	
	Offices and showrooms	3.34%
	Containing plant and equipment (incl. thermal & hydro)	3.34%
	Temporary erections such as wooden structures	3.34%
	others	3.34%
5	Kutch Road	100.00%
6	Cable duct system Lines on fabricated steel operating at terminal voltages higher than 66 KV	3.34%
7	Self propelled vehicles	9.50%
8	Portable Air Conditioning Plants	9.50%
9	Office furniture and furnishing/ Communication Equipment-	6.33%
	Office equipment	6.33%
	Internal wiring including fittings and apparatus	6.33%
	Communication equipment	6.33%
10	I.T. equipments	15%

2.9.1 Capital Work-in-Progress

All capital expenditure is accounted for through capital work-in-progress accounts. On commissioning of the assets, the expenditure is transferred to appropriate Property, plant and equipment accounts. Commissioning of an asset is a technical matter, which involves consideration of various factors such as trial, testing to ensure whether the asset is in usable condition etc. Capitalization of assets is therefore done on issue of Asset Commissioning Certificate from the relevant Technical Authority/ management certificate of the Company.

2.9.2

Impairment of tangible assets

At the end of each reporting period, the Company reviews the carrying amounts of its tangible assets to determine whether there is any indication that those assets have suffered an impairment loss. If any such indication exists, the recoverable amount of the asset is estimated in order to determine the extent of the impairment loss (if any). When it is not possible to estimate the recoverable amount of an individual asset, the Company estimates the recoverable amount of the cash generating unit to which the asset belongs. When a reasonable and consistent basis of allocation can be identified, corporate assets are also allocated to individual cash-generating units, or otherwise they are allocated to the smallest Company of cash generating units for which a reasonable and consistent allocation basis can be identified.

Recoverable amount is the higher of fair value less costs of disposal and value in use. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset for which the estimates of future cash flows have not been adjusted.

If the recoverable amount of an asset (or cash-generating unit) is estimated to be less than its carrying amount, the carrying amount of the asset (or cash-generating unit) is reduced to its recoverable amount. An impairment loss is recognised immediately in profit or loss.

When an impairment loss subsequently reverses, the carrying amount of the asset (or a cash-generating unit) is increased to the revised estimate of its recoverable amount, but so that the increased carrying amount does not exceed the carrying amount that would have been determined had no impairment loss been recognised for the asset (or cash-generating unit) in prior years. A reversal of an impairment loss is recognised immediately in profit or loss.

2.10 Inventories

Items of inventories are measured at lower of cost or net realizable value after providing for obsolescence, if any. Cost comprises of all cost of purchase, cost of conversion and other costs incurred in bringing the inventories to their present location and condition.

Accounting for all materials transactions are in the same period in which the physical event of receipts and issues etc has taken place. Similarly, liability for all materials received and accepted by the company is created in the month in which the materials are accepted. Shortages/ Excesses found during the course of physical verification or otherwise are transferred under account head namely "Stock excess/ shortage pending investigation" classified under inventories. The cases of such excesses/ shortages are referred to a committee formed for the very purpose, balance under these account heads are transferred to profit and loss account only after final disposal of the case from the said committee, however adequate provision to the extent of shortages in inventory has been made till final write off of inventory.

2.11 Provisions and contingencies

2.11.1 Provisions

Provisions are recognised when the company has a present obligation (legal or constructive) as a result of a past event, it is probable that the Company will be required to settle the obligation, and a reliable estimate can be made of the amount of the obligation.

The amount recognised as a provision is the best estimate of the consideration required to settle the present obligation at the end of the reporting period, taking into account the risks and uncertainties surrounding the obligation. When a provision is measured using the cash flows estimated to settle the present obligation, its carrying amount is the present value of those cash flows (when the effect of the time value of money is material).

The Government of India, Ministry of Power vide notification dated 10.10.2024, has notified Electricity Distribution (Accounts Additional Disclosure) Rules, 2024, which provide for provisioning of trade receivable. The minimum provisioning requirement for a Specified Entity on its trade receivables from all category of consumers in the Financial Statements is as follows:

Nothing Shall contained in this rule shall apply to :-

- (i) Trade receivable from Government Consumer, or
- (ii) Specified entity having trade receivable days less than or equal to ninety days on aggregate basis.

Trade receivables outstanding for following periods from due date of payment	Provision %
0 and up to 90 days	0
Exceeding 90 days and up to 180 days	5%
Exceeding 180 days and up to 1 year	20%
Exceeding 1 year and up to 2 years	35%
Exceeding 2 years and up to 3 years	55%
More than 3 years	75%

2.11.2 Contingencies

A contingent liability is disclosed when there is remote chances as below:

- (a) A possible obligation that arises from past events and whose existence will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the entity; or
- (b) A present obligation that arises from past events but is not recognised because:
 - (i) It is not probable that an outflow of resources embodying economic benefits will be required to settle the obligation; or
 - (ii) The amount of the obligation cannot be measured with sufficient reliability.

2.12 Financial Instruments

Financial assets and financial liabilities are recognised when the Company becomes a party to the contractual provisions of the instruments.

Financial assets and financial liabilities are initially measured at fair value. Transaction costs that are directly attributable to the acquisition or issue of financial assets and financial liabilities (other than financial assets and financial liabilities at fair value through profit or loss) are added to or deducted from the fair value of the financial assets or financial liabilities, as appropriate, on initial recognition. Transaction costs directly attributable to the acquisition of financial assets or financial liabilities at fair value through profit or loss are recognised immediately in statement of profit and loss.

2.12.1 Financial Assets

All regular way purchases or sales of financial assets are recognised and derecognised on a trade date basis. Regular way purchases or sales are purchases or sales of financial assets that require delivery of assets within the time frame established by regulation or convention in the market place.

All recognised financial assets are subsequently measured in their entirety at either amortised cost or fair value, depending on the classification of the financial assets.

2.12.2 Financial assets at amortised cost

Financial assets are subsequently measured at amortised cost if these financial assets are held within a business whose objective is to hold these assets in order to collect contractual cash flows and the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

2.12.3 Financial assets at fair value through other comprehensive income

A financial asset is subsequently measured at fair value through other comprehensive income if it is held within a business model whose objective is achieved by both collecting contractual cashflows and selling financial assets and the contractual terms of the financial asset give rise on specified dates to cashflows that are solely payments of principal and interest on the principal amount outstanding.

On initial recognition, the Company makes an irrevocable election on an instrument-by-instrument basis to present the subsequent changes in fair value in other comprehensive income pertaining to investments in equity instruments, other than equity investment which are held for trading. Subsequently, they are measured at fair value with gains and losses arising from changes in fair value recognised in other comprehensive income and accumulated in the 'Reserve for equity instruments through other comprehensive income'. The cumulative gain or loss is not reclassified to profit or loss on disposal of the investments.

2.12.4 Financial assets at fair value through profit or loss (FVTPL)

Investments in equity instruments are classified as at FVTPL, unless the Company irrevocably elects on initial recognition to present subsequent changes in fair value in other comprehensive income for investments in equity instruments which are not held for trading.

Other financial assets are measured at fair value through profit or loss unless it is measured at amortised cost or at fair value through other comprehensive income on initial recognition. The transaction costs directly attributable to the acquisition of financial assets and liabilities at fair value through profit or loss are immediately recognised in profit or loss.

2.12.5 Impairment of financial assets (other than at fair value)

The Company assesses at each date of balance sheet whether a financial asset or a group of financial assets is impaired. Ind AS 109 requires expected credit losses to be measured through a loss allowance. The Company recognises lifetime expected losses for all trade receivables that do not constitute a financing transaction. For all other financial assets, expected credit losses are measured at an amount equal to the 12 month expected credit losses or at an amount equal to the life time expected credit losses if the credit risk on the financial asset has increased significantly since initial recognition.

2.12.6 Financial liabilities and equity instruments

2.12.7 Classification as debt or equity

Debt and equity instruments issued by a Company are classified as either financial liabilities or as equity in accordance with the substance of the contractual arrangements and the definitions of a financial liability and an equity instrument.

2.12.8 Equity Instruments

An equity instrument is any contract that evidences a residual interest in the assets of an entity after deducting all of its liabilities. Equity instruments issued by a Company entity are recognised at the proceeds received, net of direct issue costs. Repurchase of the Company's own equity instruments is recognised and deducted directly in equity. No gain or loss is recognised in statement of profit and loss on the purchase, sale, issue or cancellation of the Company's own equity instruments.

2.12.9 Financial liabilities

All financial liabilities are subsequently measured at amortised cost using the effective interest method.

2.12.10 Offsetting of financial instruments

Financial assets and financial liabilities are offset and the net amount is reported in the balance sheet if there is a currently enforceable legal right to offset the recognised amounts and there is an intention to settle on a net basis, to realise the assets and settle the liabilities simultaneously.

2.13 Cash and cash equivalents

The Company considers all highly liquid financial instruments, which are readily convertible into known amounts of cash that are subject to an insignificant risk of change in value and having original maturities of three months or less from the date of purchase, to be cash equivalents. Cash and cash equivalents consist of balances with banks which are unrestricted for withdrawal and usage.

2.14 Cash Flow Statement

Cash flows are reported using the indirect method, where by profit before tax is adjusted for the effects of transactions of a non-cash nature, any deferrals or accruals of past or future operating cash receipts or payments and item of income or expenses associated with investing or financing cash flows. The cash flows from operating, investing and financing activities of the Company are segregated.

2.15 Earnings per equity share

Basic earnings per equity share is computed by dividing the net profit attributable to the equity holders of the company by the weighted average number of equity shares outstanding during the period. Diluted earnings per equity share is computed by dividing the net profit attributable to the equity holders of the company by the weighted average number of equity shares considered for deriving basic earnings per equity share and also the weighted average number of equity shares that could have been issued upon conversion of all dilutive potential equity shares. The dilutive potential equity shares are adjusted for the proceeds receivable had the equity shares been actually issued at fair value (i.e. the average market value of the outstanding equity shares). Dilutive potential equity shares are deemed converted as of the beginning of the period, unless issued at a later date. Dilutive potential equity shares are determined independently for each period presented. The number of equity shares and potentially dilutive equity shares are adjusted retrospectively for all periods presented for any share splits and bonus shares issues.

2.16 Contributions, Grants & Capital Subsidies towards Cost of Capital Assets

Amount receivable as consumer's contribution, subsidy or grant towards capital assets are credited to appropriate account set out in chart of Accounts only if the following conditions are satisfied:

- a. The amount is not subject to any conditions to be fulfilled by the Company; or
- b. The conditions attached to the amount have been fulfilled by the Company.

Consumer's contributions, capital subsidies and grants related to depreciable fixed assets are treated as deferred income and are recognized in the profit and loss statement on a systematic and rational basis over the useful life of the asset, i.e., such amounts are allocated to income over the periods and in the proportions in which depreciation on those assets is charged. Accounting for cost of a capital asset is done in the normal course without considering any contribution, subsidy or grants towards the cost of the asset. Depreciation are been charged in the normal course on the 'full cost' of the asset.

Consumers' contribution, capital subsidies and grants related to non-depreciable assets are credited in capital reserve. However, if a grant related to a non-depreciable asset requires the fulfillment of certain obligations, the grant are credited to income over the same period over which the cost of meeting such obligations is charged to income.

Government grants, which are revenue in nature and are towards compensation for the qualifying costs incurred by the company, are recognised as other operational income in the Statement of Profit and Loss in the period in which such costs are incurred.

2.17 Expenditure on Project identification Survey and Feasibility Studies:

Expenditure incurred on identification, survey and feasibility studies of a project before the project is considered for sanction or rejection are accumulated in an account provided for the purpose. Later, if the project is rejected, the full amount of expenditure is charged to Revenue as infructuous capital expenditure in the year in which the project is rejected. If the project is sanctioned, the expenditure is charged to capital work-in-progress account for that project. Any expenditure incurred on detailed feasibility studies etc. after a project is sanctioned shall also be charged to the capital work-in-progress account for that project. The aggregate of expenditure incurred before and after sanction of a project are allocated over the "tangible" assets acquired /constructed under the project, in the same manner as the revenue expenditure chargeable to capital works are to be allocated.

2.18 Ind AS 115. "Revenue from contracts with customers"

Ind AS 115 supersedes Ind AS 11 Construction Contracts, Ind AS 18 Revenue and related interpretations and it applies, with limited exceptions, to all revenue arising from contracts with its customers. Ind AS 115 establishes a five step model to account for revenue arising from contracts with customers and requires that revenue be recognized at an amount that reflects the consideration to which an entity expects to be entitled in exchange for transferring goods or services to a customer.

The major revenue of the Company comes from energy sales. The Company sells electricity to customers. The Company recognizes revenue from contracts for energy sales over time as the customers simultaneously receive and consume the benefits provided by the Company. Revenue from sale of energy is accounted for based on tariff rates approved by the CSERC. Revenue from sale of energy is recognized once the electricity has been delivered to the beneficiary. Beneficiaries are billed on a periodic and regular basis. Therefore, transaction price to be allocated to remaining performance obligation cannot be determined reliably for the entire duration of the contract.

The Company has applied Ind AS 115 using the cumulative effect method. Under this method, the comparative information is not restated.

Practical expedients applied as per Ind AS 115:

The Company does not have any contracts where the period between the transfer of the promised goods or services to the customer and payment by the customer exceeds one year.

On account of adoption of Ind AS 115, no cumulative adjustment was required as at 1st April 2018. Further, no financial statements line items are affected in current year as a result of applying Ind AS 11 and Ind AS 118.

CSPDCL is not reliant on revenues from transactions with any single external customer and does not receive 10% or more of its revenues from transactions with any single external customer

3 Critical accounting estimates and judgements

In the application of the Company's accounting policies, the directors of the Company are required to make judgements, estimates and assumptions about the carrying amounts of assets and liabilities that are not readily apparent from other sources. The estimates and associated assumptions are based on historical experience and other factors that are considered to be relevant. Actual results may differ from these estimates.

The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimate is revised if the revision affects only that period, or in the period of the revision and future periods if the revision affects both current and future periods. Detailed information about each of these estimates and judgements is included in relevant notes together with information about the basis of calculation for each affected line item in the financial statements.

The areas involving critical estimates are:

Estimation of current tax and deferred tax expense

Estimation of values of contingent liabilities

Estimates and judgement are continually evaluated. They are based on historical experience and other factors, including expectations of future events that may have a financial impact on the Company and that are believed to be reasonable under the circumstances.

Chhattisgarh State Power Distribution Company Limited Notes to the financial statements for the year ended 31st March, 2025 All amounts are in ₹ (in Lacs) unless otherwise stated													
Note 4 - Property, plant and equipment													
Description of Assets	Land - Leasehold	Land - Freehold	Factory Buildings	Office Buildings	Residential & Other Buidlings	Roads & Others	Hydraulic Works	Lines & Cable Networks	Plant, Machinery & Equipments	Furniture & Fixtures	Office Equipments	Computers	Total
I. Gross Block													
Balance as at 1st April, 2024	169.16	74.15	6,245.10	10,666.27	2,152.65	1,940.18	205.31	8,92,950.31	4,18,448.51	275.95	848.55	48,624.41	13,82,600.55
Additions and transfers	88.35	-	1,309.20	574.39	17.02	-	17.07	71,584.01	31,949.42	37.60	2.74	24,674.09	1,30,253.89
Deletions and transfers	-	-	-	-	-	-	-	-	-	-	-	-	-
Balance as on 31st March, 2025	257.51	74.15	7,554.30	11,240.66	2,169.67	1,940.18	222.39	9,64,534.31	4,50,397.93	313.55	851.29	73,298.49	15,12,854.44
II. Accumulated depreciation and impairment													
Balance as at 1st April, 2024	70.44	-	1,473.24	2,476.24	1,210.75	1,267.41	185.46	3,38,251.54	1,51,037.83	196.97	594.31	20,015.67	5,16,779.85
Depreciation / amortisation expense for the year	9.64	-	220.32	366.16	66.01	64.29	10.11	43,034.83	20,724.45	9.56	21.43	4,417.81	68,944.62
Deletion and Transfers	-	-											-
Balance as on 31st March, 2025	80.08		1,693.56	2,842.40	1,276.76	1,331.70	195.57	3,81,286.36	1,71,762.29	206.53	615.74	24,433.48	5,85,724.47
Net block (I-II)													
Balance as on 31st March, 2025	177.43	74.15	5,860.74	8,398.26	892.91	608.48	26.81	5,83,247.95	2,78,635.64	107.02	235.56	48,865.01	9,27,129.97
Balance as on 31st March, 2024	98.73	74.15	4,771.85	8,190.04	941.90	672.77	19.86	5,54,698.77	2,67,410.68	78.98	254.24	28,608.74	8,65,820.70
Description of Assets	Land - Leasehold	Land - Freehold	Factory Buildings	Office Buildings	Residential & Other Buidlings	Roads & Others	Hydraulic Works	Lines & Cable Networks	Plant, Machinery & Equipments	Furniture & Fixtures	Office Equipments	Computers	Total
I. Gross Block													
Balance as at 1st April, 2023	169.16	74.15	5,549.29	10,453.52	2,120.75	1,931.85	200.36	8,40,277.43	3,86,665.94	253.15	726.67	38,469.24	12,86,891.52
Additions and transfers	-	-	695.81	212.75	31.90	8.33	4.96	52,672.88	31,782.57	22.79	121.89	10,155.17	95,709.04
Deletions and transfers	-	-	-	-	-	-	-	-	-	-	-	-	-
Balance as on 31st March, 2024	169.16	74.15	6,245.10	10,666.27	2,152.65	1,940.18	205.31	8,92,950.31	4,18,448.51	275.95	848.55	48,624.41	13,82,600.55
II. Accumulated depreciation and impairment													
Balance as at 1st April, 2023	66.68	-	1,284.14	2,123.51	1,145.10	1,203.19	175.85	2,98,368.80	1,32,033.96	189.41	578.49	15,894.75	4,53,063.89
Depreciation / amortisation expense for the year	3.76	-	189.11	352.73	65.65	64.22	9.61	39,882.73	19,003.87	7.55	15.82	4,120.92	63,715.96
Balance as on 31st March, 2024	70.44	-	1,473.24	2,476.24	1,210.75	1,267.41	185.46	3,38,251.54	1,51,037.83	196.97	594.31	20,015.67	5,16,779.85
Net block (I-II)													
Balance as on 31st March, 2024	98.73	74.15	4,771.85	8,190.04	941.90	672.77	19.86	5,54,698.77	2,67,410.68	78.98	254.24	28,608.74	8,65,820.70
Balance as on 31st March, 2023	102.49	74.15	4,265.15	8,330.01	975.65	728.66	24.51	5,41,908.62	2,54,631.98	63.74	148.18	22,574.49	8,33,827.63

Chhattisgarh State Power Distribution Company Limited
Notes to the financial statements for the year ended 31st March, 2025
All amounts are in ₹ (in Lacs) unless otherwise stated

Note No. 4A - Capital Work in Progress

Particulars	Amount as at 31st March'2025	Amount as at 31st March'2024
Capital Work in Progress	3,64,593.64	2,41,605.76
Total	3,64,593.64	2,41,605.76
Previous Year	2,41,605.76	1,75,575.44

For details of hypothecated assets, refer Note No.15 "Non Current Borrowings"

CWIP aging schedule

Particulars	Amount in CWIP for a period of				Total
	Less than 1 Year	1-2 Years	2-3 Years	More than 3 Years	
(A) Projects in Progress :					
Various Projects including Central Government and State Government Schemes *	43,269.94	79,364.59	2,41,959.11	-	3,64,593.64
(B) Projects temporarily suspended:	-	-	-	-	-
Total (A+B)	43,269.94	79,364.59	2,41,959.11	-	3,64,593.64

* Due to large volume of transactions and estimates under capital work in progress, the projectwise details is not be produced.

Chhattisgarh State Power Distribution Company Limited
Notes to the financial statements for the year ended 31st March, 2025
All amounts are in ₹ (in Lacs) unless otherwise stated

Note 5 - Other Intangible Assests

Particulars	Gross Block					Amortization				Net Block	
	Amount as at 01st April'2024	Additions	Disposals/ Retirement	Borrowing cost capitalised during the year	Balance as at 31st March' 2025	Amount as at 01st April'2024	For the year	Deductions/ adjustments	Balance as at 31st March' 2025	As at 31st March'2025	As at 31st March'2024
Software	1,183.00		-	-	1,183.00	1,183.00	-	-	1,183.00	-	-
Total	1,183.00	-	-	-	1,183.00	1,183.00	-	-	1,183.00	-	-
Previous Year	1,183.00	-	-	-	1,183.00	1,183.00	-	-	1,183.00	-	-
Particulars	Gross Block					Amortization				Net Block	
	Amount as at 01st April'2023	Additions	Disposals/ Retirement	Borrowing cost capitalised during the year	Balance as at 31st March' 2024	Amount as at 01st April'2023	For the year	Deductions/ adjustments	Balance as at 31st March' 2024	As at 31st March'2024	As at 31st March'2023
Software	1,183.00		-	-	1,183.00	1,183.00	-	-	1,183.00	-	-
Total	1,183.00	-	-	-	1,183.00	1,183.00	-	-	1,183.00	-	-
Previous Year	1,183.00	-	-	-	1,183.00	1,183.00	-	-	1,183.00	-	-

Chhattisgarh State Power Distribution Company Limited
Notes to the financial statements for the year ended 31st March, 2025
All amounts are in ₹ (in Lacs) unless otherwise stated

Note No. 6 - Loans

Particulars	As at 31st March, 2025			As at 31st March, 2024		
	Current	Non-Current	Total	Current	Non-Current	Total
Financial assets classified at amortised cost						
Loans to employees:						
- Secured, considered good	-	-	-	-	-	-
- Unsecured, considered good	576.66	-	576.66	582.38	-	582.38
- Doubtful	-	-	-	-	-	-
Less : Allowance for bad and doubtful loans						
Total	576.66	-	576.66	582.38	-	582.38

Note No. 7 - Other financial assets

Particulars	As at 31st March, 2025			As at 31st March, 2024		
	Current	Non-Current	Total	Current	Non-Current	Total
Financial assets at amortised cost :						
(a) Security Deposits	-	6,017.23	6,017.23	-	5,692.21	5,692.21
(b) Bank Deposit with more than Twelve Months Maturity	-	55.38	55.38	-	55.38	55.38
(c) Deffered Finance Cost Pursuant to LPS Rules'2022	4,801.15	-	4,801.15	7,201.72	4,801.15	12,002.87
(d) Bond amount reimburse from St. Govt.	1,500.00	22,213.00	23,713.00	1,500.00	23,713.00	25,213.00
(e) Others	5,804.37	-	5,804.37	5,945.73	-	5,945.73
Total	12,105.52	28,285.61	40,391.14	14,647.45	34,261.74	48,909.19

Chhattisgarh State Power Distribution Company Limited
Notes to the financial statements for the year ended 31st March, 2025
All amounts are in ₹ (in Lacs) unless otherwise stated

Note No. 8 - Non Current Tax Assets

Particulars	As at 31st March, 2025	As at 31st March, 2024
(a) Income taxes Receivable for earlier years (net of provisions)	27,889.35	27,055.13
(b) TDS/TCS for the year	894.80	755.64
Total	28,784.16	27,810.77

Note No. 8a - Deferred Tax Assets (Net)

Particulars	As at 31st March, 2025	As at 31st March, 2024
Deferred Tax Assets	-	4,64,651.34
Deferred Tax Liabilities	-	42,470.96
Net Deferred Tax Assets (Net)*	-	-
*However, deferred tax asset recognized only to the extent of deferred tax liability pursuant to accounting policy		
Unrecognized Deferred tax assets	-	4,22,180.38

Particulars	As at 31st March, 2025	As at 31st March, 2024
Deferred Tax Assets		
(a) Disallowances u/s 40a of the Income Tax Act,1961		86.47
(b) Disallowance u/s 37 of the Income Tax Act, 1961		110.75
(c) Disallowances u/s 40 A (7) of the Income Tax Act,1961		1,77,428.30
(d) Disallowances u/s 43B of the Income Tax Act,1961		14,509.38
(e) Unabsorbed Depreciation under Income Tax Act		99,628.63
(f) Carry Forward Business Loss Under Income Tax Act		1,72,887.81
	-	4,64,651.34
Deferred Tax Liabilities		
Depreciation		42,470.96
	-	42,470.96

Chhattisgarh State Power Distribution Company Limited
Notes to the financial statements for the year ended 31st March, 2025
All amounts are in ₹ (in Lacs) unless otherwise stated

Note No. 9 - Other non-current and current assets

Particulars	As at 31st March, 2025			As at 31st March, 2024		
	Current	Non- Current	Total	Current	Non- Current	Total
(a) Capital advances						
(i) For Capital work in progress	-	2,720.45	2,720.45	-	8,708.37	8,708.37
(ii) For Revamped Distribution Sector Scheme (RDSS)	3,442.50	-	3,442.50	2,202.32	-	2,202.32
(b) Grant receivable from GOI under RDSS Project (Smart Meter)	5,058.94	-	5,058.94	-	-	-
	8,501.44	2,720.45	11,221.89	2,202.32	8,708.37	10,910.70

Chhattisgarh State Power Distribution Company Limited
Notes to the financial statements for the year ended 31st March, 2025
All amounts are in ₹ (in Lacs) unless otherwise stated

Note No. 10 - Inventories

Particulars	As at 31st March, 2025	As at 31st March, 2024
(a) Raw materials		
(i) Stores & Spares	21,291.54	22,252.68
(ii) Scrap & Unservicable Materials	673.44	742.08
(b) Material Short/(Excess) pending investigation		
(i) Cost	701.35	701.35
(ii) Less: Provision	(701.35)	(701.35)
Total Inventories at the lower of cost and net realisable value	21,964.98	22,994.77

Chhattisgarh State Power Distribution Company Limited
Notes to the financial statements for the year ended 31st March, 2025
All amounts are in ₹ (in Lacs) unless otherwise stated

Note No. 11 - Trade receivables

	As at 31st March, 2025	As at 31st March, 2024
--	------------------------	------------------------

Particulars	Current	Non Current	Total	Current	Non Current	Total
Trade receivables :-						
(a) Secured, considered good	-	-	-	-	-	-
(b) Unsecured, considered good	6,95,074.24	-	6,95,074.24	8,62,364.77	42,000.00	9,04,364.77
(c) Doubtful	1,73,077.72	-	1,73,077.72	55,571.50	-	55,571.50
Less: Provision for Bad & Doubtfull Debts*	(1,73,077.72)	-	(1,73,077.72)	(55,571.50)	-	(55,571.50)
Total	6,95,074.24	-	6,95,074.24	8,62,364.77	42,000.00	9,04,364.77

* The Government of India, Ministry of Power vide Notification dated -10.10.2024 has notified Electricity Distribution (Accounts & Additional Disclosure) ruled 2024 for provisioning of Trade receivable accordingly additional provision of Rs. 1,17,506.22 Lakh has been made during the Financial year 2024-25

Chhattisgarh State Power Distribution Company Limited

Notes to the financial statements for the year ended 31st March, 2025

All amounts are in ₹ (in Lacs) unless otherwise stated

Trade Receivables ageing schedule as on 31st March 2025

Particulars	Outstanding for following periods from due date to payment						Total
	Less than 3 months	3 months - 6 months	6 months - 1 Year	1-2 Years	2-3 Years	More than 3 Years	
(i) Undisputed Trade receivables – considered good	4,76,480.00	3,546.12	7,053.69	14,107.39	18,750.62	1,75,136.42	6,95,074.24
Receivable from Government of Chhattisgarh	(631.69)	-	-	-	-	-	(631.69)
Receivable under UDAY	-	-	-	-	-	-	-
Receivable from Consumers	4,73,642.66	-	-	-	-	-	4,73,642.66
Receivable from Telangana State Distribution Entity	3,469.03	3,546.12	7,053.69	14,107.39	18,750.62	1,75,136.42	2,22,063.27
(ii) Undisputed Trade Receivables – which have significant increase in credit risk	-	-	-	-	-	-	-
(iii) Undisputed Trade Receivables – credit impaired	-	-	-	-	-	-	-
(iv) Disputed Trade Receivables–considered good	-	-	-	-	-	-	-
(v) Disputed Trade Receivables – which have significant increase in credit risk	-	-	-	-	-	-	-
(vi) Disputed Trade Receivables – credit impaired	-	-	-	-	-	1,73,077.72	1,73,077.72
Less: Allowance for Credit Losses						(1,73,077.72)	(1,73,077.72)
Balance as at 31st March, 2025	4,76,480.00	3,546.12	7,053.69	14,107.39	18,750.62	1,75,136.42	6,95,074.24
Balance as at 31st March'2024	6,32,477.31	3,546.12	7,053.69	18,750.62	1,15,634.43	1,26,902.61	9,04,364.77

Trade Receivables ageing schedule as on 31st March 2024

Particulars	Outstanding for following periods from due date to payment						Total
	Less than 3 months	3 months - 6 months	6 months - 1 Year	1-2 Years	2-3 Years	More than 3 Years	
(i) Undisputed Trade receivables – considered good	6,32,477.31	3,546.12	7,053.69	18,750.62	1,15,634.43	1,26,902.61	9,04,364.77
Receivable from Government of Chhattisgarh	1,30,761.01	-	-	-	-	-	1,30,761.01
Receivable under UDAY	-	-	-	-	-	5,339.04	5,339.04
Receivable from Consumers	4,98,208.73	-	-	-	-	-	4,98,208.73
Receivable from Telangana State Distribution Entity	3,507.57	3,546.12	7,053.69	18,750.62	1,15,634.43	1,21,563.57	2,70,056.00
(ii) Undisputed Trade Receivables – which have significant increase in credit risk	-	-	-	-	-	-	-
(iii) Undisputed Trade Receivables – credit impaired	-	-	-	-	-	-	-
(iv) Disputed Trade Receivables–considered good	-	-	-	-	-	-	-
(v) Disputed Trade Receivables – which have significant increase in credit risk	-	-	-	-	-	-	-
(vi) Disputed Trade Receivables – credit impaired	-	-	-	-	-	55,571.50	55,571.50
Less: Allowance for Credit Losses						(55,571.50)	(55,571.50)
Balance as at 31st March, 2024	6,32,477.31	3,546.12	7,053.69	18,750.62	1,15,634.43	1,26,902.61	9,04,364.77
Balance as at 31st March'2023	5,20,108.28	62,488.33	11,655.20	77,825.00	76,370.04	1,56,549.19	9,04,996.04

Chhattisgarh State Power Distribution Company Limited
Notes to the financial statements for the year ended 31st March, 2025
All amounts are in ₹ (in Lacs) unless otherwise stated

Note No. 12 - Cash and cash equivalents

Particulars	As at 31st March, 2025	As at 31st March, 2024
Current Cash and bank balances		
Cash and cash equivalents		
(a) Cash in imprest	261.64	11.91
(b) Cash in transit	1,419.82	752.47
(c) Balances with Banks	34,591.23	35,357.72
	36,272.69	36,122.09
Cash and cash equivalent as per balance sheet	36,272.69	36,122.09
Cash and cash equivalents as per statement of cash flows	36,272.69	36,122.09

Chhattisgarh State Power Distribution Company Limited
Notes to the financial statements for the year ended 31st March, 2025
All amounts are in ₹ (in Lacs) unless otherwise stated

Note No. 13 - Equity share capital

Particulars	As at 31st March, 2025		As at 31st March, 2024	
	No. of shares	Amount	No. of shares	Amount
Authorised:				
Equity shares of Rs. 10 each	3,30,02,50,000	3,30,025.00	3,30,02,50,000	3,30,025.00
Issued, Subscribed and Fully Paid:				
Equity shares of Rs. 10 each	2,88,65,37,833	2,88,653.78	2,88,65,37,833	2,88,653.78
Total	2,88,65,37,833	2,88,653.78	2,88,65,37,833	2,88,653.78

Note 13.1- Reconciliation of the shares outstanding at the beginning and at the end of the reporting period
Current reporting period FY 2024-25

Particulars	Balance at the beginning of the current reporting period	Changes in Equity due to prior period errors	Restated Balance at the beginning of the current reporting period	Changes in Equity Share capital during the current year
Equity Share Capital	2,88,653.78	-	2,88,653.78	-

Previous reporting period FY 2023-24

Particulars	Balance at the beginning of the current reporting period	Changes in Equity due to prior period errors	Restated Balance at the beginning of the current reporting period	Changes in Equity Share capital during the current year
Equity Share Capital	2,88,648.78	-	2,88,648.78	5.00

Terms/rights attached to Equity shares

The Company has only one class of equity shares having par value of ` 10 per share. Each holder of equity shares is entitled to one vote per share. In the event of liquidation of the Company, the holders of equity shares will be entitled to receive remaining assets of the Company, after distribution of all preferential amounts. The distribution will be in proportion to the number of equity shares held by shareholders.

Note 13.2 Details of shares held by holding company

Particulars	As at 31st March, 2025	As at 31st March, 2024
Details of shares held by the holding company		
<u>Fully paid equity shares</u>		
Chhattisgarh State Power Holding Co. Ltd.	-	-
Government of Chhattisgarh #	2,88,65,37,833	2,88,65,37,833

Pursuant to Rule 7A of amended Chhattisgarh State Electricity Board Transfer Scheme Rules, 2010 dated 08.06.2022, the equity investments made by the Holding Company/shares held by the Holding Company in the Generation Company, the Distribution Company, the Transmission Company and the Trading Company shall be vested with the State Government and such vesting shall be deemed to be a transfer/transmission by operation of law on the date which shall come into force with retrospective effect from the date of 1st April, 2022. However, shares have been transferred in the name of State Government on 25.08.2022.

Note 13.3 Details of Shares in the company held by each shareholder holding more than 5 % shares and Promoters Shares as at end of the year

Name of Shareholder/Promoters	As at 31st March'2025		As at 31st March'2024	
	No. of Shares held	% of Holding	No. of Shares held	% of Holding
Equity shares				
Government of Chhattisgarh	2,88,65,37,833	100	2,88,65,37,833	100
Total	2,88,65,37,833	100	2,88,65,37,833	100

Note 13.4 Details of Shareholding of Promoters

Shares held by promoters at the end of the year

Name of Shareholder/Promoters	As at 31st March'2025		As at 31st March'2024		% Change During the Year
	No. of Shares held	% of Holding	No. of Shares held	% of Holding	
Equity shares					
Government of Chhattisgarh	2,88,65,37,833	100	2,88,65,37,833	100	-
Total	2,88,65,37,833	100	2,88,65,37,833	100	-

Chhattisgarh State Power Distribution Company Limited
Notes to the financial statements for the year ended 31st March, 2025
All amounts are in ₹ (in Lacs) unless otherwise stated

Note No. 14 - Other equity

Paticulars	As at 31st March, 2025	As at 31st March, 2024
(a) Retained earnings	(10,42,290.58)	(10,01,628.75)
(b) Other Comprehensive Income	(3,70,045.26)	(3,50,226.83)
(c) GOCG contribution towards capital assets	4,11,104.45	4,09,265.57
(d) GOCG Grant under UDAY Yojna	86,475.00	86,475.00
(e) Grant under Revamped Distribution Sector Scheme - GOI	53,234.04	22,848.04
(f) Grant under Revamped Distribution Sector Scheme -GOSG	32,589.00	8,171.00
(g) Consumer contribution towards capital assets	2,46,900.73	2,26,648.37
Total	(5,82,032.64)	(5,98,447.60)

Nature and purpose of the reserve

Retained Earnings

Retained Earnings are the profits/(Loss) of the company earned till date net of appropriations.

Other Comprehensive Income

Remeasurements comprising actuarial gains and losses are reflected immediately in the balance sheet with a charge or credit recognised in other comprehensive income in the period in which they occur. Remeasurement recognised in other comprehensive income is reflected immediately in retained earnings and is not reclassified to profit or loss.

GOCG contribution towards capital assets

The amount has been received from Government of Chhattisgarh towards creation of capital assets.

Capitla Reserve - GOCG Grant under UDAY Yojna

The company received Rs. 87,012 Lacs under Ujjwal DISCOM Assurance Yojana (UDAY) of Central Government dated 05th November 2015 for financial turnaround of Power Distribution Companies. As per the scheme, State Government shall take over 75% of DISCOM debt as on 30 September 2015, which is taken over in 2015-16. However due to change in the eligible Loan base the company has received Rs.537 Lacs in excess of its eligibility. Accordingly as per the direction of AG audit the excess amount of Rs. 537 Lacs has been reduced from the reserve and shown as payable to State Government.

The contribution of Rs. 86,475 Lacs received from GOCG, being in the nature of promoter's contribution, has been classified as Capital Reserve.

Grant Under Revamped Distribution Sector Scheme (RDSS):- MoP :GoI vide there Office Memorandum No. 10/03/2021-UR&SI-II (E-258311) dated 20 July 2021, has launched the Revamped Distribution Sector Scheme. Monitoring Committee of Revamped Distribution Sector Scheme in its first meeting held on dated 23.07.2021 has approved the operational guidelines for RDSS. The main objectives of the scheme are to –

- Improve the quality, reliability and affordability of power supply to consumers through a financially sustainable and operationally efficient Distribution Sector.
- Reduce the AT&C losses to Pan-India levels of 12-15 % by 2024-25.
- Reduce ACS-ARR gap to zero by 2024-25.

GOSG Grant for Bonds

The Company will receive Rs. 30,000 Lacs from GOCG, against creation of capital assets for those Unelectrified Settlements which were earliar not covered under any Central Schemes. During F.Y. 2017-18 State Government has taken over total Rs. 30,000 Lacs of bonds in a way that it will reimburse Interest payment & Principal repayment by the company. (Bonds of 10.36% includes Rs. 24250 Lacs of total takeover of Rs. 30000 Lacs & Bond of 8.72% includes Rs. 5750 Lacs of total takeover of Rs. 30000 Lacs)

Chhattisgarh State Power Distribution Company Limited		
Notes to the financial statements for the year ended 31st March, 2025		
All amounts are in ₹ (in Lacs) unless otherwise stated		
Note No. 15 - Non Current Borrowings		
Particulars	As at 31st March, 2025	As at 31st March, 2024
Measured at amortised cost		
A Secured Borrowings:		
Term Loans		
(a) From Power Finance Corporation Limited	34,204.86	38,038.56
(b) From Rural Electrification Corporation	1,63,324.70	1,01,833.22
Total Secured Borrowings (A)	1,97,529.56	1,39,871.78
B Unsecured Borrowings		
(b) Bonds		
(a) 8.72% CSPDCL Bonds 2014-15	18,025.00	18,100.00
(b) 10.36% CSPDCL Bonds 2015-16	18,187.50	20,612.50
Total Unsecured Borrowings (B)	36,212.50	38,712.50
Total Borrowings (A)+(B)	2,33,742.06	1,78,584.28
Nature of Security		
Terms of Repayment		
1.(A)(1) Against Term Loan from Power Finance Corporation:		
Term Loan from Power Finance Corporation amounting to Rs. 38,039 Lacs (PY Rs. 41,764 Lacs) (including current maturities) are secured by first charge in favour of PFC by way of hypothecation on the newly financed assets under the project and part of existing asset.	The repayment will be made annually in equal quarterly/monthly installments together with interest on the outstanding balance commencing after the expiry of moratorium period. The tenure of loan is for 10/15 years including moratorium period and at ROI of 9% per annum for R-APDRP Part B (GOI Loan) and 10.75% pa for R-APDRP part B counter funding and 10.25% to 10.50% pa for DDUGJY Loan Sanctioned. The Company has drawn the first phase and second phase of its sanctioned limit and assets acquired under project are still under implementation stage.	
1 (A)(2) Against Term loan from Rural Electrification Corporation:		
Term loan from rural elctrification corporation amounting to Rs 1,78,954 Lacs (PY Rs Rs 1,16,784 Lacs) (including current maturities) are secured by way of Mortgage / Hypothecation of future assets so created out of loan amt sanctioned for the project subject value being 110% of the loan amount so sanctioned.	The loan will be repayable in 13/15 year including moratorium period of 3 year in annually/quarterly installments in Atal Jyoti, ST(N), Loss reductions etc. at the rate of interest ranging from 9.84% to 11% pa	
2(1) Bonds		
8.72% CSPDCL Bonds		
During FY2014-15 CSPDCL has issued State Government, Unsecured,Reedemable Regular Return, Non Convertible Taxable bearing coupon rate 8.72% amounting to Rs.25,750 Lacs through private placement with Green Shoe Option. Further during F.Y. 2017-18 State Government has taken over total Rs. 30,000 Lacs of bonds in a way that it will reimburse Interest payment & Principal repayment by the company. (Bonds of 8.72% includes Rs. 5750 Lacs of total takeover of Rs. 30,000 Lacs)	The tenure of the bonds is 20 years and shall be redeemed as under: 1. At par 5% of the Amount mobilized and retained in the bond issue at end of 6th, 7th, 8th, 9th, 10th, 11th, 12th, 13th, 14th, 15th year from deemed date of allotment.2. At par 10% of the Amount mobilized and retained in the bond issue at end of 16th,17th,18th,19th,20th year from deemed date of allotment.	
10.36% CSPDCL Bonds		
During FY2015-16 CSPDCL has issued State Government, Unsecured,Reedemable Regular Return, Non Convertible Taxable bearing coupon rate 10.36% amounting to Rs.242.50 cr through private placement with Green Shoe Option. Further during F.Y. 2017-18 State Government has taken over total Rs. 30,000 Lacs of bonds in a way that it will reimburse Interest payment & Principal repayment by the company. (Bonds of 10.36% includes Rs. 24,250 Lacs of total takeover of Rs. 30,000 Lacs)	The tenure of the bonds is 20 years and shall be redeemed as under: 1. At par 5% of the Amount mobilized and retained in the bond issue at end of 6th, 7th, 8th, 9th, 10th, 11th, 12th, 13th, 14th, 15th year from deemed date of allotment.2. At par 10% of the Amount mobilized and retained in the bond issue at end of 16th,17th,18th,19th,20th year from deemed date of allotment.	

Chhattisgarh State Power Distribution Company Limited
Notes to the financial statements for the year ended 31st March, 2025
All amounts are in ₹ (in Lacs) unless otherwise stated

Note No. 16 - Other Financial Liabilities

Particulars	As at 31st March, 2025		As at 31st March, 2024	
	Current	Non Current	Current	Non Current
Other financial liabilities carried at amortised cost:				
(a) Deposits & Retentions from Contractors & Suppliers	77,279.17	-	51,183.45	-
(b) Interest accrued and due on borrowings	13,138.97	-	8,789.95	-
(c) Electricity duty payable	15,683.99	-	12,814.89	-
(d) Electricity cess payable	1,510.07	-	1,445.13	-
(e) Other	195.31	-	195.31	-
Total other financial liabilities	1,07,807.51	-	74,428.75	-

Chhattisgarh State Power Distribution Company Limited Notes to the financial statements for the year ended 31st March, 2025 All amounts are in ₹ (in Lacs) unless				
Note No. 17 - Provisions				
Particulars	As at 31st March, 2025		As at 31st March, 2024	
	Current	Non- Current	Current	Non- Current
Provision for employee benefits				
(a) Pension & Gratuity	69,809.86	5,55,984.55	82,632.00	5,55,750.86
(b) Leave encashment	5,009.75	41,073.01	7,372.33	37,673.77
(c) DA Arrears	254.01	-	-	-
(d) Ex Gratia	892.45	-	849.73	-
Total Provisions	75,966.07	5,97,057.56	90,854.06	5,93,424.63

Chhattisgarh State Power Distribution Company Limited
Notes to the financial statements for the year ended 31st March, 2025
All amounts are in ₹ (in Lacs) unless otherwise stated

Note No. 18 - Other Liabilities

Particulars	As at 31st March, 2025		As at 31st March, 2024	
	Current	Non- Current	Current	Non- Current
a. Security Deposits from Consumers	-	3,95,138.04	-	3,62,697.14
b. Deffered Finance Income Pursuant to Late Payment Surcharge Rules'2022	15,503.65	-	14,734.02	15,341.07
c. Statutory dues				
Taxes payable (other than income taxes)	1,995.54	-	2,789.59	-
Employee related dues	104.21	-	56.31	-
d. Others				
Employee related liabilities	154.67	-	145.27	
Others payables	13,725.51	-	14,868.73	-
Total Other Liabilities	31,483.57	3,95,138.04	32,593.93	3,78,038.22

Chhattisgarh State Power Distribution Company Limited
Notes to the financial statements for the year ended 31st March, 2025
All amounts are in ₹ (in Lacs) unless otherwise stated

Note No. 19 - Current Borrowings

Particulars	As at 31st March, 2025	As at 31st March, 2024
A Secured Borrowings		
(a) Working Capital Demand Loans		
(i) From ICICI Bank	3,000.00	3,000.00
(ii) From Rural Electrification Corporation Ltd	1,21,636.73	1,73,692.95
(b) Loans repayable on Demand		
Cash Credit Limit		
(i) From State Bank of India, Raipur (Against Hyothecation of Book Debts and Guarantee from State Government)	27,471.03	27,810.68
(ii) From Union Bank of India (Against Hyothecation of Book Debts and Guarantee from State Government)	46,286.43	44,734.34
(iii) From Bank of Baroda (Against Hyothecation of Book Debts and Guarantee from State Government)	34,875.57	34,693.46
(iv) From Canara Bank (Against Hyothecation of Book Debts and Guarantee from State Government)	47,368.16	49,654.87
(c) Current Maturities of Long Term Debt:		
(i) Power Finance Corporation Limited	3,833.70	3,725.11
(ii) Rural Electric Corporation	15,629.73	14,950.63
(iii) Government of Chhattisgarh	6,409.61	6,409.61
(iv) 8.72 % CSPDCL Bonds 2014-15	1,287.50	1,287.50
(v) 10.36 % CSPDCL Bonds 2015-16	1,212.50	1,212.50
Total Secured Borrowings	3,09,010.96	3,61,171.64

Chhattisgarh State Power Distribution Company Limited
Notes to the financial statements for the year ended 31st March, 2025
All amounts are in ₹ (in Lacs) unless otherwise stated

Note No. 20 - Trade payables

Particulars	As at 31st March, 2025			As at 31st March, 2024		
	Current	Non Current	Total	Current	Non Current	Total
(i) Total outstanding dues of micro enterprises and small enterprises	946.86	-	946.86	236.10	-	236.10
(ii) Total outstanding dues of creditors other than micro enterprises and small enterprises related to Power Purchase & Transmission Charges	4,98,648.71	13,127.19	5,11,775.90	4,84,770.26	97,555.65	5,82,325.91
(iii) Total outstanding dues of creditors other than i & ii	1,56,459.68	-	1,56,459.68	1,77,257.43	-	1,77,257.43
Total trade payables*	6,56,055.25	13,127.19	6,69,182.44	6,62,263.79	97,555.65	7,59,819.44

The amount due to micro enterprises and small enterprises as defined in the 'The micro, small and medium enterprises development Act, 2006' has been determined to the extent such parties have been identified on the basis of information available with the company.

Trade Payables aging schedule as on 31.03.2025

Particulars	Outstanding for following periods from due date of payment				Total
	Less than 1 Year	1-2 Years	2-3 Years	More than 3 Years	
(i) MSME	946.86	-	-	-	946.86
(ii) Related to Power Purchase & Transmission Charges *	5,11,775.90	-	-	-	5,11,775.90
(ii) Others	1,56,459.68	-	-	-	1,56,459.68
(iii) Disputed Dues - MSME					
(iv) Disputed Dues - Others					
Total	6,69,182.44	-	-	-	6,69,182.44
Previous Year	7,59,819.44	-	-	-	7,59,819.44

Trade Payables aging schedule as on 31.03.2024

Particulars	Outstanding for following periods from due date of payment				Total
	Less than 1 Year	1-2 Years	2-3 Years	More than 3 Years	
(i) MSME	236.10	-	-	-	236.10
(ii) Related to Power Purchase & Transmission Charges *	5,82,325.91	-	-	-	5,82,325.91
(ii) Others	1,77,257.43	-			1,77,257.43
(iii) Disputed Dues - MSME					
(iv) Disputed Dues - Others					
Total	7,59,819.44	-	-	-	7,59,819.44
Previous Year	6,25,016.00	-	18,945.51	45,497.32	6,89,458.83

Chhattisgarh State Power Distribution Company Limited
Notes to the financial statements for the year ended 31st March, 2025
All amounts are in ₹ (in Lacs) unless otherwise stated

Note no -21 Revenue from Operations

The following is an analysis of the company's revenue for the year from continuing operations.

Particulars	For the year ended 31st March, 2025	For the year ended 31st March, 2024
(a) Revenue from rendering of services		
(i) Industrial Power : High Tension	11,92,311.45	10,08,944.09
(ii) Parallel Operation Charges from CPP	18,803.01	17,375.12
(iii) Low Tension Consumers including Industrial Medium & Low Voltage	11,52,409.84	9,68,899.57
(iv) Meter Rent/Service line rental	5,446.20	5,056.68
(v) Interstate sales	1,45,568.02	2,27,080.16
(vi) Unbilled Revenue	15,950.38	-
(b) Other operating income		
(i) Delay Payment Charges	80,014.31	61,683.34
(ii) Cross Subsidy & Open Access Charges	5,705.75	10,194.78
(iii) Reactive charges	709.88	206.58
(iv) Revenue Subsidy	1,00,000.00	-
Total Revenue from Operations*	27,16,918.84	22,99,440.34

Note* - Revenue from Operation Rs 27,16,918.84 Lacs includes Rs.6,51,896.58 Lacs towards Billing to State Government on account of BPL & Agricultural Consumer and towards half Bijli Yojana and Steel Manufactures.

Note no -22 Other Income

Particulars	For the year ended 31st March, 2025	For the year ended 31st March, 2024
(a) Interest income on financial assets at amortised cost		
(i) Bank deposits	28.94	30.57
(ii) Loans to employees	4.10	2.42
(iii) Deposits with Contractors and Suppliers	640.99	1,699.32
(iv) Interest subsidy Received from National Electronic Fund (NEF)	489.78	1,202.38
(v) Unwinding of Interest Income pursuant to LPS Rules (CSPGCL)	14,113.26	14,384.21
(vi) Unwinding of Interest Income pursuant to LPS Rules (Telangana)	5,270.33	9,398.30
(vii) Unwinding of Interest Income (Ms Megapolis Renewables)	393.21	65.53
(viii) Unwinding of Interest Income (Ms Parampujya)	64.98	51.65
(ix) Interest on IT Refund	-	33.37
(x) Interest Reimbursement of Bonds by State Government	2,536.00	2,688.00
(b) Miscellaneous income	9,001.69	5,877.96
(c) Net proceeds from sale of scrap	1,481.81	3,369.22
(d) Amortization of capital grant	30,136.47	27,522.61
Total Other Income	64,161.56	66,325.56

Note:

Revenue from Sale of electricity is accounted for based on predefined tariff rates at the beginning of the year as approved by the Chhattisgarh State Electricity Regulatory Commission (CSERC), inclusive of Fuel Adjustment Charges which is subject to true up process by CSERC in the subsequent years.

Further, Revenue from power supply is recognised net of the applicable taxes which the Company collects from the consumers on behalf of the Government / State Authorities.

The CSERC has carried out final True up for FY 2023-24. After the True up, vide Tariff order dtd. 11.07.2025, CSERC has ascertained cumulative revenue gap of Rs. 3,98,045 Lacs (P.Y. Rs. 3,55,638 Lacs) including carrying cost, The revenue Gap has been Incorporated while determining the Tariff order of the Company for FY 2025-26

Chhattisgarh State Power Distribution Company Limited Notes to the financial statements for the year ended 31st March, 2025 All amounts are in ₹ (in Lacs) unless otherwise stated		
Note no -23 Cost of power purchase		
Particulars	For the year ended 31st March, 2025	For the year ended 31st March, 2024
(a) Power purchase*	20,50,005.77	17,45,816.23
(b) Transmission charges	2,20,055.90	2,30,771.88
Total	22,70,061.66	19,76,588.11
*Apart from State Power Generator, CSPDCL also purchased power from Central and Private Power Generators through PPA's. The tariff of these generators are regulated by Central/State Electricity Regulatory Commission. Further the determination of tariff rates of these Power Generators takes more than one year or in many cases due to various reasons the tariff of more than one previous year is decided by the regulators on time to time basis. As it is not possible to estimate the exact differential amount payable to generators at the year end until final determination of tariff by regulators, the differential amount pertaining to earlier years are recognized in the year in which the final tariff orders is passed and upon receipt of power bill from the generators. The above Power Purchase cost Includes differential amount paid/payable to generators as per Final Order/Demand Letter as Under:		
Particulars	Amount in Lacs	Remark
Power Purchase Expense/(Income) due to Supplimentary Bill raise by M/s NTPC in respect of Korba & SIPAT Thermal Power Station due to revision of tariff for the period FY 2009-2014 and F.Y. 2014-2019.	2,089.78	CERC Order Dated 05.01.2025
Power Purchase Expense/(Income) due to Supplimentary Bill raise by M/s NTPC in respect of Gadarwara Thermal Power Station due to revision of tariff for the period FY 2009-2014 and F.Y. 2014-2019.	4,414.75	CERC Order Dated 20.03.2025
Power Purchase Expense/(Income) due to Supplimentary Bill raise by M/s NHPC in respect of Kisanganga due to short fall of Energy Generation for the period FY 2023-24.	2,283.64	CERC Order Dated 15.03.2024
Power Purchase Expense/(Income) due to Late Payment Surcharge (LPS) Bill for the differential amount of Electricity Duty (ED) for Sept -19 to March -25 raised by Korba Power Ltd. (Formerly known as Lanco Amarkantak Power Ltd.)	121.74	CSERC Order Dated 25.03.2021
Power Purchase Expense/(Income) due to Late Payment Surcharge (LPS) Bill for the differential amount of Electricity Duty (ED) for F.Y. 2016-17 & F.Y. 2017-18 raised by Korba Power Ltd. (Formerly known as Lanco Amarkantak Power Ltd.)	342.98	CSERC Order Dated 25.03.2021
Note no -24 Employee Benefits Expense		
Particulars	For the year ended 31st March, 2025	For the year ended 31st March, 2024
I. Regular Employees		
(a) Salaries, wages and bonus	86,409.60	86,353.53
(b) Contribution to provident and other funds	6,277.18	5,704.24
(c) Gratuity & Pension Expenses	50,938.62	59,001.79
(d) Leave compensation	5,557.12	5,809.96
(e) Other staff costs	2,683.13	1,566.11
(f) Staff welfare expenses	1,852.67	1,167.62
Less: Employee benefit expense capitalised	(5,661.67)	(4,412.88)
II. Contractual Employees		
(g) Man power on Meter reading , FOC, Contract and others	30,556.97	25,617.36
Total	1,78,613.62	1,80,807.74

Chhattisgarh State Power Distribution Company Limited
Notes to the financial statements for the year ended 31st March, 2025
All amounts are in ₹ (in Lacs) unless otherwise stated

Note no -25 Finance Cost

Particulars	For the year ended 31st March, 2025	For the year ended 31st March, 2024
(a) Interest expense on borrowing:		
(i) Term loans	19,897.66	17,930.04
(ii) Working capital loans including Bill Discounting	24,596.47	26,869.82
(iii) State Government loan	544.82	544.82
(iv) Bonds	3,903.24	4,155.99
(v) Security Deposit from Consumers	22,640.63	20,182.79
(vi) Guarantee Fees to State Government	814.66	833.50
(vii) Finance Cost of Discounting pursuant to LPS Rules (CSPGCL)	10,324.11	18,630.07
(viii) Cost of Discounting pursuant to LPS Rules (Telangana)	7,201.72	7,256.40
(ix) Cost of Discounting (Ms Megasolis Renewables)	639.27	108.79
(ix) Cost of Discounting (Ms Parampujya)	90.72	102.43
Less: Amounts included in the cost of qualifying assets (if any)	(2,043.46)	(1,107.94)
(b) Bank charges	440.16	638.34
Total	89,049.99	96,145.05

Chhattisgarh State Power Distribution Company Limited Notes to the financial statements for the year ended 31st March, 2025 All amounts are in ₹ (in Lacs) unless otherwise stated		
Note no -26 Other Expenses		
Particulars	For the year ended 31st March, 2025	For the year ended 31st March, 2024
(a) Repairs and maintenance:		
(i) Plant & machinery	27,789.93	34,494.77
(ii) Buildingss	1,505.09	1,409.46
(iii) Others	8,445.09	6,325.03
(b) Operating and maintenance expense		
(i) Smart Meter Charges	1,590.67	-
(c) Administrative and general expenses		
(i) Power expense	1,707.14	1,657.66
(ii) Rent including lease rentals	93.96	68.94
(iii) Rates and taxes	249.62	282.50
(iv) Insurance charges	103.53	105.99
(v) Vehicle Running, Hiring and Maintenance charges	1,930.69	1,915.18
(vi) Water Charges	6.32	5.66
(vii) Telephone Charges	326.79	382.79
(viii) Postage & Printing Charges	388.34	584.04
(ix) Cashless Insurance Implementation Agency	37.90	16.78
(x) Office equipment	32.14	40.78
(xi) Advertisement Expense	366.34	213.81
(d) Auditors remuneration and out-of-pocket expenses		
(i) Statutory Audit	18.59	17.70
(ii) Tax Audit	5.02	4.72
(e) Other expenses		
(i) Legal and other professional costs	2,373.09	1,828.88
(ii) Energy Bill Collection Charges	752.94	828.76
(iii) Other General Expenses	274.84	2,434.10
(iv) Claim & Compensation (Outsider)	627.71	591.75
Total Other Expenses	48,625.73	53,209.31

Chhattisgarh State Power Distribution Company Limited Notes to the financial statements for the year ended 31st March, 2025 All amounts are in ₹ (in Lacs) unless otherwise stated																																						
Note no -27 Exceptional Items																																						
Particulars	For the year ended 31st March, 2025	For the year ended 31st March, 2024																																				
Expense:																																						
(a) Restatement of Interest on Deposits from Government*	-	34.35																																				
(b) Extra Ordinary Expenses		-																																				
(i) Railway bill reversal as per arbitration order	59,174.72	-																																				
(ii) Loss due to Theft, Fire & Misappropriation**	6,657.49	-																																				
(c) Bad Debts Provision																																						
(i) Interstate Consumer (Telangana) - Rs. 117532.50 Lakhs																																						
(ii) Intrastate Consumer (HT & LT Consumers) - Rs. 55545.22 Lakhs																																						
Total Bad Debt Provision (i + ii) = Rs. 173077.72 Lakhs																																						
(iii) Less : - Already Provided in earlier year - Rs. 55571.50 Lakhs	1,17,506.21	-																																				
Total	(1,83,338.42)	(34.35)																																				
Income:																																						
(a) Interest Reimbursement of Bonds by State Government #	-	8,839.00																																				
(b) Waiver off of Surcharge by CSPTCL***	16,891.80	-																																				
Total	16,891.80	8,839.00																																				
Net Total	(1,66,446.62)	8,804.65																																				
* The Company has restated Interest on Deposits from Government to the tune of Rs. 34.35 Lacs pursuant to comply with C&AG Comment. ***CSPTCL has written off surcharge amount of Rs.168.92 Crore receivable from CSPDCL, accordingly the same has been treated as exceptional income in accounts of the company for FY 2024-25 # Interest Reimbursement of Bonds by State Government amounting Rs. 8839.00 Lacs (FY 2020-21 to FY 2022-23) were earliar not accounted as capital receipts have been recognized in FY 2023-24 and reclassified as revenue receipts. **Loss due to Theft, Fire & Misappropriation <table> <tr> <th>Name of Office</th><th>Case Description</th><th>Amount</th></tr> <tr> <td>Executive Engineer (O&M), Atal Nagar, Raipur</td><td>33/11, Fire in Sector-29</td><td>44,50,835.00</td></tr> <tr> <td>Executive Engineer (O&M), Division office, Rajnandgaon</td><td>Fire in transformer yard, Rajnandgaon</td><td>3,16,758.00</td></tr> <tr> <td>ED (Ambikapur)****</td><td>Fraud by M/s RK Associates, Metrix Service & Guru Kripa</td><td></td></tr> <tr> <td>Raigarh</td><td>Fire in Raigarh (Store room)17.03.2024</td><td>13,40,00,000.00</td></tr> <tr> <td>Raigarh</td><td>Theft</td><td>5,33,284.00</td></tr> <tr> <td>Raigarh</td><td>Natural Calamity</td><td>7,76,800.00</td></tr> <tr> <td>Raipur</td><td>Fire in Raipur(Store room) 05.04.2024</td><td>50,22,00,000.00</td></tr> <tr> <td>Durg</td><td>Misapprrpiation at EE (O&M) Division, Saja by office staff</td><td>23,80,000.00</td></tr> <tr> <td>Durg</td><td>Theft</td><td>2,16,298.00</td></tr> <tr> <td>Durg</td><td>Natural Calamity</td><td>2,08,74,728.00</td></tr> <tr> <td>Total</td><td></td><td>66,57,48,703.00</td></tr> </table> **** Man power Supplier (M/s RK Associates, Metrix Service & Guru Kripa) to whom payment for supply of man power in Ambikapur region were made , but they failed to deposit PF & ESIC Contribution to the authorities, which was later deposited by CSPDCL from there Security Deposit & Bank Gurantee collected / deposited .			Name of Office	Case Description	Amount	Executive Engineer (O&M), Atal Nagar, Raipur	33/11, Fire in Sector-29	44,50,835.00	Executive Engineer (O&M), Division office, Rajnandgaon	Fire in transformer yard, Rajnandgaon	3,16,758.00	ED (Ambikapur)****	Fraud by M/s RK Associates, Metrix Service & Guru Kripa		Raigarh	Fire in Raigarh (Store room)17.03.2024	13,40,00,000.00	Raigarh	Theft	5,33,284.00	Raigarh	Natural Calamity	7,76,800.00	Raipur	Fire in Raipur(Store room) 05.04.2024	50,22,00,000.00	Durg	Misapprrpiation at EE (O&M) Division, Saja by office staff	23,80,000.00	Durg	Theft	2,16,298.00	Durg	Natural Calamity	2,08,74,728.00	Total		66,57,48,703.00
Name of Office	Case Description	Amount																																				
Executive Engineer (O&M), Atal Nagar, Raipur	33/11, Fire in Sector-29	44,50,835.00																																				
Executive Engineer (O&M), Division office, Rajnandgaon	Fire in transformer yard, Rajnandgaon	3,16,758.00																																				
ED (Ambikapur)****	Fraud by M/s RK Associates, Metrix Service & Guru Kripa																																					
Raigarh	Fire in Raigarh (Store room)17.03.2024	13,40,00,000.00																																				
Raigarh	Theft	5,33,284.00																																				
Raigarh	Natural Calamity	7,76,800.00																																				
Raipur	Fire in Raipur(Store room) 05.04.2024	50,22,00,000.00																																				
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Durg	Theft	2,16,298.00																																				
Durg	Natural Calamity	2,08,74,728.00																																				
Total		66,57,48,703.00																																				

Chhattisgarh State Power Distribution Company Limited**Notes to the financial statements for the year ended 31st March, 2025****All amounts are in ₹ (in Lacs) unless otherwise stated****Note 28 Basic / diluted earnings per equity share (EPS) have been calculated as under:**

Particulars	For the year ended 31st March, 2025	For the year ended 31st March, 2024
Net Profit/(Loss) as per Profit & Loss Account available for Equity Shareholders (In lacs)	(40,662)	4,104
Weighted Average number of Ordinary Share Outstanding (Nos)	2,88,65,37,833	2,88,65,37,833
Weighted Average number of Potential Equity shares on account of Share Application Money	-	-
Total Shares considered for (Nos):		
1. For Basic Earnings per Share of Rs. 10 each	2,88,65,37,833	2,88,65,37,833
2. For Diluted Earnings per Share of Rs 10 each	2,88,65,37,833	2,88,65,37,833
Earnings per Share		
Basic (in Rs.)	(1.41)	0.14
Diluted (in Rs.)	(1.41)	0.14

Chhattisgarh State Power Distribution Company Limited
Notes to the financial statements for the year ended 31st March, 2025
All amounts are in ₹ (in Lacs) unless otherwise stated

Note 29: Restructuring of Chhattisgarh State Electricity Board:

In exercise of the powers conferred by Section 131 read with sub-section (1) and (2) of Section 133 of the Electricity Act, 2003 (Central Act 36 of 2003), State Government (means the Government of Chhattisgarh) vide notification no. F-21/13/2009/13/2 dt.31.03.2010 notified the Chhattisgarh State Electricity Board Transfer Scheme Rules, 2010 (hereinafter referred to as 'transfer scheme rules') in regard to the transfer of properties, undertakings, interests, rights, obligations, liabilities, personnel and proceedings from Chhattisgarh State Electricity Board (hereinafter referred to as Board) to its Successor Companies viz., Chhattisgarh State Power Generation Company Ltd. (CSPGCL), Chhattisgarh State Power Distribution Company Ltd (CSPDCL), Chhattisgarh State Power Transmission Company Limited (CSPTCL), Chhattisgarh State Power Trading Company Limited (CSPTCL) and Chhattisgarh State Power Holding Company Limited (CSPHCL).

Under rule (3) (g) of the transfer scheme rules "Distribution Company" or "CSPDCL" means the Chhattisgarh State Power Distribution Company Limited, a company incorporated under the Companies Act, 1956 with the main object of distribution and supply of electricity. The Distribution Undertaking shall comprise generally of all the Assets forming part of sub-section 18 and 19 of Section (2) of the Act, liabilities and proceedings, including the following but not limited to them, belonging to the Board, concerning the distribution of electricity in the area of supply consisting of Collectorates of Raipur, Bilaspur, Durg, Rajnandgaon, Raigarh, Koriya, Korba, Sarguja, Janjgir-Champa, Mahasamund, Kawardha, Dhamtari, Kanker, Bastar, Dantewada, Jashpur, Narayanpur in the State of Chhattisgarh. The Company is wholly owned subsidiary of Chhattisgarh State Power Holding Company Limited.

Further Government of Chhattisgarh vide its notification no. 1686/F-21/13/2009/13/2 dated 08.06.2022 has decided to merge and dissolve the Chhattisgarh State Power Holding Company Limited and Chhattisgarh State Power Trading Company Limited into Chhattisgarh State Power Transmission Company Limited and Chhattisgarh State Power Distribution Company Limited respectively. The State Government, in consultation with Governor of Chhattisgarh, hereby, makes the Chhattisgarh State Electricity Board Transfer Scheme rules 2010 which shall come into force with retrospective effect from the date of 01st April 2022.

The authorized capital of the Trading Company shall be deemed to be (i) added to the authorized capital of the Distribution Company without any requirement of a further act or deed on part of the Distribution Company such that the authorized capital of the Distribution Company shall be INR 33,00,25,00,000 comprising of 3,30,02,50,000 equity shares of INR 10 each without any further act, deed, resolution or writing.

After the Determined date and after giving effect to rule 7B and 7C below, if it is determined that there are any surplus revenues available from sale of power by the Trading Company in the separate bank accounts that were maintained by the Trading Company on behalf of the State Government, then 40% of such surplus revenue shall be retained by the State Government and balance 60% of such surplus revenue shall be remitted by State Government as equity contribution to the Generation Company, Distribution Company and Transmission Company directly in proportion to the existing equity contribution in these companies as on the date of such investment."

The amended rules will prevail on or after 01st April 2022.

i. Under rule 8 (b) of the transfer scheme rule, the Personnel of the erstwhile Board shall stand assigned to the services of the Generation Company, Distribution Company, Transmission Company, Holding Company and Trading Company as the case may be on the appointed date, on as is where is basis, namely, that they will continue to serve in the place where they are working on the Appointed date, till further orders of the State Government.

ii. The Personnel transferred to the Transferees, shall be deemed to have entered into an agreement with the Transferee concerned to repay loans, advances and other sums due or otherwise perform obligations undertaken by them to the erstwhile Board which remain outstanding as on the Appointed Date, on the same terms and conditions as contained in the arrangement with the erstwhile Board.

Note 29.2: Final Absorption of Personnel in Transferee Company

i. The State Government shall, in consultation with the Successor Companies, finalize the transfer to and permanent absorption of the Personnel in a Transferee taking into account the suitability, ability and experience of the personnel, number and nature of the vacancies and other relevant factors and issue appropriate orders, as it may think fit, for such permanent absorption within forty eight months from the Appointed Date.

ii. Accordingly the State Government has constituted a Grievance Committee to receive representations and submit recommendations on transfer and absorption of Personnel to the Successor Companies. The final report of the Grievance Committee is still awaited.

Note 29.3: Discharging liabilities and resolution of all disputes/issues of the Board (Rule 10A of Amendment Notification dt 08.06.2022):-

1) On and from the Determined date, the Transmission Company shall deal with all cases pertaining to income tax, pending in any court of law tribunal or any authority of State or Central Government, in the name of the erstwhile Board which were dealt by the Holding Company prior to the Determined date;

2) On and from the Determined date, the Transmission Company shall handle all pending legal issues pertaining to the reorganization of Madhya Pradesh State Electricity Board and reorganization of the erstwhile Board other than those associated with or related to the individual undertaking/assets of Generation Company and Distribution Company.

3) On and from the Determined date, the Transmission Company shall be responsible for resolving the disputes pertaining to division of assets, liabilities, employees and employee related issues of the erstwhile Madhya Pradesh Electricity Board under the provisions of the Madhya Pradesh Reorganization Act, 2000.

4) On and from the Determined date, the Transmission Company shall discharge all liabilities of the erstwhile Board till the same is allocated among the Transmission, Generation and Distribution Company and shall be entitled to recover any liability from the Generation Company and Distribution Company in proportion to the NFA plus CWIP of the companies as on the Appointed date, i.e. in the ratio of 49:15:36 amongst Generation Company, Transmission Company and Distribution Company respectively. Liabilities on resolution of dispute related to Personnel shall be allocated in the employee ratio as on the Appointed date, i.e. in the ratio of 27:11:62 among Generation Company, Transmission Company and Distribution Company respectively.

5) On and from the Determined date, the Transmission Company shall receive all refunds, recoveries, settlements, compensation or other payments of the erstwhile Board till the same are allocated among the Transmission Company, the Generation Company and the Distribution Company in proportion to the NFA plus CWIP of the companies as on the Appointed date, i.e. in the ratio of 49:15:36 amongst Generation Company, Transmission Company and Distribution Company respectively. Liabilities on resolution of dispute related to Personnel shall be allocated in the employee ratio as on the Appointed date, i.e. in the ratio of 27:11:62 among Generation Company, Transmission Company and Distribution Company respectively. For the avoidance of doubt, it is clarified that the aforesaid allocation shall be done by the Transmission Company itself.

Note 29.4: Disclosure Requirements As per Indian Accounting Standard (Ind AS 10) Events after the Reporting Period:

No Events Occur reporting period. Events after the reporting period are those events, favourable and unfavourable, that occur between the end of the reporting period and the date when the financial statements are approved by the Board of Directors. Material Events that are indicative of conditions that arose after the reporting period (non adjusting events after the reporting period) requires a specific disclosure in financial statements.

Note 30: Contingent liability not provided in the profit and loss account are as follows:

30.1 Contingent Liabilities arising due to Reorganization of MPEB into MPSEB and CSEB

i. Vide notification dated 2nd November 2004, Central Govt. has appointed 15th November 2000 as date of dissolution of erstwhile MPEB. Further, vide notification dated 4th November 2004, assets & liability of erstwhile MPEB has been finally allocated between successor SEBs i.e. MPSEB and CSEB.

ii. On bifurcation of erstwhile state of Madhya Pradesh, MPEB had sustained tax loss of Rs. 1,42,246 Lacs and Rs. 99,365 Lacs in FY 1999-2000 and FY 2000-01 respectively, aggregating to Rs. 2,41,611 Lacs As per section 65 of Madhya Pradesh Reorganization Act (MPRA), the Central Government has been empowered to make rules for bifurcation of these tax losses of MPEB between MPSEB and CSEB. However, no such rules have been made by the Central Government so far.

iii. In the absence of such rules, for the purpose of this computation, CSEB has claimed its share of Rs. 55,498 Lacs in the brought forward tax losses of MPEB in power consumption ratio of 77.03:22.97 (MPSEB:CSEB), as laid down by the Central Government in its Notification dated November 4th, 2004 for allocation of current assets and liabilities of MPEB. Board's tax liabilities may vary based on the outcome of Rules to be issued by Central Government u/s 65 of MPRA 2000. Accordingly, any liability arising on non-framing of said rules may have an adverse financial implication on the successor companies of erstwhile CSEB.

iv. After the re-organization of the erstwhile MPEB and subsequent formation of successor boards i.e. MPSEB and CSEB, the matter regarding apportionment of pension and gratuity liabilities between the two boards has not been settled so far. The pension and gratuity liabilities were to be apportioned between MPSEB and CSEB in accordance with Schedule - VI of the M.P. Reorganization Act - 2000 and settled on yearly basis. In a meeting convened by Ministry of power, Government of India on 22.12.2008 at New Delhi, it was mutually agreed between MPSEB and CSEB that the pension liability shall be settled between MPSEB and CSEB under one time settlement. The actuary firm, M/s Thanawala Consultancy Services was appointed on mutual consent of MPSEB and CSPHCL for carrying out actuarial valuation for the purpose of calculating the one time settlement amount. The firm had submitted its draft report. However certain discrepancies were observed in the data furnished by MPSEB which were likely to impact the settlement amount to a considerable extent. This was brought to the notice of actuary firm and MPPMCL and it was requested to verify and furnish the corrected data. MPPMCL has not made available the correct data. GoI, MoP have been requested to insist upon MPPMCL for rectification of pensioners data as also for settlement of all pending issues having financial implication. BoD of CSPHCL in its meeting dt. 05-05-2018 has decided that in the event MPPMCL do not rectify the relevant data, CSPHCL may agree to CSEB's liability towards one time pension settlement payable to MPSEB limited to Rs. 18,000 Lacs as on 01-11-2000 (value date Rs. 38,977 Lacs as on 31-03-12). Accordingly, the net amount payable by successor companies of CSEB after adjustment of receivable under various head is as under :-

S.No.	Particulars	Amount (Rs in Lacs)
1	Payable to MPSEB towards one time pension settlement (as on 31.03.2012)	38977
Less: Receivable from MPSEB (as on 31.03.2012)**		
2 (i)	Remittance of Revenue from RAOs during 15/11/2000 to 30/11/2000 to Jabalpur of Erstwhile MPEB*	8839
(ii)	SLR/PP bond liability	6652
(iii)	Excess settlement of liability towards IDBI/SIDBI	428
(iv)	Interest on the REC's refund excess Settlement amount of Rs. 21500 Lacs from the Period 01/01/2010 to 28/12/2010	936
(v)	Excess payment to canfin withheld by MPSEB	69
	Subtotal (I to v)	16924
Less:		
3	CSEB's share of GTIS transferred by LIC to MPPMCL	5383
	Net Payable to MPSEB (1-2-3)	16,670.00

**Payable in respect of items at S.No. 2(ii) to 2(v) has been accepted by MPPMCL. However, payable in respect of item at S.No. 2(i) not accepted as on date.

(v) As such the provision for liability to the tune of Rs. 16670 Lacs has been made in books by concerned power companies in the ratio prescribed in opening balance sheet for allocation of employees related liabilities (CSPGCL: CSPTCL: CSPDCL:: 26.83%: 10.61%: 62.56%). However, the balance liability, if any based on actual settlement on this account shall devolve on successor companies, i.e. CSPGCL, CSPTCL and CSPDCL

(vi) Erstwhile MPEB had filed Income Tax Return for FY 1999-2000 and 2000-01 beyond the due date as prescribed in the Income Tax Act. The MPSEB had filed application for condonation of delay before CBDT. Accordingly the delay in filing of return for AY 2000-01 has been condoned by CBDT, whereas no relief had been granted for AY 1999-2000. CSEB has also moved application for condonation of delay of return filed by MPSEB for these years and CBDT has taken same view as in the application of MPSEB. CSPHCL has filed a writ petition against order of CBDT before Hon'ble high court of bilaspur. Any adverse outcome of the case may have financial implication on the successor companies of erstwhile CSEB.

The Contingent liability relating to Power Purchase, Transmission Charges, MSME, Taxes and Others are summarized as under:-

S.No.	Particulars	No. of Cases	Amount Involved in	No. of Cases (Previous Year)	Amount Involved in Lacs (Previous Year)
1	Power Purchase and related cases	23	1,18,765.56	32	1,24,503.32
2	Power Purchase and related cases	32	Amount could not be quantified	38	Amount could not be quantified
3	MSME related cases	36	3,429.70	45	5,948.18
4	MSME related cases	1	Amount could not be quantified	1	Amount could not be quantified
5	Writ Petitions	14	196.37	17	236.28
6	Writ Petitions	7	Amount could not be quantified	3	Amount could not be quantified
7	Service Tax and GST	4	11,984.00	4	12,009.00
8	Income Tax	11	Amount could not be quantified	10	Amount could not be quantified
9	TDS	Multiple case - TAN Wise	623.00	Multiple case - TAN Wise	555.00
10	Cpmmerical Tax VAT	3	1,158.02	-	-

The case to case details of the above are as under:-

30.2: There are various appeal matters which are pending before various court of laws i.e. APTEL/Commission/High Court, the details of which are enumerated as under:

S.No.	Name of Parties	Reference of Matter (Appeal No.)	Authority Before which case is pending	Nature of Dispute	Amount involved
1	M/s Jindal Steel Plant Ltd.	WP(c) 1927/2016	High Court of Bilaspur	Excess Payment made for purchase of Power during 2011-12 to 2012-13 under short term	15313 Lacs
2	Bharat Aluminium Company Ltd.	C.A. No. 9114-9115/2014	Supreme court of India	PPA dispute, Claim under force majeure condition of generating plant (Inclusion generator equipment break-down for load factor calculation)	Amount could not be quantified
3	Jindal Power Ltd. V/s CSERC & Anr.	C.A. No. 9498/2014	Supreme court of India	JSPL has Claimed Transmission charges for its 220KV transmission system under a PPA.	358.45 Lacs
4	M/s S.K.S. Ispat & Power Ltd. V/s CSERC & Anr.	Appeal No. 378/2017 Against CSERC's Order in Petition No. 36/2015	Appellate Tribunal for Electricity New Delhi	Challenging billing of power factor surcharge under startup power tariff	159 Lacs
5	Various Parties	C.A. No. 2873, 3022, 3223, 3026, 3027, 3028, 3029, 3031, 3032, 3033, 3034, 3035, 6114, 6116 of 2018	Supreme court of India	As per CSERC & APTEL orders CSS will be applicable at 50% of the normal rate for WHRB Generators. POC Charge is not payable if CSS is taken. CSPDCL's contention is that CSS is applicable at 100% rate in case of WHRB Generation along with POC Charges	Amount could not be quantified
6	Nalwa Steel & Power, M/s Vandana Global, M/s Bajrang Power & Ispat, M/s SKS Ispat Ltd., M/s Rashmi Sponge Iron & Power Ltd. V/s CSPDCL & other	SLP No. 28606, 27292, 27280, 27238, 29715 of 2018 WP(C)No. 372/2015 vide SLP(C)No. 28606/2018	Supreme court of India	Challenging Levy of CSS in Principle	Amount could not be quantified
7	Aryan Coal Benrfication Pvt. Ltd.	C.A. No. 4968-4969/2010	Supreme court of India	In the matter of levy of POC & CSS for power supplied by IPP to a consumer without need of license.	Amount could not be quantified
8	Gujrat Urja Vikas Nigam Ltd., M/s Lanco Kondapallaki Power Ltd.	C.A. No. 4539/2016	Supreme court of India	In the matter of REA billing Dispute.	Amount could not be quantified
9	M/s Vandana Vidyut Ltd V/s CSPDCL & other	C.A. No. 5750/2017	Supreme court of India	In the matter of RE Regulation 2008/12, (dispute regarding considering must run plant - 08 MW Bio-Mass Plant, Revised schedule not accepted. Full fixed charg not paid.)	33.05 Lacs
10	M/s ACME Raipur, N.R. Ispat & Power Pvt. Ltd	WP No. 2013/2019, 1396/2017	High Court of Bilaspur	In the matter of levy of electricity duty considering Govt. industrial policy	Amount could not be quantified
11	M/s Indsynergy Ltd.	Appeal No. 144/2018	Appellate Tribunal for Electricity New Delhi	Appeal against Commissioner's order dtd. 04.05.2018 in petition No. 38/2016 (M)	270.61 Lacs
12	Southern Power Distribution Co. of Telangana Ltd.	Appeal No. 391/2018	Appellate Tribunal for Electricity New Delhi	Appeal against CSERC's tariff order dtd. 07.07.2018	Amount could not be quantified
13	M/s Powergrid Corporation of India Ltd. V/s CERC & 12 Others (Res. No.7 is CSPDCL)	C.A. No. 5730/11	Supreme court of India	In the matter of Allowing depreciation on Agencies grant	Amount could not be quantified
14	Bharat Aluminium Company Ltd.	Appeal No. 325/2017	Appellate Tribunal for Electricity New Delhi	Appeal against Impugned order dtd. 31.03.2017 in petition no. 64/2016 passed by CSERC (Computation of CSS formula in tariff order is under challenged.)	Amount could not be quantified
15	M/s Lafarge India Ltd. (Presently Nuvoco vistas corporation limited) V/s CSERC & Anr.	Appeal No. 158/2016	Appellate Tribunal for Electricity New Delhi	Appeal against CSERC's Order dtd. 29.03.2016 under Petition no. 56/2012 in the matter of billing of Demand charges for FY 2005-06	140.96 Lacs
16	M/s Akash Ispat Pvt. Ltd.	Appeal No. 83/2020	Appellate Tribunal for Electricity New Delhi	In the matter of rebate on early payment	5.72 Lacs
17	SLDC, M/s Balco Ltd.	Writ Petition No. 1143/2017	High Court of Bilaspur	UI Charges to the tune of Rs. 367 Lacs For the period 03.02.2010 to 31.05.2011 and Rs. 1188 Lacs For the period 01.06.2011 to 30.09.2013 (Total 1555 Lacs)	1555 Lacs
18	M/s Jindal Power Ltd.	Civil Appeal No. 9528/2014	Supreme court of India	For reimbursement of UI charges paid by it for the period 21.04.2008 to 07.12.2008. If the decision comes against CSPDCL, then we have to return Rs. 502 Lacs To M/s Jindal Power Ltd.	502 Lacs
19	M/s Jindal Steel and Power Ltd.	Civil Appeal No. 943/2020	Supreme court of India	Against APTEL's order dtd. 26.08.2019. whereby APTEL has upheld that M/s JSPL has lost captive status for FY 2006-07. Accordingly CSPDCL has recovered 5158 Lacs towards CSS. If the decision comes against CSPDCL, then we have to return above said amount to M/s JSPL.	5158 Lacs

20	Suryakant Gupta-Rajaram Maize Products- Solar Division & Other	Appeal No. 186/2021 DFR No. 2343/2019	Appellate Tribunal for Electricity New Delhi	Commission has directed to revise the invoice dtd. 16.01.2018 issued to M/s Surya Kant Gupta, Proprietor Rajaram Maize Products Solar Division under HV-3 category for the period 23.01.2016 to 31.12.2017 (for an amount Rs. 23.76 Lacs) So if the Appeal decided against CSPDCL then CSPDCL has to revise the bill at the tariff as decided by the APTEL.	Amount could not be quantified
21	M/s Godavari Power & Ispat Ltd.	Appeal No. 145/2018	Appellate Tribunal for Electricity New Delhi	Excess recovery of CSS to the tune of Rs. 180.69 Lacs for F.Y. 2009-10	180.69 Lacs
22	M/s Godavari Power & Ispat Ltd.	22944/2017	Supreme court of India	APTEL has given order on 27.09.2017. As per this order CSS will be applicable at 50% of the normal rate and POC charges payable at normal rate. CSPDCL and Godavari Power both have challenged this order before Supreme Court. CSPDCL's contention is that CSS is applicable 100% rate, where as Godavari Power's contention is that the POC is not at all payable. POC Charges already paid during FY 2009-10 be adjusted against CSS.	Amount could not be quantified
23	M/s S K S Ispat Ltd.	3038/2018	Supreme court of India	APTEL has given order on 27.09.2017. As per this order CSS will be applicable at 50% of the normal rate and POC charges payable at normal rate. CSPDCL and S K S Ltd both have challenged this order before Supreme Court. CSPDCL's contention is that CSS is applicable 100% rate, where as SK S Ltd's contention is that the POC is not at all payable.	Amount could not be quantified
24	M/s Rajaram Maize Products- Solar division	172/2018	APTEL	M/s Rajaram Maize Products- Solar division has preferred this Appeal against Commission's order dtd.03.03.2017 & 14.11.2017 where by Commission has disallowed about 71,85,400 Units injected by the Appellant for any adjustment. If order comes against CSPDCL, then either payment is to be made to Rajaram for these units at the rate decided by APTEL/Commission or adjustment is to be granted towards banking for consumption of the same at the Starch Plant.	Amount could not be quantified
25	CSPDCL V/s Korba Power Ltd.	Diary No. 43059/2025, C.A. No. 011317 - / 2025 Registered on 01-09-2025	Supreme court of India		Amount could not be quantified
26	M/s API Ispat & Powertech Pvt. Ltd. V/s CSPDCL & Anr	Appeal No. 321/2016 and Petition No. 14/2016	Appellate Tribunal for Electricity New Delhi	Petition U/s 86 (i) (f) of the Electricity Act, 2003, Seeking direction from the Hon'ble Commission to set aside the supplementary Bill dated 20-11-2015, whereby the respondent has received CSS at full rate for the Year 2013-14 (D)	19.85 Lacs
27	M/s Salasar Steel and Power Ltd.	5683-86/2010	Supreme Court of India	For POC Claim	153 Lacs
28	Vandana Global Ltd.	5683-86/2010	APTEL	Backing down instructions issued by SLDC was not followed by M/s Vandana Global Ltd. The case has been decided by the commission vide order dtd. 30.03.2021 in favour of CSPDCL. But M/s. Vandana Global has again filed appeal before APTEL under appeal No. 233/2021. Now the case is pending before Hon'ble APTEL.	Rs. 28.89 Lacs
29	Sarda Energy and Minerals	Appeal No. 20/2021	APTEL	Refund of CSS amount recovered by CSPDCL. Pending before Hon'ble APTEL, New Delhi	Rs. 172.77 Lacs
30	M/s Lanco Amarkantak Power Ltd.	Appeal No. DFR 245 of 2021	APTEL	Appeal against Commissioner's order dtd. 01.01.2020 in petition No. 41/2017	Amount could not be quantified
31	M/s Adani Power Ltd.(Formerly M/s Raigarh Energy Generation Ltd. REGL) V/s CSERC and CSPDCL	Appeal no.446/2022	APTEL	Against order dtd. 08.08.2022 passed by Hon'ble CSERC in petition no. 67/2020 (T). Variable Charges for the year FY 2019-20 along with water charges and carrying cost.	Amount could not be quantified
32	CSP Trd.CL (Now merged and dissolved into CSPDCL) V/s M/s Powergrid Corporation India Ltd. & 29 Others	Appeal No. 460/2022	APTEL	Claim for payment of Relinquishment charges due from M/s CSPC Ltd. Towards Relinquishment charges as per CERC's order dtd. 11.12.2019 in petition no.252/MP/2019 and order dtd.08.03.2019 in petition no.92/MP/2015	Tentative amount Rs.61000 Lacs
33	CSPDCL V/s Shri J.P.Saboo Urla Industrial Association	Civil Appeal (CA) no.5050/2011	Supreme Court of India	Captive power plant claiming exemption from payment of minimum charges.	Amount could not be quantified
34	CSPDCL V/s M/s Bharat Aluminium Company Ltd. (BALCO)	Appeal No. 820/2023	APTEL	Appeal to be filed against order dtd.10.05.2023 passed by Hon'ble CSERC in petition no.15/2022 for determination of Variable charges (Energy charge) for the period of FY 2020-21.	Amount could not be quantified
35	CSPDCL V/s CSERC and M/s R.R. Energy Ltd.	Appeal No. 822/2023	APTEL	Appeal filed against CSERC's order dtd.20.12.2021 in petition no.93/2020	Amount could not be quantified

36	M/s Bharat Aluminium Company Ltd. (BALCO) V/s CSERC, CSPTd.CL and CSPDCL	Appeal No. 668/2023	APTEL	Against order dtd. 20.12.2021 passed by CSERC in petition no. 60/2020 (T) and order dtd.14.09.2022 in petition no.39/2022	Amount could not be quantified
37	M/s. Shri Shyam Warehousing and Power (P) Limited V/s. CSERC and CSPDCL	Appeal No. 215/2024	APTEL	Filed against Order Dated: 29-08-2023 and 14-02-2024 passed in Petition No. 65 of 2022 and 77 of 2023 respectively by the Hon'ble CSERC.	Amount could not be quantified
38	M/s. Jindal Steel and Power Limited (JSPL) V/s. CSERC and CSPDCL	Appeal No. 846/2023	APTEL	Filed before Hon'ble APTEL against CSERC's Order Dated: 01-05-2023 in Petition No. 70/2022.	Amount could not be quantified
39	M/s D.B.Power Ltd. V/s CSPDCL	Petition no. 03/2023	APTEL	For determination of Provisional Energy charge rate including approval for reimbursement of others expenses for FY 2023-24 along with truing up of Energy charge rate (Variable charge) including approval of reimbursement of other expenses for FY 2021-22.	Appeal No. 878/2023
40	M/s. Lanco Amarkantak Power Limited (LAPL) V/s. CSPDCL	Petition No. 22/2023	CSERC	For holding that the MoEF CC Notifications Dated: 25-01-2016 and 31-12-2021 are Change in Law Events and allowing the Consequent Additional Expenses incurred by the Petitioner on account of such Change in Law Events along with Determination of Wheeling Charges, Bay Charges and Recovery of Transmission Line Losses in-respect of Dedicated Transmission Line.	Amount could not be quantified
41	M/s. Maruti Clean Coal and Power Limited (MCCPL) V/s. CSPDCL	Petition No. 18/2024	CSERC	The present Petition is for Determination of Energy Charges Rate for 2015-16 and for the Period of FY 2016-17 to 2021-22 and Reimbursement of Other Expenses.	Amount could not be quantified
42	M/s. Pragati Ingots and Power Pvt Ltd Vs CSPDCL	Petition No. 21/2024	CSERC	Petition seeking clarification/ interpretation in the matter of excess supply during off-peak hours when 120% of Contract Demand is permitted under Clause 11.2.12 Terms Conditions of HV Tariff- Subclause (9) Additional Charge for exceeding Contract Demand of Tariff Order FY2023-24	Order passed on 12.06.2024. Appeal file in APTEL New Delhi Appeal No. 483/2024
43	Lauh Purush Sardar Vallabh Bhai Patel Sahakari Shakkar Karkhana Maryadit (LPSVBPSSKM) V/s. CSPDCL	Petition No. 28/2024	CSERC	The present Petition is filed for Appropriate Directions to the Respondent CSPDCL to consider the Petitioner's Power Plant as the Bio-Mass Generation Power Plant and to process the Differential Amount for the Supplying of the Power of the Variable Cost for the period from FY 2017-18 to FY 2023-24 considering the Variable Cost under the head of Biomass Project.	Amount could not be quantified
44	M/s. Agrawal Vidyut (A division of M/s. Agrawal Oil Extractions Limited) V/s. CSPDCL	Petition No. 32/2024	CSERC	In the matter of Late Payment Surcharge.	Amount could not be quantified
45	M/s Cellular Operations Association of India vs. CSERC & CSPDCL	APL No.127/2024	APTEL	Allow the classification of Telecom Service (TSP) Providers in the industrial tariff category such that only industrial tariff charged to TSPs.	Reply to the appeal has been filed by CSPDCL.Amount could not be quantified
46	M/s. Adani Solar Energy Jaisalmer One Private Limited Vs. SECI, CSPDCL & Haryana Power Purchase Centre, CERC	APL No.467/2024, APL No.274/2024	APTEL	Against order dtd. 01.05.2024 in petition No. 109/MP/2023 passed by CERC seeking change in Law compensation along with carrying Cost.	Review Petition no. 31/RP/2024 (CERC, New Delhi & Appeal No. 467/2024, APTEL New Delhi)
47	CSPDCL vs. CERC ,M/s Rising Sun Energy (K) Pvt. Ltd. V/s NTPC Ltd.	APL No.269/2024	APTEL	Against order dtd. 19.05.2024 in petition No. 262/MP/2022 passed by CERC	In the interim order passed by the Hon'ble APTEL on dtd. 30.01.2025, CSPDCL has been directed to pay an additional sum of 15 paise per unit, commencing from the months of February,2025, towards carrying cost for the period from the date on which the change in law event occurred till the impugned order was passed by the Respondent Commission. This interim arrangement is without prejudice to the submission which the parties on either side may advance during the final hearing of the main appeal.
48	M/s. Adani Wind Energy Kutchh One Limited v/s. CERC, CSPDCL & 5 others	APL No.299/2024	APTEL	Against order dtd. 12.05.2024 in petition No. 43/MP/2021 passed by CERC	Reply filed by CSPDCL.Amount could not be quantified
49	M/s. Pragati Ingots & CSERC Vs CSPDCL	APL No.483/2024	APTEL	Against order dtd. 12.06.2024 in petition No. 21/2024 passed by CERC	CSPDCL has filed rejoinder to the reply filled by both the respondents.Amount could not be quantified
50	M/s. Tunga renewable Energy Pvt.Ltd.vs. CTU, SECI & CSPDCL	Petition No.339/MP/2022	CERC	Seeking extension in the timeline for achieving conditions subsequent and scheduled commissioning date of the 190 MW wind power project being set up by petitioner in karnataka	the matter prevailing to request forextension of COD by WPD. CSPDCL in the last hearing held on 22.05.2025, CSPDCL has submitted that CSPDCL should be indemnified from and additional cost including levy of transmission charges in case of extension of COD.Amount could not be quantified

51	CSPDCL	Petition No.45/2024	CERC	Seeking inclusion of 724 Nos. agriculture feeders constructed under AJY and dedicated pump feeder in Load Management Procedure of internal Operating procedure of CG State grid.	Pending for consideration of the Hon'ble CSERC
52	M/s. Lanco Amarkantak Power Limited (LAPL) V/s. CSPDCL	Petition No. 98/2023	APTEL	For Determination of Tariff and its True-Up (Energy Charges) for FY 2022-23 and Reimbursement of Other Expenses.	Appeal No. 470/2024
53	Parampujya Solar Energy	CSPDCL had filed Appeal No 35/2022 before APTEL against CERC's order dtd. 18.04.2019 Parampujya also filed an Appeal (Appel No 299/2019) against above order seeking relief pertaining to Carrying cost and GST on O&M charges. Both of these Appeals were clubbed with other similar Appeals and finallyour Appeal (35/2022) has been dismissed where as	APTEL	Claimed GST as change in law. If the decision comes against CSPDCL then we have to pay Rs.19.526 Cr to SECI/ Parmpujya along with the interest. Although CSPDCL has preferred an Appeal before Supreme Court. however, in order to avoid late payment surcharge, CSPDCL is making payment of Annuity to SECI in terms od CERC's order. CSPDCL has made one time payment of Rs. 12,26,10,539/- to SECI which includes Rs.3,15,75,740/- as lumpsum payment +Annuity of Rs. 6,48,91,588/- for the period from may, 2020 to Dec,2022 and Rs. 2,61,43,211/- towards late payment surcharge. There after from Jan,2023 onward CSPDCL is making payment of Annuity of Rs. 20,23,040/-on monthly basis along with its regular bill. As per calculation of SECI, this Annuity is to be paid till February,2031. Further, interms of APTE' order dtd 15.09.2022 where by APTEL had remanded back the matter to CERC for consideration of GST on O&M charge outsourced by the Generator and carrying cost, CERC vide order	can not be quantified
54	M/s BALCO v/s CSERC & CSPDCL	Special Leave Petition (SLP) No. 4013/2021	Supreme court of India	SLP against Order dtd 11.02.2020 passed by the Hon'ble HC of CG in WPC No. 1084 of 2017. So far as concerned to levy of CSS (Virus on open Access Regulation)	Amount could not be quantified
55	CSPDCL v/s CSERC	Appeal No. 161/2021	Appellate Tribunal for Electricity New Delhi	Appeal against Tariff order dtd 28.02.2019 for FY 2019-20 issued by CSERC in petition no. 05/2019 (T) revenue from sell of power to agri.consumer,revision of TND loss considering UDAY scheme, redetermining O&M expenses considering WPI indices.	Amount could not be quantified
56	M/s Jayaswal Neco Ind Ltd. V/s CSERC & CSPDCL	Appeal No. 334/2022	APTEL	Against CSERC's order dtd. 16.11.2021 in petition no. 23 of 2019. (VCA matter)	Amount could not be quantified
57	Sipat Transmission Ltd. V/s CSERC 9 ors (Res.No. 4 CSPDCL)	Appeal No. 352/2023	APTEL	Against order dtd. 15.02.2023 passed by the CERC in case No. 453 in 2019.	Amount could not be quantified
58	M/s Bangalore Electricity Supply Co. Ltd.& ors.Vs CERC,CSPDCL &ors	Appeal No. 210/2024	APTEL	Against order dtd. 30.10.2023 in petition no.685/TT/2020 passed by the CERC	Amount could not be quantified
59	M/s Kerala State Electricity board vs. PGCIL,CSPDCL and Ors.	Appeal No. 267/2024	APTEL	Against order dtd. 30.10.2023 in petition no.685/TT/2020 passed by the CERC	Amount could not be quantified
60	M/s PGCIL v/s M/s Northern Regional Power Committee & ors.	Petition No.61/MP/2022	CERC	In the matter of non - inclusion/de-capitalisation of assets which are not in use in the course of upgradation or modification of the transmission system	Amount could not be quantified
61	Madhya Pradesh Power Management Co.Ltd.V/s OPTCL & others	Petition No.263/MP/2022	CERC	For direction to OPTCL to refund the excess paid wheeling charges & short term open access charges along with interest in respect of its transmission system of 220 KV D/C Rourkela-Tarkera -Budhipadar-Korba (Budhipadar-Korba Circuit 2 & 3 -Odisha portion) line and associate sub station bays to MPPMCL.	Approx Rs. 300.00 Lakhs
62	M/s Lakadia Banaskantha Transco Ltd. Vs Powerica Ltd. CSPDCL and 11 others	Petition No.161/MP/2023	CERC	Seeking extension of SCOD due to various events of Force Majeure & change in law and Compensation /appropriate relief to offset the adverse effect of the Force Majeure & change in law events.	Amount could not be quantified
63	M/s WRSS XXI (A) Transco LTD Vs. Adani Green Energy (MP) Ltd., CSPDCL & 11 Others	Petition No.173/MP/2023	CERC	Seeking extension of SCOD due to various events of Force Majeure & change in law and Compensation /appropriate relief to offset the adverse effect of the Force Majeure & change in law events.	Amount could not be quantified
64	M/s Jam Khambaliya Transco Ltd. Vs M/s Powerica Ltd., CSPDCL and 9 others	Petition No.225/MP/2023	CERC	Seeking extension of SCOD due to Force Majeure events and Consequential relief to offset the adverse effect of the Force Majeure & change in law events.	Amount could not be quantified

65	CSPDCL	Petition No.93/2024	CERC	For waiver of penalty of Rs. 1.31 Cr.imposed by CSERC on account of delayed payment of ALF deposited by CSPDCL from FY 2019-20 to 2024-25	Approx Rs. 131.00 lakh
66	CSPDCL V/s State Of CG, M/s Monnet Ispat and Energy Ltd.	WP civil (WPC) No. 47/2020	High Court of Bilaspur	Against APTEL's Order dtd. 06.08.2019 in Appeal No. 58/2017 regarding levy of POC Charges as per New Methodology and applicability of NCLT order.	Tentative claimed amount Rs. 8.35 Crores as POC Charges
67	CSPDCL V/s CSERC and M/s Mahindra Renewables Pvt Ltd.(MRPL) and SECI Ltd.	Appeal No. 886/2023	APTEL	Filed before Hon'ble APTEL New Delhi against order dtd. 16.10.2023.passed by the Hon'ble CERC in Petition No. 228/MP/2021.	Approx Rs.78 Lakh as monthly Annuity upto 2039
68	M/s Lanco Amarkantak Power Ltd. (LAPL) v/s CSERC and CSPDCL	Appeal No. 371/2024 (DFR No. 391/2024)	APTEL	For Determination of Tariff and Its True-up (Energy Charges) for FY 2022-23 and Reimbursement of other expense.	Amount could not be quantified
69	M/s Adani Power Ltd.(APL) (Erstwhile known as M/s Raipur Energen Ltd.) V/s CSERC and CSPDCL	Appeal No. 382/2024 (DFR No. 387/2024)	APTEL	For Determination of Energy charges Rates for FY 2020-21, 2021-22,and 2022-23 and Reimbursement of other expense.	Amount could not be quantified
70	M/s Adani Power Ltd.(APL) (Erstwhile known as M/s Raigarh Energy Generation Ltd.) V/s CSERC and CSPDCL	Appeal No. 386/2024 (DFR No. 388/2024)	APTEL	For Determination of Energy charges Rates for FY 2020-21, 2021-22,and 2022-23 and Reimbursement of other expense.	Amount could not be quantified
71	CSPDCL V/s CSERC and M/s Adani Power Ltd-Raipur TPP	Appeal No. 468/2024 (DFR No. 394/2024)	APTEL	Filed against Impugned order dtd. 26.06.2024 passed by the Hon'ble CERC in Petition No. 92//2023. For Determination of Energy charges Rates for FY 2020-21, 2021-22,and 2022-23	Amount could not be quantified
72	CSPDCL V/s CSERC and M/s Adani Power Ltd-Raigarh TPP	Appeal No. 469/2024 (DFR No. 393/2024)	APTEL	Filed against Impugned order dtd. 26.06.2024 passed by the Hon'ble CERC in Petition No. 90//2023. For Determination of Energy charges Rates for FY 2020-21, 2021-22,and 2022-23	Amount could not be quantified
73	CSPDCL V/s CSERC and M/s korba power Ltd (formerly M/s Lanco Amarkantak Power Ltd.	Appeal No. 470/2024 (DFR No. 395/2024)	APTEL	Filed against Impugned order dtd. 26.06.2024 passed by the Hon'ble CERC in Petition No. 90//2023. For Determination of Tariff and Its True-up (Energy Charges) for 5% power supplied to CSPDCL , from the 300 MW unit 2 of M/s Lanco Amarkantak Power Ltd. (LAPL) , Pathadi, Korba ,Chhattisgarh Coal based TPP during FY 2022-23 nation of Energy charges Rates for FY 2020-21, 2021-22,and 2022-23	Amount could not be quantified
74	CSPDCL V/s CSERC and M/s D.B.Power Ltd (DBPL)	Appeal No. 471/2024 (DFR No. 392/2024)	APTEL	For truing-up of Energy charge Rate (Variable Cost) for the FY 2022-23 and 2024-25	Amount could not be quantified
75	NTPC Limited V/s M.P. Power Management Company Ltd. (MPPMCL) and others	Petition No.227/MP/2024	CERC	For Reimbursement of the Additional Expenditure being incurred on account of Ash transportation for the Control Period FY 2024-29	Amount could not be quantified

76	NHPC Limited V/s JKPCL (Erstwhile JKPDD) and others	Petition No.624/GT/2025	CERC	For truing-up of tariff for the period 2019-24 in respect of Kishanganga Power Station and For Determination of Tariff for the Period 2024-29 in respect of Kishanganga Power Station.	Amount could not be quantified
77	NTPC Limited V/s CSPDCL and others	Dairy No. 956/2024	CERC	For Revision of Tariff of Gadawara STPS (2*800 MW) for the period from COD of U#2 (i.e. 01.03.2021) to 31.03.2024 after the truing-up exercise.	Amount could not be quantified
78	NTPC Limited V/s CSPDCL and others	Dairy No. 979/2024	CERC	For Revision of Tariff of Khargone STPS (2*660 MW) for the period from COD of U#1 (i.e. 01.02.2020) to 31.03.2024 after the truing-up exercise.	Amount could not be quantified
79	NTPC Limited V/s Electricity Department Goa (EDG) and others	Dairy No. 1019/2024	CERC	For Revision of Tariff of Solapur STPS (2*660 MW) for the period from (i.e. 01.04.2019) to 31.03.2024 after the truing-up exercise.	Amount could not be quantified
80	NTPC Limited V/s Dadra and Nagar Haveli and Daman and Diu Power Distribution Corporation Ltd. (DNHDDPDCL) and others	Dairy No. 1202/2024	CERC	For Determination of Tariff of Solapur STPS (2*660 MW) for the period from (i.e. 01.04.2024) to 31.03.2029	Amount could not be quantified
81	NTPC Limited V/s Gujarat Urja Vikas Nigam Ltd.(GUVNL) and Others	Dairy No. 1229/2024	CERC	For Determination of Tariff of Gadawara STPS (2*800 MW) for the period from (i.e. 01.04.2024) to 31.03.2029	Amount could not be quantified
82	M/s A.P.I. Ispat and Powertech (P) Ltd V/s CSPDCL	Petition No.14/2016	CSERC	Seeking direction from the Hon'ble Commission to set aside the Supplementary Bill dtd 20.11.2015 whereby the respondent has levied Cross Subsidy Surcharge at full Rate for the Year 2013-14. (Remanded back to the State Commission by the Hon'ble APTEL)	Amount could not be quantified
83	M/s Bharat Aluminium Company Ltd. (BALCO) V/s CSPDCL and others	Petition No.70/2020	CSERC	Setting aside claims of CSPDCL towards Cross Subsidy Surcharges (CSS) Vide its Impugned Invoice Dtd.02.07.2020, 07.07.2020, 22.07.2020, 04.08.2020, 04.08.2020, 02.09.2020 & Letter dtd 29.08.2020 on account of Procurement power under open Access.	Tentative Amount of Rs. 10447.83 Lakh
84	M/s Adani Power Ltd. V/s CSPDCL	Petition No.71/2024	CSERC	For Determination of Energy charges Rates for FY 2023-24	Amount could not be quantified
85	M/s Adani Power Ltd. V/s CSPDCL	Petition No.72/2024	CSERC	For Determination of Energy charges Rates for FY 2023-24	Amount could not be quantified
86	M/s Bharat Aluminium Company Ltd. (BALCO) V/s CSPDCL	Petition No.81/2024	CSERC	For Determination of Tariff (Variable cost) for FY 2022-23	Amount could not be quantified
87	M/s Bharat Aluminium Company Ltd. (BALCO) V/s CSPDCL	Petition No.82/2024	CSERC	For Determination of Tariff (Variable cost) for FY 2022-23	Amount could not be quantified
88	M/s D.B. Power Limited (DBPL) V/s CSPDCL	Petition No.84/2024	CSERC	For truing-up of Energy charge Rate (Variable Cost) for the FY 2023-24 and 2025-26 and Reimbursement of other expense.	Amount could not be quantified
89	M/s T.R.N. Energy Private Ltd	Petition No.85/2024	CSERC	For Determination of Energy charges Rates for FY 2016-17 to 2021-2022	Amount could not be quantified
90	M/s A.C.B. India Private Ltd	Petition No.13/2025	CSERC	For truing-up of Energy charge Rate (Variable Cost) for the FY 2017-18 to FY 2023-24 and Reimbursement of other expense.	Amount could not be quantified
91	Renew Naveen Urja Private Limited V/s CERC	Appeal No. 231 of 2024	APTEL	Appeal against the Order of CERC in Petition No. 353/AT/2022. Petition under Section 63 of the Electricity Act,2003 for Adoption of Tariff for the the wind Power Projects (Tranche-XI) connected to the Inter- State Transmission System (ISTS) ans Selected through Competitive Bidding Process as per the Guidelines of the Government of India.	Pending (Financial impact cannot be quantified)
92	Anupavan Renewables Pvt. Ltd.V/s CERC	Appeal No. 233 of 2024	APTEL	Appeal against the Order of CERC in Petition No. 353/AT/2022. Petition under Section 63 of the Electricity Act,2003 for Adoption of Tariff for the the wind Power Projects (Tranche-XI) connected to the Inter- State Transmission System (ISTS) ans Selected through Competitive Bidding Process as per the Guidelines of the Government of India.	Pending (Financial impact cannot be quantified)

93	Jindal Power Ltd V/s CERC and Others	Review Petition No.02/2025	APTEL	In this appeal, the Appellant has assailed the order dated 18th December, 2015 of the commission passed in petition No. 135/TT/2012 of 2nd Respondent- JPL thereby determining the annual fixed charges and transmission tariff for the transmission line and switchyard in question for the period 2011 to 2014	Pending (Financial impact cannot be quantified)
94	Raigarh Transmission Ltd (RTL) V/s Rewa Ultra Mega Solar Ltd *(RUMSL) and 45 Respondents	Petition No.260/MP/2024	CERC	Petition under Section 79 including Section 79(1)(C) , 79(1)(d), 79(1)(f), and 79(1)(K) of the Electricity Act,2003, readwith Articles 11 and 16 of the Transmission Service Agreement dated 02.12.2021 (TSA) ,seeking extension of scheduled date of Commercial Operation (SCOD) of the Transmission Project and Compensation on account of occurrence of force Majeure and change in Scope and other Consequential reliefs.	Pending (Financial impact cannot be quantified)
95	Mahindra Renewables Pvt. Ltd.(MRPL) V/s. Solar Energy Corporation Of India Ltd (SECI) and 4 Others	Petition No.144/MP/2025	CERC	Petition under Section 79 (1) (b) & (f) of the Electricity Act,2003, readwith Regulation 65 of the CERC (Conduct of Business) Regulation, 2023 and Articles 12 of the Power Purchase Agreement dtd. 28.12.2018 read seeking declaration of working Group Committee Report, issued by the central Electricity Authority, as a change in Law event as well as other Consequential reliefs.	Pending (Financial impact cannot be quantified)
96	Bhuj-II Transmission Limited (BTL) V/s. M.P. Power Management Co. Ltd. (MPPMCL) and 6 Others	Petition No.322/TT/2025	CERC	Petition for determination of Transmission Tariff for 2024-29 tariff block for asset under Requirement of additional FOTE of STM-16 capacity at Bhuj Ps to cater to connectivity of RE Gencon in Western Region under Section 62 read with Section 79(1) (d) of the Electricity Act,2003, Regulation 15(1)(a) & Regulation 23 of Central Electricity Regulatory commission (conduct of Business) Regulations,2023 and Central Electricity Regulatory commission (Terms and Condition of Tariff) Regulations,2024	Pending (Financial impact cannot be quantified)
97	Chhattisgarh Printers Association V/s. CSPDCL	Petition No.19/2025	CERC	In the matter of classification of consumers and applicability of Tariff under LVS- LV Industries Category instead Of LV2- Non Domestic on Printing Industries in light of judgement and directions issued by Hon'ble APTEL in 01.10.2024 in Appeal No. 243 of 2016	Pending (Financial impact cannot be quantified)
98	M/s Salasar Steel and Power Ltd.	1598/2018	Supreme court of India	APTEL has given order on 27.09.2017. As per this order CSS will be applicable at 50% of the normal rate and POC charges payable at normal rate. CSPDCL and Salasar Steel Ltd both have challenged this order before Supreme Court. CSPDCL's contention is that CSS is applicable 100% rate ,. where as Salasar's contention is that the POC is not at all payable.	Amount could not be quantified

30.3 Outstanding Letter of Credit/BG issued as on 31st March'25 is Rs. 30,765 Lacs (PY Rs. Rs. 28,042 Lacs).

30.4 Details of MSME Cases Filed by Various Other Firms

Sr. No.	Case No. & Court	Name of Petitioner/Claimant Firm	Order No. & date	Amount Claimed by Firm/CSPDCL	Status
1	High Court Of Ahamadabad,Gujrat	M/s Danke Electricals V/s CSPDCL & Others O/C Smt Rashmi Verma SE(P-II) wide order no. 01-02/DGM(L)/HC-1377/898 dtd. 28.08.2020	TS No.-257 Opening dtd. 28.05.2009 Order No. -1787 dtd. 13.10.2009	Rs.4.48 Lacs	Action encashment of Bank Guarantee for Rs. 448300.00 by CSPDCL, Raipur. Hearing date was extended 5 times i.e. 02.02.2015, 23.02.2015, 26.03.2015, 24.04.2015 & 18.06.2015 since Bank Guarantee encashed by CSPDCL due to non repairing of failed transformers by the firms within the guarantee period.
2	MSEFC, Jaipur 413/2015	M/s Fatehpuria Transformers Distribution Transformer	TS-101 Order No. 1046 dtd. 13.05.2005 Order No. 1191 dtd. 18.10.2005	8.02 Lacs	Pre-emptive petition to be filed before Hon'ble High Court of Rajasthan at Jaipur (for considering CSPDCL's preliminary objections pending before Hon'ble MSEFC Jaipur viz., Limitation Act, etc.)
3	MSEFC, Jaipur 415/2015	M/s Fatehpuria Transformers Power Transformer	TS-189 Order No. 1554 dtd. 24.01.2008	24.04 Lacs	Pre-emptive petition to be filed before Hon'ble High Court of Rajasthan at Jaipur (for considering CSPDCL's preliminary objections pending before Hon'ble MSEFC Jaipur viz., Limitation Act, etc.)
4	MSEFC, Jaipur 416/2015	M/s Fatehpuria Transformers Distribution Transformer	TS-210 Order No. 1651 dtd. 05.08.2008	78.04 Lacs	Pre-emptive petition to be filed before Hon'ble High Court of Rajasthan at Jaipur (for considering CSPDCL's preliminary objections pending before Hon'ble MSEFC Jaipur viz., Limitation Act, etc.)
5	MSEFC, Jaipur 417/2015	M/s Fatehpuria Transformers Distribution Transformer	TS-216 Order No. 1621 dtd. 22.08.2008	193 Lacs	Pre-emptive petition to be filed before Hon'ble High Court of Rajasthan at Jaipur (for considering CSPDCL's preliminary objections pending before Hon'ble MSEFC Jaipur viz., Limitation Act, etc.)
6	MSEFC, Jaipur 418/2015	M/s Fatehpuria Transformers Distribution Transformer	TS-230 Order No. 1671 dtd. 30.09.2008	55.53 Lacs	Pre-emptive petition to be filed before Hon'ble High Court of Rajasthan at Jaipur (for considering CSPDCL's preliminary objections pending before Hon'ble MSEFC Jaipur viz., Limitation Act, etc.)
7	MSEFC, Jaipur 418/2015	M/s Fatehpuria Transformers Distribution Transformer	TS-248 Order No. 1776 dtd. 14.09.2009	39.20 Lacs	Pre-emptive petition to be filed before Hon'ble High Court of Rajasthan at Jaipur (for considering CSPDCL's preliminary objections pending before Hon'ble MSEFC Jaipur viz., Limitation Act, etc.)
8	MSEFC, Jaipur 420/2015	M/s Fatehpuria Transformers Power Transformer	TS-257 Order No. 1790 dtd. 07.10.2009	14.70 Lacs	Pre-emptive petition to be filed before Hon'ble High Court of Rajasthan at Jaipur (for considering CSPDCL's preliminary objections pending before Hon'ble MSEFC Jaipur viz., Limitation Act, etc.)
9	MSEFC, Jaipur 421/2015	M/s Fatehpuria Transformers Distribution Transformer	TS-270 Order No. 1866 dtd. 16.02.2010	382.00 Lacs	Last hearing Dt. 16.04.2025
10	MSEFC, Jaipur 422/2015	M/s Fatehpuria Transformers Distribution Transformer	TS-287 Order No. 1977 dtd. 17.09.2010	11.08 Lacs	Pre-emptive petition to be filed before Hon'ble High Court of Rajasthan at Jaipur (for considering CSPDCL's preliminary objections pending before Hon'ble MSEFC Jaipur viz., Limitation Act, etc.)
11	MSEFC, Jaipur 414/2015	M/s Fatehpuria Transformers Distribution Transformer	TS-144 Order No. 1223 dtd. 17.01.2006 Order No. 1558 dtd. 07.02.2008	27.223 Lacs	Case dismissed by MSEFC COUNCIL BY ORDER DATED 18.11.2022 as a time barred case. The claimant has sent a notice under section 34(5) of arbitration & conciliation act 1996, challenging the dismissal by the MSEFC, Jaipur.
12	MSEFC, Jaipur 423/2015	M/s Fatehpuria Transformers Power Transformer	TS-293 Order No. 1996 dtd. 11.11.2010	30.81 Lacs	Case dismissed by MSEFC COUNCIL BY ORDER DATED 11.11.2022 as a time barred case. The claimant has sent a notice under section 34(5) of arbitration & conciliation act 1996, challenging the dismissal by the MSEFC, Jaipur.
13	MSEFC, Jaipur 424/2015	M/s Fatehpuria Transformers Power Transformer	TS-362 Order No. 2175 dtd. 14.05.2012	36.04 Lacs	Last hearing Dt. 16.04.2025
14	MSEFC, Jaipur 425/2015	M/s Fatehpuria Transformers Distribution Transformer	TS-412 Order No. 2347 dtd. 19.09.2013	64.97 Lacs	3rd Round of conciliation held with the firm on 26.10.2021 was not successful. Pre-emptive petition filed before the Hon'ble high court of Rajasthan challenging the legality of the case currently lodged with MSEFC, Jaipur.
15	MSEFC, Bhatinda 863/2018	M/s P.P. Industries Bhatinda. Distribution Transformer	TS-412 Order No. 2340 dtd. 16.07.2013	175.15 Lacs	Case hearing at District & Session Court Bathinda on dated 07 April, 2025 and 14 May, 2025 attended by our Legal counsel advocate Simarjeet Kaur Sidhu. Next hearing is on 10.09.2025.
16			TS-412 Order No. 2352 dtd. 29.07.2013		
17			TS-472 Order No. 2499 dtd. 16.10.2014		
18			TS-537 Order No. 2656 dtd. 08.03.2016		
19			TS-537 Order No. 2693 dtd. 13.10.2015		
20			TS-537 Order No. 2582 dtd. 13.10.2015		
21			TS-579 Order No. 2828 dtd. 18.07.2017		

22		M/s Fair deal Transformers & Switchgears Ltd.	TS-189 & TS 215	Penalty against Multiple orders (Rs. 142.86 Lacs)	
23	High Court Of Chhattisgarh, Bilaspur	M/s RBS Transformers & Switchgears Raipur	TS-189 & TS 215	Penalty against Multiple orders (Rs. 661.83 Lacs)	Amount claimed by CSPDCL. Case has been Disposed off. No Claim demanded or any communication received from the Party till date.
24	Before Hon'ble Sole Arbitrator Justice V K Shrivastaav (Retd.) appointed by High Court of Chhattisgarh, Bilaspur	M/s Capital Transformer power Transformer	TS-293 Order No. 1992 dtd. 28.10.2010	234.65 Lacs	The arbitrator has passed order in favour of CSPDCL on 08.10.2022. Firm has filed appeal in Commercial court, Naya Raipur against arbitration award. The final argument and hearing of the case is to be held on 03.07.23. Further copy of order or any communication is yet to be received.
25	MSEFC Case No. 37/2017, Micro & Small Facilitation Council, Cuttack, Odisha	M/s Bharat Electrical Accessories(Pvt. Ltd.), Cuttack Road, Bhubaneswar AAA Conductor	TS No. 100 opened on 09.08.2009 1. No 02-03/CE(S&P)/SEPI/ASEPI I/AEEPII924 Raipur dtd.21.12.2004 2. Extension order No. 1024 dtd. 26.04.2005 3. Extension order no. 1096 dtd.20.06.2005	12,796,232.42 (As on 30.06.2017)	Amount claimed by firm. MSEFC passed a unilateral award for payment of Rs. 101.05 in favour of the claimant without fulfilling the mandatory provision of conduct of arbitration in the MSME Act-2006. The order was dtd. 19.02.2020 was sent on 5th of may and received on 30.05.2020. An appeal has been filed in the District court Cuttack against the illegal award passed by the MSEFC Cuttack. As per interim order dated 08.05.2021 passed by the Hon'ble District Judge, Cuttack Rs. 55.38 Lacs deposited as TDR and Rs. 27.69 Lacs deposited in form of BG (75% of the decretal amount). Case is pending before District Court Cuttack.
26	MSEFC Case No. 39/2018, Micro & Small Facilitation Council, Cuttack Odisha	M/s Tirupati Conductors Pvt. Ltd., Mancheswar Ind. Estate, Bhubaneswar (Orissa) ISI Marked AAA conductor.	TS No. 100 opened on 09.08.2004 and 2 Extension order. 1. No 02-03/CE(S&P)/SEPI/ASEPI I/AEEPII922 dtd. 21.12.2004 2. 02-03/CE(S&P)/SEP-II/ASEP/AEEPII/1023 dtd. 26.04.2005 3. 02-03/CE(S&P)/SEP-II/ASEP/AEEPII/1097 dtd. 20.06.2005	425.99 Lacs (As per petition)	Amount claimed by firm. Case is being contested before the MSEFC Cuttack and an interim petition challenging the maintainability as well as the jurisdiction of the proceeding U/s 18(1) of the Micro, Small and Medium Enterprises Act, 2006 has been filed before the High Court of Odisha at Cuttack. The Hon'ble High Court disposed of the petition with the direction with direction the MSEFC Cuttack to examine our preliminary objection and pass an appropriate reasoned order before 10th May-2021. MSEFC is yet to decide our preliminary objection as directed by the Hon'ble High Court of Odisha at Cuttack.
27	MSEFC Case No. 330/13-A, dtd. 05.11.2018, Micro & Small Facilitation Council, Mohali	M/s AV Forging, Mohali M.S. Nuts & Bolts	TS No. 79 opened on 08.09.2003 02-03/CE(S&P)/SEPI/ASEPII I/773 dtd. 07.02.2004	18.81 Lacs (As on 22.01.2013)	Amount claimed by firm. Conciliation failed. Matter referred by MSEFC Council to sole arbitrator detailed final reply submitted before Hon'ble Arbitrator on 26.11.2019. The veracity and legality of the proceedings being conducted by the MSEFC, SAS Nagar has been challenged before the Hon'ble High Court of Punjab and Haryana at Chandigarh. The court in its order on 12.11.2024 dismissed the petition.

28	RJ/17/B0010819/S/0058 (RMSEFC Jaipur) New Case No RJ/A/S/JPR/01937	M/s Mangal Electrical Industries Pvt. Ltd.	TS-579/2804 dtd. 26.05.2017	Rs. 1.54 Lacs	Request for rejection of Claim petition filed before the GM(DICC) (Urban) Jaipur, vide 2849 dtd.13.06.2024
29	RJ/17/B0010819/S/0057 (RMSEFC Jaipur) RJ/17/S/RJS/03236 New Case No RJ/A/S/JPR/01855	M/s Mangal Electrical Industries Pvt. Ltd.	TS-579/2780 dtd. 02.03.2017	Rs. 2.52 Lacs	Request for rejection of Claim petition filed before the GM(DICC) (Urban) Jaipur, vide 2850 dtd.13.06.2024
30	RJ/17/B0010819/S/0056 (RMSEFC Jaipur) RJ/17/S/RJS/03237 New Case No RJ/A/S/JPR/01938	M/s Mangal Electrical Industries Pvt. Ltd.	TS-579/2769 dtd. 28.01.2017	Rs. 2.66 Lacs	Preliminary objection filed before the commissioner of Industries vide 3643 dated 05.09.2020
31	MSEFC/45/27.01.2020/Bti-67/302 dated 09.02.2021	M/s P.P. Industries Bhatinda	TS-579/2767 dtd. 28.01.2017 TS-579/2782 dtd. 02.03.2017 (Extn) TS-616/2860 dtd. 09.11.2017 TS-616/2875 dtd. 14.11.2017	Rs. 215.71 Lacs	MSEFC, Bathinda has unanimously resolved that proceedings of this reference claim are terminated considering this statutory provisions of Section 29 (A) of Arbitration Conciliation Act 1996.
32	Only Application Dated 24.12.2021 received	M/s Mangal Electrical Industries Pvt. Ltd.	TS-537 Order No. 02-03/ED(S&P)/DTR'S/TS-537/2655 Dated 08.03.2016	Rs. 7.16 Lacs	Reply dtd. 15.02.2022 sent to MSEFC council request for rejection of claim petition due to claim is barred by limitation,
33	Only Application Dated 24.12.2021 received	M/s Mangal Electrical Industries Pvt. Ltd.	TS-537 Order No. 02-03/ED(S&P)/DTR'S/DDU GJY/2490 Dated 22.08.2016	Rs. 11.10 Lacs	Reply dtd. 18.02.2022 & 13.06.2024 sent to MSEFC council request for rejection of claim petition due to claim is barred by limitation, Last hearing held on 14.06.2024.
34	Only Copy of Petition Received	M/s. Fatehpuria Transformers and Switchgears Pvt. Ltd. Sikar	TS-605 02-03/ED(S&P)/SE(P) 1/EE(P)III/PTr/TS605/DDUGJY/2840 dated 23.09.2017 02-03/ED(S&P)/SE(P)1/EE(P) III/PTr/TS 605/DDUGJY/2837 dated 23.09.2017	Rs. 52.88 Lacs	Last hearing held on 31.08.2022. Notice of the same was received on 01.09.2022 itself. Conciliation with the firm on 27.09.2022 in which the claimant firm was advised to provide complete documents in support of his claim.
35	MSEFC/RJ/17/S/JPR/02077 (Previous case no RJ/17/S/RJS/03373)	M/s. Fatehpuria Transformers and Switchgears Pvt. Ltd. Sikar	DDUGJY 02-03/ED(S&P)/DTRS/DDU GJY/2690 dated 22.08.2016	Rs. 26.34 Lacs	Last hearing held on 14.12.2022. Facilitation council advised for conducting conciliation with firm. 2nd Round of conciliation was conducted with the claimant firm on 26.07.2022 in which the claimant firm was advised to provide complete documents in support of his claim.
36	MSEFC/RJ/30/S/JPQ/00664	M/s Anupam Transformers India Pvt. Ltd., Sikar, Rajasthan	TS - 616 02-03/ED (S&P)/616/DDUGJY-IPDS/2864 Dated 09.11.2017	Rs. 45.71 Lacs	Last hearing was to be held on 13.03.23 which was cancelled due to unknown reason. Future hearing date will be intimated by the Council.
37	Intimation Application No UDYAM-UP-18-000950/S/00009 dtd. 20.11.2022	M/s Suri Electricals & Ceramics, Industrial area, Junction road, Khurja	TS -749 02-03/CE(S&P) /Robust Fuse Unit/TS 749/3322 Dt. 15.02.2022	Rs. 85.00 Lacs	Claim Application No UDYAM-UP-18-0000950/S/00009 dtd 20.11.2022 (received on 21.11.2022) Reply dtd. 02.12.2022 & 09.12.2022 sent to MSEFC council as no documents provided by claimant firm in support of their claim, hence not to register the case. Further, all their pending payments have been released by GM(Fin) after receipt of application
38	Intimation Application No UDYAM-UP-18-0004342/S/00003 dtd. 25.11.2022	M/s Amba switchgears & transmissions, GT road, Khurja	TS-773 02-03/CE(S&P)/Insulator/TS 773/3368 Dt. 28.06.2022	Rs. 57.00 Lacs	Intimation Application No UDYAM-UP-18-0004342/S/00003 dtd 25.11.2022 (received on 25.11.2022) Reply dtd. 06.12.2022 sent to MSEFC council. Being current running bill, the payment was withheld due to non-submission of BG. The firm has complied our request and payment is under process.
39	MSEFC/RJ/30/S/JPQ/00671	M/s Suri Electricals & Ceramics, Industrial area, Junction road, Khurja	TS-749 02-03/CE(S&P)/Robust Fuse Unit /TS 749/3322 Dt.15.02.2022	Rs. 18.00 Lacs	Intimation Application No UDYAM-UP-18-0000950/S/00011 dtd. 27.05.2023 (received on 29.05.23) Letter to MSEFC council for not register claim case as on dated 09.12.2022
40	MSEFC/RJ/30/S/JPQ/00671	M/s Anupam Transformers India Pvt. Ltd., Sikar, Rajasthan	TS-616 02-03/ED(S&P)/616/2877 DATED 14.11.2017	Rs. 85.61 Lacs	Last hearing held on 27.03.2023 Council instruct supplier to produce UDYAM Adhar Memorandum copy in next hearing.

30.5 Parties filed Writ Petition against CSPDCL, the details are as under:

Sl. No.	F.N./Year	Case No./Year	Name of Parties	Brief Facts	Amount Involved
1	3047	FA 57/2024	State of CG & Others V/s Vaidehi Devi & Others	The first Appeal has been preferred against the Judgement & Decree dtd. 22.06.2023 passed by ADJ, Rajnandgaon in Civil Suit 27-B/2016, thereby trial court has awarded Rs. 27,16,000/- on account of Damages of Appeallants hose.	2716000/-
2	3053	FA 124/2024	CSPDCL V/s Dhanesh Ram & Others	The first Appeal has been filed by CSPDCL being aggrieved by the Judgement & Decree dtd. 16.01.2024 passed by IInd ADJ, sakti in Civil Suit 19-B/2022, thereby trial court has awarded Rs. 4,00,000/- on account of death of plaintiffs Son due to electrocution.	400000/-
3	3054	FA 125/2024	CSPDCL V/s Kamna Bai & Others	The first Appeal has been filed by CSPDCL being aggrieved by the Judgement & Decree dtd. 17.01.2024 passed by Ist ADJ, sakti in Civil Suit 16-B/2022, thereby trial court has awarded Rs. 4,00,000/- on account of death of plaintiffs Husband due to electrocution.	400000/-
4	3056	FA 58/2024	Motilalal Verma & Others V/s Padman @ Paduman Verma & Others	Being aggrieved by the Judgement and Decree dtd. 09.10.2023 passed in Civil Suit No. 4-B/2023 by 1st ADJ, Bemetara which was filed for grant of compensation on account of death of palintiff's wife Smt. Pratima Verma due to electrocution.	1424680/-
5	3068	FA 150/2023	MD, CSPDCL & Others V/s Bhuvan Bai & Others	Being aggrieved by the Judgement and Decree dtd. 21-04-2023 Passed by First ADJ, Sakti in civil suit no. 06-B/2022 whereby trial court has awarded a sum of Rs. 4,00,000/- as a compensation to respondent Bhuvan Bai in account to death of her husband due to electrocution.	400000/-
6	3069	FA 143 /2024	MD, CSPDCL & Others V/s Seema Jaiswal & Others	Being aggrieved by the Judgement and Decree dtd. 10-01-2024 Passed by IInd ADJ, Sakti in civil suit no. 15-B/2022 whereby trial court has awarded a sum of Rs. 4,00,000/- as a compensation to respondent Seema Jaiswal in account to death of her husband due to electrocution.	400000/-
7	3071	FA 129 /2024	CSPDCL V/s Lalit Rathore & Others	Being aggrieved by the Judgement and Decree dtd. 22-11-2023 Passed by Ist ADJ, Sakti in civil suit no. 21-B/2022 whereby trial court has awarded a sum of Rs. 4,00,000/- as a compensation to respondent in account to death of his wife due to electrocution.	400000/-
8	3079	WP(C) 3284/2024	AE, CSPDCL & another V/s Permanent Lok Adalat (Public Utility) & Jitendra Yadav	By this petition, Petitioner challenging the order dtd. 25.04.2024, passed by Sthayi Lok Adalat (Janopoygi Sewaye), Ambikapur whereby amount of Rs. 9,00,000/- penalty imposed over the power company.	900000/-
9	3084	FA 148/2024	CSPDCL V/s Tek Singh Jangde & Another	Being aggrieved by the Judgement and Decree dtd. 11-03-2024 Passed by Ist ADJ, Bemetara in civil suit no. 1-B/2024 whereby trial court has awarded a sum of Rs. 40,00,000/- as a compensation to respondents in account to death of their son due to electrocution.	1160800/-
10	3088	FA 68/2024	Laxminbai & Others V/s MD, CSPDCL & Others	Being aggrieved by the Judgement and Decree dtd. 16-03-2027 Passed by Ist ADJ, Saki in civil suit no. 17-B/2016 whereby trial court has rejected the suit which was filed for compensation from respondents in account to death of her husband son due to electrocution.	535000/-
11	3089	FA 168/2024	CSPDCL V/s Shanti bai & Others	Being aggrieved by the Judgement and Decree dtd. 13-02-2024 Passed by Ist ADJ, Saki in civil suit no. 04-B/2021 whereby trial court has awarded Rs. 4,00,00/- as compensation in account to death of Plaintiff's husband due to electrocution.	400000/-
12	3090	FA 166 /2024	CSPDCL V/s Resham bai & Others	Being aggrieved by the Judgement and Decree dtd. 12-02-2024 Passed by Ist ADJ, Saki in civil suit no. 02-B/2023 whereby trial court has awarded Rs. 4,00,00/- as compensation in account to death of Plaintiff's husband due to electrocution.	400000/-
13	3099	FA 186 /2023	CSPDCL V/s Laxmin bai & Others	Being aggrieved by the Judgement and Decree dtd. 27.06.2023 Passed by Ist ADJ, Sakti in civil suit no. 12-B/2022 whereby trial court has awarded Rs. 4,00,000/- as compensation in account to death of Plaintiff's husband due to electrocution.	400000/-
14	3101	FA 184 /2024	CSPDCL V/s Neera bai & Others	Being aggrieved by the Judgement and Decree dtd. 29.04.2024 Passed by DJ, Bhatapara in civil suit no. 04-B/2023 whereby trial court has awarded Rs. 6,55,00/- as compensation in account to death of Plaintiff's husband due to electrocution.	655000/-

15	3110	FA 142 /2024	Krish Tiwari V/s EE, CSPDCL, Rajnandgaon & Others	Being aggrieved by the Order dtd. 30.06.2022 Passed by DJ (Fast vTrack Court), Rajnandgaon in civil MJC No. 34/2021 whereby trial court has Rejected the suit filed by the Appellant for <u>compensation.</u>	5000000/-
16	3111	FA 191 /2024	CSPDCL V/s Ramkumari Paikra & Others	Being aggrieved by the Judgement and Decree dtd. 13.05.2024 Passed by IInd ADJ, Ambikapur in civil suit no. 03-B/2023 whereby trial court has awarded Rs. 4,90,00/- as compensation in account to death of <u>Plaintiff's Son due to electrocution.</u>	490000/-
17	3112	FA /2024	CSPDCL V/s Ramkumari Paikra & Others	Being aggrieved by the Judgement and Decree dtd. 13.05.2024 Passed by IInd ADJ, Ambikapur in civil suit no. 10-B/2023 whereby trial court has awarded Rs. 4,90,00/- as compensation in account to death of <u>Plaintiff's Son due to electrocution.</u>	1077500/-
18	3124	WP(C) 4008 /2024	Pamiya Bai V/s State of CG and Others	By this petition, petitioner challenging the order dtd. 21.02.2024 issued by respondent No. 5, whereby the revision filed by petitioner, regarding inhance the compesation amount in account to death of petitioner's husband due to electrocution, has been rejected.	400000/-
19	3125	FA 215/2024	CSPDCL V/s Buddheshwari Jaiswal & Others	Being aggrieved by the Judgement and Decree dtd. 13.08.2024 Passed by IInd ADJ, sakti in civil suit no. 5-B/2023 whereby trial court has awarded Rs. 27,16,350/- as compensation in account to death of <u>Plaintiff's husband due to electrocution.</u>	2716350/-
20	3129	FA 219 /2024	CSPDCL V/s baby Kesharwani & Others	Being aggrieved by the Judgement and Decree dtd. 16.08.2024 Passed by IInd ADJ, sakti in civil suit no. 17-B/2022 whereby trial court has awarded Rs. 15,92,550/- as compensation in account to death of <u>Plaintiff's husband due to electrocution.</u>	1592550/-
21	3130	FA 224 /2024	CSPDCL V/s Chandra Bai Jaiswal & Others	Being aggrieved by the Judgement and Decree dtd. 29.08.2024 Passed by Ist ADJ, sakti in civil suit no. 02-B/2024 whereby trial court has awarded Rs. 13,69,632/- as compensation in account to death of <u>Plaintiff's Son due to electrocution.</u>	13,69,632/-
22	3131	FA 223 /2024	CSPDCL V/s Geeta Bai Sidar & Others	Being aggrieved by the Judgement and Decree dtd. 21.08.2024 Passed by Ist ADJ, sakti in civil suit no. 05-B/2023 whereby trial court has awarded Rs. 10,04,760/- as compensation in account to death of <u>Plaintiff's Husband due to electrocution.</u>	10,04,760/-
23	3132	FA 227/2024	CSPDCL V/s Pawan Kumar Dhirhe & Others	Being aggrieved by the Judgement and Decree dtd. 19.06.2024 Passed by IInd ADJ, sakti in civil suit no. 13-B/2023 whereby trial court has awarded Rs. 4,00,000/- as compensation in account to death of <u>Plaintiff's Mother due to electrocution.</u>	4,00,000/-
24	3136	FA 174/2024	Suman Yadav & Others V/s MD, CSPDCL & Others	Being aggrieved by the Judgement and Decree dtd. 16.07.2024 Passed by IInd ADJ, sakti in civil suit no. 16-B/2023 whereby trial court has awarded Rs. 4,00,000/- as compensation in account to death of Plaintiff's husband due to electrocution. By this appeal Appellant seeking inhamcement of <u>compensation ammount.</u>	3500000/-
25	3142	FA 175/2024	Rajkumari & Others V/s MD, CSPDCL & Others	Being aggrieved by the Judgement and Decree dtd. 07.02.2024 Passed by IInd ADJ, sakti in civil suit no. 24-B/2022 whereby trial court has awarded Rs. 4,00,000/- as compensation in account to death of Plaintiff's husband due to electrocution. By this appeal Appellant seeking inhamcement of <u>compensation ammount.</u>	3698000/-
26	3146	FA 188/2024	Jag Bai Ratre & Others V/s MD, CSPDCL & Others	Being aggrieved by the Judgement and Decree dtd. 22.06.2024 Passed by Ist ADJ, sakti in civil suit no. 09-B/2022 whereby trial court has awarded Rs. 4,00,000/- as compensation in account to death of Plaintiff's husband due to electrocution. By this appeal Appellant seeking inhamcement of <u>compensation ammount.</u>	1012000/-
27	3155	FA 04 /2025	CSPDCL V/s Lal Kunwar Rathia & Others	Being aggrieved by the Judgement and Decree dtd. 21.08.2024 Passed by Ist ADJ, sakti in civil suit no. 07-B/2024 whereby trial court has awarded Rs. 10,28,960/- as compensation in account to death of <u>Plaintiff's Husband due to electrocution.</u>	10,28,960/-
28	3156	FA 14 /2025	CSPDCL V/s Chandrika Satnami & Others	Being aggrieved by the Judgement and Decree dtd. 03.09.2024 Passed by Ist ADJ, sakti in civil suit no. 01-B/2024 whereby trial court has awarded Rs. 13,30,320/- as compensation in account to death of <u>Plaintiff's Son due to electrocution.</u>	13,30,320/-
29	3157	FA /2024	CSPDCL V/s Sunaina Bai Mahant & Others	Being aggrieved by the Judgement and Decree dtd. 29.08.2024 Passed by Ist ADJ, sakti in civil suit no. 04-B/2024 whereby trial court has awarded Rs. 11,69,890/- as compensation in account to death of <u>Plaintiff's husband due to electrocution.</u>	11,69,890/-

30	3158	FA 195/2024	Ganga Bai Patel V/s CSPDCL & Others	Being aggrieved by the Judgement and Decree dtd. 29.06.2024 Passed by IInd ADJ, sakti in civil suit no. 10-B/2023 whereby trial court has awarded Rs. 4,00,000/- as compensation in account to death of Plaintiff's father due to electrocution. By this appeal Appellant seeking inhamcment of compensation ammount.	1280000/-
31	3161	FA /2024	CSPDCL V/s Leela Bai & Others	Being aggrieved by the Judgement and Decree dtd. 10.09.2024 Passed by IInd DJ, Ambikapur in civil suit no. 06-B/2019 whereby trial court has awarded Rs. 15,21,290/- as compensation in account to death of Plaintiff's husband due to electrocution.	15,21,290/-
32	3162	FA /2024	CSPDCL V/s Ganpat Yadav & Others	Being aggrieved by the Judgement and Decree dtd. 22.08.2024 Passed by Ist CJ, baloda Bazar in civil suit no. 15-B/2024 whereby trial court has awarded Rs. 9,00,000/- as compensation in account to death of Plaintiff's wife due to electrocution.	9,00,000/-
33	3163	WP(C) 5451 /2024	A.R.Enterprises V/s CSPDCL & Others	This petition is filed due to non release of SD Rs. 3,16,154/- and payment of extra work performed at the site of approximately Rs. 6,00,000/- for Tender.	916154/-
34	3168	FA 214/2024	Vijay Sidar & Another V/s CSPDCL & Others	Being aggrieved by the Judgement and Decree dtd. 16.02.2024 Passed by Ist ADJ, sakti in civil suit no. 02-B/2022 whereby trial court has awarded Rs. 4,00,000/- as compensation in account to death of Plaintiff's Son due to electrocution. By this appeal Appellant seeking inhamcment of compensation ammount.	1348000/-
35	3169	FA 208/2024	Meena Bai & Others V/s CSPDCL & Others	Being aggrieved by the Judgement and Decree dtd. 24.01.2024 Passed by Ist ADJ, sakti in civil suit no. 07-B/2023 whereby trial court has awarded Rs. 4,00,000/- as compensation in account to death of Plaintiff's Husband due to electrocution. By this appeal Appellant seeking inhamcment of compensation ammount.	2350000/-
36	3192	FA 64 /2024	CSPDCL V/s Udal & Others	Being aggrieved by the Judgement and Decree dtd. 19.11.2024 Passed by Ist DJ, Bemetara in civil suit no. 5-B/2024 whereby trial court has awarded Rs. 15,21,344/- as compensation in account to death of Plaintiff's son due to electrocution.	15,21,344/-
37	3196	FA 211/2024	Meena Jaiswal & Others V/s CSPDCL & Others	Being aggrieved by the Judgement and Decree dtd. 08.02.2024 Passed by IInd ADJ, sakti in civil suit no. 01-B/2023 whereby trial court has awarded Rs. 4,00,000/- as compensation in account to death of Plaintiff's father due to electrocution. By this appeal Appellant seeking inhamcment of compensation ammount.	2300000/-
38	3197	FA 244/2024	Peeli Bai Uraon V/s CSPDCL & Others	Being aggrieved by the Judgement and Decree dtd. 07.12.2023 Passed by IInd ADJ, sakti in civil suit no. 08-B/2022 whereby trial court has awarded Rs. 4,00,000/- as compensation in account to death of Plaintiff's Husband due to electrocution. By this appeal Appellant seeking inhamcment of compensation ammount.	1400000/-
39	3201	FA 212/2024	Ambika Prasad V/s CSPDCL & Others	Being aggrieved by the Judgement and Decree dtd. 10.05.2024 Passed by IInd DJ, sakti in civil suit no. 12-B/2023 whereby trial court has awarded Rs. 50,000/- as compensation in account to death of Plaintiff's Buffelow due to electrocution. By this appeal Appellant seeking inhamcment of compensation ammount.	1150000/-
40	3208	FA 216/2024	Kamlesh Bai & Others V/s Kriparam Sahu & Others	Being aggrieved by the Judgement and Decree dtd. 18.09.2024 Passed by Principal DJ, Balod in civil suit no. 16-B/2013 whereby trial court has rejected the suit which was filed for compensation in account to death of Plaintiff's Husband due to electrocution.	885000/-
41	3212	FA 22/2025	Hemlal Patel & Others V/s Shyam Lal Sahu, CSPDCL & Others	Being aggrieved by the Judgement and Decree dtd. 05.09.2024 Passed by Principal DJ, Mahasamund in civil suit no. 12-B/2023 whereby trial court has rejected the suit which was filed in account to death of Plaintiff's Son due to electrocution.	3030000/-
42	3225	FA /2025	CSPDCL V/s Pushpa Sewak & Others	Being aggrieved by the Judgement and Decree dtd. 11.12.2024 Passed by Ist ADJ, sakti in civil suit no. 10-B/2024 whereby trial court has awarded Rs. 18,84,400/- as compensation in account to death of Plaintiff's husband due to electrocution.	1884400/-
43	3227	FA /2025	CSPDCL V/s Raju Kumar Mahilange & Others	Being aggrieved by the Judgement and Decree dtd. 11.12.2024 Passed by Ist ADJ, sakti in civil suit no. 12-B/2024 whereby trial court has awarded Rs. 18,44,400/- as compensation in account to death of Plaintiff's Brother due to electrocution.	1844400/-

44	2899	WP(C) 2293/2023	M/s Raj Kumar Patel V/s State of CG & others	Petition has filed for Mandamus directing the respondent authorities to remove pole installed in his land and direct to pay compensation for installing the poll.	could not be calculated
45	2938	WP(C) 2293/2023	M/s Praful Patnaik V/s State of CG & others	Petition has filed for Seeking direction to the respondent authorities to grant proper compensation and yearly rent for Land acquired for Industrial Establishment.	could not be calculated
46	2981	WP(C) 4490/2023	M/s Amit Gupta & Others V/s CSPDCL & others	Petition has filed against actions of the respondent authorities in not taking action against shifting the electric pole in the middle of public road.	could not be calculated
47	2986	WP(C) 4617/2023	M/s Vinod Chandra Singh Rathore V/s State of CG & others	Petition has filed against actions of the respondent authorities for Compensation amount in Lieu of acquisition of his agriculture land.	could not be calculated
48	2520	WP(C)3007/2021	Ramavatar Yadav V/s CSPDCL & Others	Petitioner has filed this suit for compensation of Rs. Rs. 50.00 Lacs on account of death of his son due to electrocution.	Rs. 50.00 Lacs
49	2543	WP(C)3276/2021	Bhuwan Lal V/s CSPDCL & Others	Petitioner has filed this suit for compensation of Rs. 4.00 Lacs on account of death of his son due to electrocution.	Rs. 4.00 Lacs
50	2691	WP(C)1559	Chand Sharma V/s State of CG & Others	Petitioner has filed this suit for compensation on account of grievously hurt in a tragic electrocution.	could not be calculated
51	2705	WP(C)2094	Vijay Lal Sahu V/s State of CG & Others	Petitioner has filed this suit for compensation on account of death of her son due to electrocution.	Rs. 4.00 Lacs
52	2715	WP(C)1968	Kanaldas Adil V/s CSPDCL & Another	Petitioner has filed this suit for compensation on account of death of her daughter due to electrocution.	Rs. 25.00 Lacs
53	2799	WP(C)4865	Purnima Bai Verma V/s State of CG & Others	Petitioner has filed this suit for compensation on account of death of her husband due to electrocution.	Rs. 4.00 Lacs
54	F.No./246/2017	F.No./246/2017	Jalpana Nandi & 2 others	Electrocution compensation	Rs. 4.76 Lacs
55	CC/67/2021	(Dist. Consumer compensation forum)	Shakuntala Sao & others V/s State of CG & others	Electrocution compensation	Rs. 32.74 Lacs
56	CC/2020/197	(Dist. Consumer compensation forum)	Smt. Manju Agrawal V/s CSPDCL & others	Meter irregularity	Rs. 5.00 Lacs
57	CC/2020/129	(Dist. Consumer compensation forum)	Smt. Reena Shukla V/s Assistant Engineer, Zone-II, Raigarh & 1 other	Electrocution compensation	Rs. 5.00 Lacs

30.06 Additional Director General of GST Intelligence Bhopal Zonal Unit have issued SCN dated 18-10-2018 demanding service tax of Rs 9,459 Lacs on Meter Rent, Compensation Charges Penalty Recovered from contractors, Parallel Operation Charges, and non tariff miscellaneous charges etc. as follows :

F.Y.	SERVICE TAX DEMAND Rs. In Lacs
2013-14	3995
2014-15	1449
2015-16	1547
2016-17	1943
2017-18 (UPTO June)	525
Total	9459

The company has filed writ petition (writ petition no. 35/2020) before Hon'ble High Court of Bilaspur, Chhattisgarh.

30.07 Additional Director General of GST Intelligence Raipur Unit have issued SCN dated 16.10.2019 demanding service tax Rs .1326 Lacs on System Strengthening Charges as follows :

F.Y.	SERVICE TAX DEMAND Rs. In Lacs
2014-15	215
2015-16	303
2016-17	647
2017-18 (UPTO June)	161
Total	1326

The company has filed writ petition (writ petition no. 83/2020) before Hon'ble High Court of Bilaspur, Chhattisgarh.

30.08 Writ Petition No. 107/2020 filed against show cause notice no. 5837 issued for recovery of Service Tax/GST on system strengthening charges and supply affording charges on the basis of investigation conducted for period from FY 2017-18 (from July'2017) & FY 2018-19 (upto July'2018) Rs. 994 Lacs to be filed.

30.09 Appeals have been filed by the company against the assessment order of the Income tax departments before Commissioner (Appeals) and ITAT, where issues is related with disallowance of expenditure, depreciation and other misc. matters like penalty for delay filing of tax audit report etc. The amount involved in all those cases could not be ascertained by the company at this stage. The year wise details of cases pending with Income tax department are as under:

S.No.	Assessment Year	Appeal Number	Pending with
1	2009-10	Department has filed an appeal before High Court	Bilaspur High Court
2	2010-11	Appeal filed by CSPDCL against Notice of demand u/s 156	CIT (Appeals)
3	2011-12	Appeal filed by CSPDCL against Notice of demand u/s 156	CIT (Appeals)
4	2012-13	Appeal filed by CSPDCL against Notice of demand u/s 156	CIT (Appeals)
5	2013-14	Appeal filed by CSPDCL against Notice of demand u/s 156	CIT (Appeals)
6	2014-15	Appeal filed by CSPDCL against Notice of demand u/s 156	CIT (Appeals)
7	2015-16	Appeal filed by CSPDCL against Notice of demand u/s 156	CIT (Appeals)
8	2017-18	Appeal filed by CSPDCL against Notice of demand u/s 156	CIT (Appeals)
9	2018-19	Appeal filed by CSPDCL against Notice of demand u/s 156	CIT (Appeals)
10	2019-20	Appeal filed by CSPDCL against rectification application	CIT (Appeals)
11	2021-22	Appeal filed by CSPDCL	ITAT,RAIPUR

For AY 2010-11 to 2018-19 except AY 2016-17, IT department filed an appeal before High Court against the order of ITAT on the issue of allowance of depreciation, subsidy etc.

30.10 The company through the online system of Income Tax Department has retrieved that an amount of Rs. 605 Lacs (PY 623 Lacs) is outstanding against TDS liability (Short Deduction/ Short Payment). The company has already provided Rs. 284 Lacs till 31st March/2024. Further, the company is in process of obtaining necessary information of such distinguished cases from its decentralized office and Income Tax Department and balance liability (if any) will be provided only after due appraisal on case to case basis.

30.11 Commercial Tax (VAT)

FY	Gross Tax Liability (Rs. In Lacs)	Remark
2013-14	118.88	The Commercial Tax Department is of view that transformer purchased outside local area is taxable @5% whereas Tax paid is @1% Further Company has deposited Rs. 59.44 Lacs and filed appeal before Additional Commissioner of Commercial Tax (Appeal)
2014-15	799.48	The Commercial Tax Department is of view that transformer purchased outside local area is taxable @5% whereas Tax paid is @1% is Rs. 399.74 Lacs and filed appeal before Additional Commissioner of Commercial Tax (Appeal)
2017-18	239.66	The Commercial Tax Department is of view that transformer purchased outside local area is taxable @5% whereas Tax paid is @1% is Rs. 35.95 Lacs and filed appeal before Additional Commissioner of Commercial Tax (Appeal)
Total	1158.02	

Chhattisgarh State Power Distribution Company Limited

Notes to the financial statements for the year ended 31st March, 2025

All amounts are in ₹ (in Lacs) unless otherwise stated

31. Financial instruments

31.1 Capital management

The Company manages its capital to ensure that it will be able to continue as going concern while maximising the return to stakeholders through the optimisation of the debt and equity balance. The capital structure of the Company consists of net debt (borrowings offset by cash and bank balances) and total equity of the Company.

The Company determines the amount of capital required on the basis of annual as well as long term operating plans and other strategic investment plans. The funding requirements are met through non convertible debt securities or other long-term /short-term borrowings. The Company monitors the capital structure on the basis of total debt to equity ratio and maturity profile of the overall debt portfolio of the Company.

The capital components of the Company are as given below:

The gearing ratio at end of the reporting period was as follows.

Particulars	31-03-2025	31-03-2024
Debt (i)	5,42,753.02	5,39,755.92
Cash and bank balances	36,272.69	36,122.09
Net debt	5,06,480.32	5,03,633.83
Total Equity (ii)	(2,93,379)	(3,09,794)
Net debt to equity ratio	(1.73)	(1.63)

(i) Debt is defined as long-term and short-term borrowings

(ii) Equity is defined as Equity share capital and other equity including reserves and surplus

31.2 Financial instruments – Fair values and risk management

Categories of Financial Instruments:

Financial Assets	31 March 2025			31 March 2024		
	FVTPL	FVTOCI	Amortised Cost/Cost	FVTPL	FVTOCI	Amortised Cost/Cost
Investment			-			-
Trade receivables	-		6,95,074.24	42,000.00		8,62,364.77
Cash and cash equivalents			36,272.69			36,122.09
Other Bank balances			-			-
Loans			576.66			582.38
Other financial assets			40,391.14			48,909.19
Total	-	-	7,72,314.72	42,000.00	-	9,47,978.44
Financial liabilities						
Borrowings			5,42,753.02			5,39,755.92
Trade Payables	13,127.19		6,56,055.25	97,555.65		6,62,263.79
Other financial liabilities			1,07,807.51			74,428.75
Total	13,127.19	-	13,06,615.78	97,555.65	-	12,76,448.46

Management believes that the carrying amounts of financial assets and financial liabilities recognised in there financial statements approximate their fair values, hence the fair value disclosures are not given.

31.3 Financial risk management objectives

The company's financial risk management is an integral part of how to plan and execute its business strategies. The Company's Corporate Treasury function manages the financial risks relating to the operation of the Company. These risks include Interest risk, credit risk and liquidity risk.

31.3.1 Interest rate risk management

Interest rate risk arises from the potential changes in interest rates that may have adverse effects on the Company in the reporting period or in future years. Interest rate risk is the risk that the future cash flows with respect to interest payments on borrowings will fluctuate because of changes in market interest rates. The Group’s exposure to the risk of changes in market interest rates

Interest rate sensitivity:

The sensitivity analysis below have been determined based on exposure to interest rates for term loans at the end of the reporting period and the stipulated change taking place at the beginning of the financial year and held constant throughout the reporting period in case of term loans that have floating rates.The following table demonstrates the sensitivity to a reasonably possible change in interest rates on that portion of loans and borrowings affected. With all other variables held constant, the Company's profit before tax is affected through the impact on rate of borrowings, as follows:

Particulars	Increase/ decrease inbasis points	Effect on profitbefore tax
31-Mar-25	50	2,713.77
31-Mar-24	50	2,698.78

31.3.2 Credit risk management

The Company takes on exposure to credit risk, which is the risk that counterparty will default on its contractual obligations resulting in financial loss to the company. Financial assets that potentially expose the Company to credit risks are listed below:

Financial Assets	As at 31st March 2025	As at 31st March 2024
Trade Receivables	6,95,074.24	8,62,364.77
Loans	576.66	582.38
Other financial assets	40,391.14	48,909.19
Investments	-	-
Total	7,36,042.03	9,11,856.34

31.3.3 Liquidity risk management

The Company manages liquidity risk by maintaining adequate reserves and by continuously monitoring forecast and actual cash flows and matching the maturity profiles of financial assets and liabilities. The maturity profile of the financial assets are listed below:

Expected contractual maturity for Financial Liabilities

Particulars	Upto 1 Year	1-5 years	5+ years	Total
31-Mar-25				
Borrowings	3,09,010.96	95,286.04	1,38,456.02	5,42,753.02
Trade Payables	6,56,055.25	4,690.62	8,436.57	6,69,182.44
Other financial liability	1,07,807.51			1,07,807.51
	10,72,873.72	99,976.67	1,46,892.59	13,19,742.97
31-Mar-24				
Borrowings	3,61,171.64	93,374.05	85,210.23	5,39,755.92
Trade Payables	6,62,263.79	87,946.42	9,609.23	7,59,819.44
Other financial liability	74,428.75			74,428.75
	10,97,864.17	1,81,320.47	94,819.46	13,74,004.11

Chhattisgarh State Power Distribution Company Limited
Notes to the financial statements for the year ended 31st March, 2025
All amounts are in ₹ (in Lacs) unless otherwise stated

Note 32: Employee benefit Plan

1 Defined Benefit Plan

A separate trust in the name of CSEB Gratuity and Pension Fund Trust has been formed by erstwhile CSEB to mitigate the liability of pension and gratuity of its retiring employees. The trust is recognized under part B of Schedule IV of the Income Tax Act' 1961. After the restructuring of erstwhile board, the successor companies have been contributing their respective share of pension and gratuity liability to the aforesaid trust. Company provides for the share of its deficit in the actual contribution vis-à-vis the stipulated contribution determined on the basis of actuarial valuation in its profit and loss account. The employees of the Company are also entitled to compensated absences based on the un availed leave balance as well as other long term benefits. The Company records liability based on actuarial valuation computed under projected unit credit method.

The retirement benefit obligation recognised in the balance sheet represents the actual deficit or surplus in the Company's defined benefit plans. Any surplus resulting from this calculation is limited to the present value of any economic benefits available in the form of refunds from the plans or reductions in future contributions to the plans.

A liability for a termination benefit is recognised at the earlier of when the entity can no longer withdraw the offer of the termination benefit and when the entity recognises any related restructuring costs.

The amounts stated below in this note are in Rs. Lacs.

Summary of Membership Data:

Sr No	Particulars	31-03-2025	31-03-2024
i	Gratuity		
	Number of employees Gratuity	7,380	7,689
	Total Monthly Salary (in Lacs)	5,919.82	5,982.26
	Average Past Service (Years)	15.75	15.94
	Average Age (Years)	43.59	43.59
	Average remaining working life (Years)	18.41	18.41
	weighted average duration	17.71	17.72
ii	Pension		
	For Active Employees		
	Number of employees Pensioners	1,765	2,134
	Total Monthly Pension	24.19	28.35
	For Retired Employees		
	Number of Retired Employee	5,196	5,087
	Total Monthly Pension	32.18	29.89
	For Spouse		
	Number of Spouse	4,344	4,109
	Total Monthly Pension	32.18	29.89
iii	Leave		
	Leave balance considered on valuation date	16,23,288	16,66,312

1.1 Risk associated with the Plan

The plan is of a final salary defined benefit in nature which is sponsored by the Company and hence it underwrites all the risks pertaining to the plan. In particular, there is a risk for the Company that any adverse salary growth or demographic experience can result in an increase in cost of providing these benefits to employees in future. Since the benefits are lump sum in nature the plan is not subject to any longevity risks.

1.2 Principal Actuarial Assumptions:

Sr No	Particulars	31-03-2025	31-03-2024
i	Discount rate (p.a.)	6.93%	7.23%
ii	Salary Escalation rate (p.a.)	6.00%	6.00%

a) Discount Rate:

The discount rate is based on the prevailing market yields of Indian government securities as at the balance sheet date for the estimated term of the obligations.

b) Salary Escalation Rate:

The estimates of future salary increases considered takes into account the inflation, seniority, promotion and other relevant factors

1.3 Principal Demographic assumptions:

Sr No	Particulars	31-03-2025	31-03-2024
1	Retirement age (Years)	62	62
2	Mortality rates inclusive of provision for disability	100% of IALM (2012 - 14)	100% of IALM (2012 - 14)
3	Withdrawal rate		
	Upto 30 Years	0%	0%
	From 31 to 44 Years	0%	0%
	Above 44 years	0%	0%

1.4 The amounts recognised in the financial statements and the movements in the net defined benefit obligations over the year are as follows:

Particulars	Amount in Rs. Lacs		Amount in Rs. Lacs	
	Gratuity and Pension		Leave	
	31-03-2025	31-03-2024	31-03-2025	31-03-2024
Current Service Cost	9,786.90	10,133.24	2,489.49	2,819.00
Past Service Cost including curtailment Gains/Losses	-	4,563.74	-	-
Interest Cost on Defined Benefit Obligation	75,340.17	72,061.70	3,067.63	3,008.00
Interest Income on Plan Assets	(31,630.45)	(27,809.10)	-	-
Amount recognised in statement of profit and loss	43,709.71	44,252.60	5,557.12	5,827.00
Actuarial gain / (loss) for the year on Defined Benefit Obligation	(25,183.48)	(41,277.07)	(713.49)	(956.62)
Actuarial gain /(loss) for the year on Asset	6,078.55	17,524.90	-	-
Amount recognised in other comprehensive income	(19,104.94)	(23,752.16)	(713.49)	(956.62)

1.5 The amount included in the Balance sheet arising from the entity's obligation in respect of its defined benefits plans as follows:

Particulars	Amount in Rs. Lacs	
	Gratuity and Pension	
	31-03-2025	31-03-2024
Present value of defined benefit obligation	11,18,634.41	10,75,871.86
Fair value of plan assets	4,92,840.00	4,37,489.00
Unfunded Liability/provision in Balance Sheet	6,25,794.41	6,38,382.86
Current	69,809.86	68,779.66
Non-current	10,48,824.55	10,07,092.20

1.6 Movement in fair value of the defined Benefit Obligation

Particulars	Amount in Rs. Lacs		Amount in Rs. Lacs	
	Gratuity and Pension		Leave	
	31-03-2025	31-03-2024	31-03-2025	31-03-2024
Opening defined benefit Obligation	10,75,871.86	10,10,362.12	45,046.06	43,460.84
Current Service cost	9,786.90	10,133.24	2,489.49	2,801.91
Past Service Cost including curtailment Gains/Losses	-	4,563.74	-	-
Interest cost on defined benefit obligation	75,340.17	72,061.70	3,067.63	3,008.00
Actuarial (Gain)/Loss on arising from Experience Adjustment	25,183.48	41,277.07	713.49	956.62
Actuarial (Gain)/Loss on arising from change in Financial assumptions	-	-	-	-
Benefits paid	(67,548.00)	(62,526.00)	(5,233.95)	(5,181.31)
Closing defined benefit Obligation	11,18,634.41	10,75,871.86	46,082.71	45,046.06

Significance of actuarial gain/loss - Recurring significant amount of actuarial gain/loss arising from experience as percentage of PBO in a year indicates that valuation assumptions need reconsideration unless it is caused by some exceptional event during the inter-valuation period.

1.7 Movement in fair value of Plan assets are as follows:

Particulars	Amount in Rs. Lacs	
	Gratuity and Pension	
	31-03-2025	31-03-2024
Opening fair value of Plan assets	4,37,489.00	3,77,841.00
Actual return on Plan assets	37,709.00	45,334.00
Employer contribution	85,190.00	76,840.00
Benefits paid	(67,548.00)	(62,526.00)
Closing fair value of Plan assets	4,92,840.00	4,37,489.00

1.7.1 Major categories of plan assets (as percentage of total plan assets):

Particulars	Gratuity and Pension	
	31-03-2025	
	31-03-2025	31-03-2024
Funds Managed by Insurer	100.00%	100.00%
High Quality Corporate Bonds	0.00%	0.00%
Government of India Securities	0.00%	0.00%
Central /State Government Guaranteed securities	0.00%	0.00%
Equity Shares of listed companies/Equity Mutual Fund	0.00%	0.00%
Closing fair value of Plan assets	100.00%	100.00%

1.8 Movement in Net defined Benefit Obligation

Particulars	Amount in Rs. Lacs	
	Gratuity and Pension	
	31-03-2025	31-03-2024
Opening Net defined benefit Obligation	6,38,382.86	6,32,521.12
Total Service Cost	9,786.90	14,696.98
Net Interest cost (Income)	43,709.71	44,252.60
Actuarial (Gain)/Loss	19,104.94	23,752.16
Contribution paid to the fund	(85,190.00)	(76,840.00)
Closing Net defined benefit Obligation	6,25,794.41	6,38,382.86

1.9 Sensitivity Analysis of the Defined Benefit Obligation

Gratuity is a lump sum plan and the cost of providing these benefits is typically less sensitive to small changes in demographic assumptions. The key actuarial assumptions to which the benefit obligation results are particularly sensitive to are discount rate and future salary escalation rate. The following table summarizes the impact in percentage terms on the reported defined benefit obligation at the end of the reporting period arising on account of an increase or decrease in the reported assumption by 50 basis points.

Particulars	Amount in Rs. Lacs		Amount in Rs. Lacs	
	Gratuity and Pension		Leave	
	31-03-2025	31-03-2024	31-03-2025	31-03-2024
Discount Rate				
Impact of increase in 50bps on DBO	(40,073.02)	(37,418.58)	(2,375.64)	(2,196.08)
Impact of decrease in 50bps on DBO	43,140.40	39,895.44	2,569.59	2,364.64
Impact of increase in 50bps on DBO	36,322.01	34,933.52	2,587.26	2,392.38
Impact of decrease in 50bps on DBO	(35,595.92)	(34,235.18)	(2,386.46)	(2,208.04)

These sensitivities have been calculated to show the movement in defined benefit obligation in isolation and assuming there are no other changes in market conditions at the accounting date. Sensitivities due to mortality & withdrawals are not material & hence impact of change due to these not calculated.

Sensitivities as rate of increase of pensions in payment, rate of increase of pensions before retirement & life expectancy are not applicable.

Chhattisgarh State Power Distribution Company Limited
Notes to the financial statements for the year ended 31st March, 2025
All amounts are in ₹ (in Lacs) unless otherwise stated

Note 33: Quantitative Details of Purchases and Sales of Energy in MUs and Rs. in Lacs:

Energy Purchased and Sold	Purchases		Sales	
	In MU	Rs in Lacs	In MU	Rs in Lacs
F.Y. 2024-25	47,389.36	20,50,005.77	39,601.04	25,09,092.31
F.Y. 2023-24	45,452.59	17,45,816.23	38,514.66	22,22,298.95

Note 34: Estimated value of contracts remaining to be executed against capital commitments is Rs. 3,17,480 Lacs (P.Y. Rs. 2,82,191 Lacs) as at end of the year.

Note 35: Segment Reporting (Ind AS 108)

The Company engages in only one Business Activity i.e., Distribution of electricity to its consumers in the State of Chhattisgarh. Further the tariff for various categories of consumers, the annual revenue requirement, the return on equity of the company is decided by the Regulatory Commission (CSERC) which is a separate legal entity independent of the company established under the provisions of Electricity Act.

Board of Directors are collectively acting as the Company's "Chief Operating Decision Maker" (CODM) within the meaning of Ind AS 108. The CODM evaluates CSPDCL's performance and allocates resources based on an analysis of various performance indicators. There is only one primary segment i.e. sale of power in the state of Chhattisgarh, India. Therefore, further disclosure as per IND AS 108 regarding Operating Segments is not required.

CSPDCL is not reliant on revenues from transactions with any single external customer and does not receive 10% or more of its revenues from transactions with any single external customer and Purchases Electricity through Various Electricity Generating Units and Supplies the same to its various consumer's base. The Company does not purchase power separately for any particular area but Purchases its power as per aggregate Consumer demand.

Note 36: In the absence of necessary schedules of suppliers and contractors during the period, relevant disclosures of Micro, Small & Medium Enterprises covered under Micro, Small & Medium Enterprises Act, 2006 could not be compiled and disclosed. However, outstanding balances of MSME has been mentioned in the Note 20 of Trade Payables on the basis of MSME return filed by the company.

Note 37: The company has fully disclosed the impact of pending litigations on its financial position in its financial statements. Further, the company is not required to transfer any amount to the Investor Education and Protection Fund as required under Companies Act 2013.

Note 38: In view of paragraph 11 of Ind AS-24, no disclosure is required as regards related party relationships with other state controlled enterprises and transaction with such enterprises. Other disclosures as required by Ind AS-24 are as under:

A. List of Related Parties:	Name	Nature of relationship
	Shri Rajesh Kumar Shukla (From 02.04.2024 to 30.06.2024)	Managing Director
	Shri Bhim Singh Kanwar (From 11.07.2024)	Managing Director
	Shri Ram Awtar Pathak (From 02.04.2025)	Director
	Shri Alok Singh (From 25.09.2023)	Chief Financial Officer
	Gunjan Dubey	Company Secretary

B: Transactions carried out with key management personnel, their relatives and their enterprises where transactions have taken place, in ordinary course of business:

Even though no disclosure is required as per para 24 of Ind AS 24, para 25 requires a government related entities to disclose significant related party transactions and following are the significant related party transactions.

Name of related party	Nature of Transaction	Nature of Relationship	FY 24-25	FY 23-24
Chhattisgrh State Power Generation Company Limited	Cost of Power	Common Management	6,69,797.20	7,41,378.84
Chhattisgrh State Power Transmission Company Limited	Cost of Power	Common Management	1,18,753.97	1,19,819.48
Shri Manoj Khare (From 13.05.2022 to 31.03.2024)	Salary/Remuneration & Pension	KMP (MD)	-	137.48
Shri Bhim Singh Kanwar (From 11.07.2024)	Salary/Remuneration & Pension	KMP (MD)	51.72	-
Shri Ram Awtar Pathak (From 02.04.2025)	Salary/Remuneration & Pension	Director	-	-
Shri Alok Singh (From 25.09.2023)	Salary/Remuneration & Pension	KMP (CFO)	49.88	35.36
Gunjan Dubey	Salary/Remuneration & Pension	Company Secretary	12.36	10.86

C: Balances with related parties:

Name of related party	Nature of Balance	FY 24-25	FY 23-24
Chhattisgrh State Power Generation Company Limited	Trade Payables	2,60,991.93	3,95,085.42
Chhattisgrh State Power Transmission Company Limited	Trade Payables	13,287.34	19,042.65
Shri Manoj Khare	Salary Payable	-	-
Shri Bhim Singh Kanwar	Salary Payable	-	-
Shri Ram Awtar Pathak	Salary Payable	-	-
Shri Alok Singh	Salary Payable	-	-
Gunjan Dubey	Salary Payable	-	-

- Note 39:** Amounts in the financial statements are presented in Indian Rupees in Lacs and rounded off to two decimal places as permitted by Schedule III to the Companies Act, 2013.
- Para No. 4.3 of Chhattisgarh State Electricity Regulatory Commission (Renewable Purchase obligation and REC framework implementation) Regulations/2022 dated 18.08.2022 effective from 01st April'2021 states the minimum percentages of Renewable Purchase Obligation (RPO) in each category to be procured by Obligated Entity as percentage of total consumption has given for wind RPO @2.46%, HPO @1.08% and Other RPO @26.37% for FY 2024-25.
- Note 40:** Provided further that the power purchases under the long term power purchase agreements (PPA) for the purchase of renewable energy sources already entered into the by the distribution licensees shall be continued till their present validity, even if the total purchases under such agreements exceeds the percentage as specified herein above and any such excess purchase by distribution licensees will be adjusted to meet the its obligation for previous years or for next year. Looking into the business of the company and long term PPA, CSPDCL is expected to achieve the target in upcoming years, hence no provision for RPO has been made in the FY 2024-25
- Electricity (Late Payment Surcharge and Related Matters) Rules, 2022 notified on 3 June 2022, provides that the outstanding dues of the beneficiaries including late payment surcharge (LPSC) upto the date of the said notification shall be rescheduled upto a maximum period of 48 months in the manner prescribed in the said Rules and no LPSC shall be charged on the outstanding dues from the date of notification subject to application to be made by the beneficiaries in this regard. Pursuant to the above, the beneficiaries of the company namely Telangana, have applied for redetermination of their payment of dues under these Rules. The undisputed dues of such beneficiaries amounting to Rs. 210000 Lacs have been presented at their fair value under Non-current Trade Receivables considering the requirements of applicable Indian Accounting Standards. Consequently, the proportionate fair value difference amounting to Rs. 7201.72 Lacs (31 March 2024: 7256.4 Lacs) has been charged to Statement of Profit and Loss (Refer Note 25). Out of the above, an amount of Rs. 5270.33 Lacs (31 March 2024: 9398.30) has been accounted as interest from trade receivables. (Refer Note 22)
- Note 41**
- Electricity (Late Payment Surcharge and Related Matters) Rules, 2022 notified on 3 June 2022, provides that the outstanding dues of the beneficiaries including late payment surcharge (LPSC) upto the date of the said notification shall be rescheduled upto a maximum period of 48 months in the manner prescribed in the said Rules and no LPSC shall be charged on the outstanding dues from the date of notification subject to application to be made by the beneficiaries in this regard. Pursuant to the above, the company being the beneficiary has applied to Chhattisgarh State Power Generation Company Limited (CSPGCL) have applied for redetermination of their payment of dues under these Rules. The undisputed dues/payables of CSPGCL amounting to Rs. 416279 Lacs have been presented at their fair value under Non- current Trade Payables considering the requirements of applicable Indian Accounting Standards. Consequently, the proportionate fair value difference amounting to Rs. 14113.26 Lacs (31 March 2024: 14384.21 Lacs) has been charged to Statement of Profit and Loss (Refer Note 22). Out of the above, an amount of Rs. 10324.11 Lacs (31 March 2024: 18630.07 Lacs) has been accounted as interest expenditure against trade payables. (Refer Note 25).
- Note 42**
- The company pursuant to Notification (Amendment in the Chhattisgarh State Electricity Board Transfer Scheme Rules, 2010) of Energy Department, Government of Chhattisgarh dated 08.06.2022 effective from 01.04.2022 has merged the balances of CSP Trading co Ltd in his books of accounts and accordingly shares have been issued in the name of State Government. However, the process of merger under Companies Act'2013 is under process and the consolidated opening balance of the merged entity is subject to notification by the State Government. The duration upto which the notification will be published by the Government of Chattisgarh is 48 months given as define in the amended rules.
- Note 43:**
- Note 44: Significant Adjusting Events after the Reporting Period**
There were no significant adjusting events that occurred subsequent to the reporting period other than the events disclosed in the relevant notes.
- Note 45:** Previous year's figures are regrouped and reclassified wherever necessary to make it comparable and better presentation of assets and liabilities.
- Note 46:** The Government of India, Ministry of Power vide notification dated 10.10.2024, has notified Electricity Distribution (Accounts Additional Disclosure) Rules, 2024, which provide requirement of making Additional Disclosure Statememnt (ADS), further provided that in the 1st year of preparation of Additional Disclosure Statements, the specified entity shall have the option to include Additional Disclosure Statements either in the Annual Report or in the Financial Statements.
- Note 47 : Approval of financial statements**
The financial statements were approved for issue by the Board of directors on 24th September, 2025.

In terms of our report attached.

For, APAS & Co LLP
Chartered Accountants
FRN- 000340C/C400308

Rajdeep Singh
Partner
M.No. 415549
UDIN -

Place : Raipur
Date :

For and on behalf of the Board of Directors

Bhim Singh Kanwar
Managing Director
Din- 10732597

Ram Awtar Pathak
Director
Din- 11034553

Alok Singh
Chief Financial Officer

Gunjan Dubey
Company Secretary

Chhattisgarh State Power Distribution Company Limited Notes to the financial statements for the year ended 31st March, 2025 All amounts are in ₹ (in Lacs) unless otherwise stated						
Note 28A: Ratio Analysis						
S.No	Ratio's	Denominator/Numerator	FY 24-25	FY 23-24	% Change	Reason
1	Current Ratio	Current Assets/ Current Liabilities	0.66	0.77	-14.65%	
2	Debt-Equity Ratio	(Non Current Borrowings+Current Borrowings)/ Equity Share Capital	1.88	1.87	0.56%	
3	Debt Service Coverage Ratio	Earnings before Interest , Depreciation, Tax and Exceptional Items/ Total Debt Service	0.45	1.12	-59.89%	Due to increases of losses as compare to previous year.
4	Return on Equity Ratio (%)	Profit after tax/ Shareholders Equity	-0.14	0.01	-1090.69%	Due to Increase in Provision as compare to previous year.
5	Inventory turnover ratio	Not applicable				
6	Trade Receivables turnover ratio (in days)	Average Receivables (Yearly)/ Per day Turnover	105	132	-20.75%	
7	Trade payables turnover ratio (in days)	Average Payables (Yearly)/ Per day Expenditure of Purchases & Other Expenses	104	103	0.74%	Due to LPS Rules'2022
8	Net capital turnover ratio	Net annual sales / Working capital	-6.69	-8.14	-17.78%	
9	Net profit ratio (%)	Net profit after tax / Revenue from operations	-1.50%	0.18%	-938.47%	Due to Increase in Provision as compare to previous year.
10	Return on Capital employed (%)	Earnings before Interest , Depreciation, Tax and Exceptional Items/ (Total Assets-Current Liabilities)	0.30	0.18	62.88%	Due to Revenue subsidy received from Government as compare to previous year
11	Return on investment	Not applicable				

Note 47 : Additional Disclosure Statement 3: Statement of Average cost of supply (ACS)-Average Revenue Realised (ARR) gap:

S.No.	Parameter	Units	Description	For the year ended 31st March, 20... (current Year)	For the year ended 31st March, 20... (Previous Year)
(1)	(2)	(3)	(4)	(5)	(6)
(i)	Gross input energy	MU	SE's own generation-auxiliary consumption +energy purchased (Gross)		
(ii)	Total expenses	Rs.Cr.	Total expenses as per statement of Profit and loss (including extraordinary expenses & provisions)		
(iii)	Total Revenue	Rs.Cr.	Total Revenue as per statement of Profit and loss		
(iv)	Average Cost of Supply(ACS)	Rs./kwh	(ii)*10/A		
(v)	Average Realizable Revenue(ARR)	Rs./kwh	(iii)*10/A		
(vi)	ACS-ARR gap	Rs./kwh	(iv)-(v)		
(vii)	Adjusted total revenue	Rs.Cr.	As per note below		
(viii)	Adjusted Average Realizable Revenue(ARR)	Rs./kwh	(vii)*10/A		
(ix)	Adjusted ACS-ARR Gap	Rs./kwh	(iv)-(viii)		

Note:(i) In column (2) Gross input energy means sum of energy purchased and Special entity's own generation,if any (net of auxiliary consumption);

(ii) In column (2) adjusted total revenue to be calculated as below:

Particulars	For the year ended 31st March, 20... (current Year)	For the year ended 31st March, 20... (Previous Year)
1	2	3
Total revenue as per statement of profit and loss		
Adjustments of items included in total revenue above		
Less: tariff subsidy billed and not received		
Less: increase in gross trade receivable		
Add:decrease in gross trade receivable		
Less: other Government subsidy/grant of revenue nature)if included in total revenue but not received		
Less: Government grants of capital nature (if included in total revenue)		
Adjusted total revenue		

Note 48 : Additional Disclosure Statement 4: Statement of (Aggregate Technical & Commercial (AT and C) Loss

Central Electricity Authority under the Ministry of Power, Government of India issued (02 June 2017) guidelines for calculation of the AT&C loss so that there is no variation in the calculation of AT&C loss by the different organisation. The method of calculation is appended to the circular in the form Table 1. The circular further provided that the calculation of AT&C loss in the format given in the table should form part of the Annual Accounts of all the utilities selling power directly to the consumers as Notes to the Accounts or Annexure.

S.No.	Parameter	Units	Description	For the year ended 31st March,20... (current Year)	For the year ended 31st March,20... (Previous Year)
(1)	(2)	(3)	(4)	(5)	(6)
A	Gross input energy	MU	SE's own generation-auxiliary consumption +energy purchased (Gross)		
B1	Inter-state sale/energy traded/UI	MU			
B2	Transmission losses	MU			
C	Net input energy	MU	C=A-B1-B2		
D	Energy sold	MU	Energy sold to all categories of consumers excluding units of energy traded/inter-State sales/UI		
E	Revenue from sale of energy on tariff subsidy received basis	Rs.Cr.	Revenue from sale of energy to all categories of consumers (including tariff subsidy received) but excluding revenue from energy traded /inter-State sales/UI		
F	Opening trade receivable	Rs.Cr.	Gross opening trade receivable as per trade receivable schedule		
G	Closing trade receivable	Rs.Cr.	(i) Gross closing trade receivable as per trade receivable note (ii) Any amount written off during the year directly from (i)		
H	Adjusted Closing trade receivable for sale of energy	Rs.Cr.	G (i)+G(ii)		
I	Collection efficiency	%	$(E+F-H)*100/E$		
(1)	(2)	(3)	(4)	(5)	(6)
J	Billing efficiency	%	Value to be taken from Additional Disclosure Statement 2		
K	Units Realized	MU	D*I		
L	Units un-Realized	MU	C-K		
M	AT&C losses	%	$L*100/C$		

Note: (i) In column (2) Collection efficiency to be capped at 100 %.

(ii) For calculation of AT &C loss, revenue and trade receivable shall include only:

- (a) sale of power to LT, HT and EHT consumers net of rebate to consumers;
- (b) Other receipt from consumers (such as meter rents,service rentals,recoveries for theft of power and malpractices, etc.);
- (c) FAC/FCA/FPPCA/PPAC.

(iii) For calculation of AT &C loss, revenue and trade receivable shall exclude:

- (a) Electricity duty/other taxes;
- (b) wheelinf of energy;
- (c) Open access sale;
- (d) Sale of power through inter-state sale/energy traded/UI/DSM/inter Discom sale;
- (e) Delayed Payment surcharge/ late payment surcharge.

Annexure-B

Sr. No	Index Particulars	Sheet
A	Main Sheets	
1	Summary of Power Purchase Cost	M1
2	Distribution Loss	M2
3	Actual Energy Sales, Number of Consumers and Connected Load	M3
B	Summary Formats	
1	Balance Sheet	S1
2	Profit & Loss Account	S2
3	Annual Revenue Requirement	S3
C	Financial Formats	
1	Gross Fixed Assets	F1
2	Capital Work in Progress	F2
3	Expenses Capitalised	F3
4	Statement of Assets Not in Use	F4
5	Consumer Contribution & Government Grant	F5
6	Depreciation Rates	F6
7	Depreciation Detail- Asset and FY Wise	F7
8	Details of all Loans outstanding	F8
9	Details of all Loans outstanding and Interest	F9
10	Interest on Working Capital	F10
11	Total Interest and Finance Charges	F11
12	R&M Expenses	F12
13	Employee Strength	F13
14	Employee Expenses	F14
15	A&G Expenses	F15
16	Return on Equity	F16
17	Income Tax	F17
D	Regulatory Formats	
1	Distribution Loss Calculation	R1
2	Energy Account	R2
3	Transmission Charges	R3
4	Consumer Security Deposit	R4
5	Non Tariff Income	R5
6	Tariff from other than Licensed business	R6

Summary of Power Purchase Cost - True up of FY 2024-25

Sr. No	Particulars	FY 2024-25		
		MUs	Rs Crores	Rs./kWh
1	Central Generating Stations	18,072.62	9,122.10	5.05
a	NTPC	16,262.58	8,259.74	5.08
b	NTPC - SAIL (NSPCL)	294.05	134.45	4.57
c	NPCIL	870.28	343.44	3.95
d	Hirakund (OHPCL)	16.44	3.28	2.00
e	NHPCL	387.34	279.73	7.22
f	NEEPCO	58.70	25.88	4.41
g	NVVNL Bundled Thermal Power	183.24	75.59	4.13
2	State Generating Stations	17,693.72	6,781.47	3.83
a	CSPGCL-Thermal	17,236.45	6,664.84	3.87
b	CSPGCL-Hydro	418.57	105.39	2.52
c	CSPGCL-Renewables	38.70	11.24	2.91
3	IEX/PXIL/Traders (Short Term)	1,818.17	1,218.38	6.70
4	Concessional Power	3,060.12	710.24	2.32
5	Others - Renewables	5,099.39	2,329.17	4.57
a	Biomass	1,110.09	1,035.04	9.32
b	Solar	2,694.59	711.02	2.64
c	Hydel	477.68	350.86	7.35
d	PM KUSUM Yojna Component-A (SGP)	2.71	0.90	3.33
e	Other RE	814.33	231.35	2.84
6	Transmission Charges	-	2,158.55	
a	Interstate Transmission Charges		994.85	
b	Intrastate Transmission Charges		1,154.14	
c	CSLDC Charges		9.56	
7	UI Purchase	488.37	190.53	3.90
8	Border Village	1.85	2.02	10.94
9	Banking Purchase	1,186.45	-	
10	Reactive Charges		24.55	
11	Gross Power Purchase Cost	47,420.68	22,537.02	4.75
12	Less: Adjustments	5,105.18	1,552.53	3.04
a	Sale of Surplus power to IEX	4,007.96	1,455.68	3.63
b	UI Sale	469.63	80.43	1.71
c	Banking Sale	627.59	-	
d	RRAS Settlement		16.41	
13	Net Power Purchase Cost	42,315.51	20,984.49	4.96

Distribution Loss		
Sr. No	Particulars	FY 2024-25
A	Energy Requirement	39,761.77
i	LV Sales	19,376.59
ii	HV Sales (33 & 11 kV)	8,754.35
1	Total Sales Below EHV Level or at HV level	28,130.94
i	Energy Loss below 33 kV (in %)	16.43%
ii	Energy Loss below 33 kV (in MU)	5,530.16
2	Gross Energy requirement at 33 kV Level	33,661.10
i	Less: Direct Input to distribution at 33 kV Level	264.26
3	Net Energy Input required at Distribution Periphery at 33 kV Level	33,396.84
i	Sales to EHV/HV consumers (220 & 132 kV)	6,364.92
4	Net energy requirement at Distribution periphery	39,761.77
5	Distribution loss including EHV/HV Sales	13.82%
6	Net energy requirement	39,761.77

M3

Sr.No	Category/Slab	Classification	No. of Consumers	Connected Load (kW)	Sales (MUs)
					FY 2024-25
A	LV		64,93,716	90,08,820	19,376.59
1	Domestic including BPL Consumers	LV 1	50,56,232	42,16,355	7,066.56
i	0-100		32,47,713	14,59,089	1,902.56
ii	101-200		9,41,097	7,87,342	1,490.60
iii	201-400		6,14,543	10,01,141	1,791.89
iv	401-600		1,58,609	4,56,112	780.41
v	Above 600		94,270	5,12,671	1,101.10
2	Non Domestic Normal	LV 2.1	3,48,026	4,11,466	377.52
i	0-100		2,52,016	2,56,195	95.81
ii	101-400		82,603	1,17,643	171.24
iii	Above 400		13,407	37,628	110.47
3	Non Domestic Demand Based	LV 2.2	88,148	9,33,095	1,068.17
	Upto 15 kW		74,951	5,09,283	583.90
	0-400		43,735	2,42,650	70.98
	Above 400		31,216	2,66,632	512.92
	Above 15 kW		13,197	4,23,812	484.27
4	Agriculture (Metered)	LV 3	5,80,995	14,69,337	6,613.88
5	Agriculture Allied Activities	LV 4	4,720	37,749	44.94
i	LV-4.1 (A): Up to 25 HP	4.1A	4,687	35,710	39.94
ii	LV-4.1 (B): Above 25 HP up to 150 HP	4.1B			
iii	LV-4.2: Demand based tariff for Contract Demand of 15 to 112.5 kW	4.2	33	2,039	5.00
6	Industry	LV 5	39,154	9,61,521	800.47
i	Flour mills, Hullers, power looms, grinders for grinding masalas, terracotta, handloom, handicraft, agro-processing units, minor forest produce up to 25 HP or 18.7 kW	5.1	13,275	93,204	40.34
a)	Bastar avem Dakshin Kshetra Adivasi Vikas Pradhikaran, and Sarguja avem Uttar Kshetra Adivasi Vikas Pradhikaran*	a	4,403	32,771	13.78
ii	Other Industries	5.2			
a	upto 25 HP	5.2.1	5,327	60,343	36.77
	Bastar avem Dakshin Kshetra Adivasi Vikas Pradhikaran, and Sarguja avem Uttar Kshetra Adivasi Vikas Pradhikaran*	a	4,777	49,194	25.09
iii	Above 25 HP up to 150 HP	5.2.2	8,062	4,09,876	350.45
a	Bastar avem Dakshin Kshetra Adivasi Vikas Pradhikaran, and Sarguja avem Uttar Kshetra Adivasi Vikas Pradhikaran*	a	3,310	3,16,133	334.03
7	Public Utilities	LV 6	58,382	2,17,074	1,046.46
8	IT Industries	LV 7	9	635	0.50
9	Temporary	LV 8	3,18,050	7,61,589	2,358.10
i	Domestic		45,754	58,034	62.13
ii	Non- Domestic		18,259	52,732	63.53
iii	Agriculture Metered		2,52,277	6,45,416	2,220.72
iv	Agriculture Allied Activities		621	1,900	2.19
v	Industry		109	922	0.60
vi	Public Utilities		1,030	2,585	8.93
vii	IT Industry		-	-	-

M3

Sr.No	Category/Slab	Classification	No. of Consumers	Connected Load (kW)	Sales (MUs)
					FY 2024-25
B	HV		4,131.0	44,30,932.0	15,119.27
1	Railway Traction (132/220 kV)	HV 1	28	4,69,200	1,399.42
2	Mines	HV 2	283	2,85,733	618.68
i	220 kV		-	-	-
ii	132 kV		6	92,000	162.40
iii	33 kV		184	1,69,305	433.22
iv	11 kV		93	24,428	23.06
3	Other Industrial & General Purpose Non Industrial	HV 3	2,827	11,98,448	2,289.84
i	220 kV		1	24,000	49.56
ii	132 kV		22	1,60,036	238.90
iii	33 kV		1,929	8,31,196	1,742.03
iv	11 kV		875	1,83,216	259.34
4	Steel Industries	HV 4	570	22,74,328	10,329.10
i	220 kV		4	4,25,000	1,317.54
ii	132 kV		37	6,14,450	3,189.73
iii	33 kV		507	12,28,172	5,806.54
iv	11 kV		22	6,706	15.29
5	Low Load Factor Industries				
i	33 kV				
ii	11 kV				
6	Irrigation & Agriculture Allied Activities, Public Water Works	HV 5	242	94,584	256.00
7	Residential	HV 6	86	69,918	183.87
8	Start Up Power (400/220/123/33/11 kV)	HV 7	36	11,703	11.95
9	Industries related to manufacturing of equipment for power generation from renewable energy sources	HV 8	9	6,835	12.42
10	IT Industry and Export oriented textile industry	HV 9	8	2,420	2.44
11	Temporary	HV 10	42	17,763	15.54
	Railway Traction				
	Mines				
	Other Industrial & General Purpose Non Industrial		42	17,763	15.54
	Steel Industries				
	Low Load Factor Industries				
	Irrigation & Agriculture Allied Activities, Public Water Works				
	Residential				
	Industries related to manufacturing of equipment for power generation from renewable energy sources				
	IT Industry				
C	Total		64,97,847	1,34,39,752	34,495.87

S1**Rs Crores**

Form S1- Balance Sheet		
Sr. No	Particulars	FY 2024-25
A	Equity and Liability	21,260.09
1	Shareholders' Funds	(2,933.79)
a	Share Capital	2,886.54
b	Reserves and Surplus	(5,820.33)
c	Share Application Money Pending Allotment	
2	Non Current Liabilities	12,390.65
a	Long-term borrowings	2,337.42
b	Outstanding dues of other than MSME	131.27
c	Long-term provisions	5,970.58
d	Other non-current liabilities	3,951.38
e	Non Current Liabilities Trade Payables	-
3	Current Liabilities	11,803.23
a	Short-term borrowings	3,090.11
b	Outstanding dues of MSME	9.47
c	Trade payables	6,551.08
d	Other Current Liabilities	314.84
e	Short-Term Provisions	759.66
f	Other Financial Liabilities	1,078.08
B	Assets	21,260.09
1	Non Current Assets	13,515.14
a	Fixed Assets	
b	Tangible Assets	9,271.30
c	Intangible Assets	-
d	Capital Work in Progress	3,645.94
e	Non-Current tax assets	287.84
f	Others financial assets	282.86
g	Long-term Loans and Advances	-
h	Other Non-Current Assets	27.20
i	Non Current Trade Receivable	-
2	Current Assets	7,744.96
a	Inventories	219.65
b	Trade receivables	6,950.74
c	Cash and Bank Balances	362.73
d	Other Financial Asset	121.06
e	Short-term Loans and Advances	5.77
f	Other Current Assets	85.01

S2**Rs Crores**

Form S2- Profit and Loss		
Sr. No	Particulars	FY 2024-25
A	Total Revenue	27,810.80
1	<i>Revenue from sale of power</i>	23,447.21
2	<i>Non-Tariff Income</i>	418.22
3	<i>Inter-state Sales</i>	1,455.68
4	<i>Income from other sources</i>	1,489.69
5	<i>Revenue Subsidy Received</i>	1,000.00
B	Expenditure	26,552.96
1	<i>Power Purchase cost</i>	20,500.06
2	<i>Transmission Charges</i>	2,200.56
3	<i>O&M Expenses including P&G</i>	2,272.39
a	<i>Employee costs</i>	1,276.75
b	<i>Administration and General expenses</i>	92.95
c	<i>R&M Expenses</i>	377.40
d	<i>Smart Meter Charges</i>	15.91
e	<i>Pension and Gratuity Contribution</i>	509.39
4	<i>Depreciation and amortisation expense</i>	689.45
5	<i>Finance Cost</i>	890.50
C	Profit Before Exceptional Items and Tax	1,257.85
D	Exceptional Items	(1,664.47)
E	Profit Before Tax	(406.62)
F	Total Tax Expense	-
G	Profit/Loss for the period	(406.62)
H	Other Comprehensive Income	(198.18)
I	Total Comprehensive Income for the Period	(604.80)

Form S3- Annual Revenue Requirement		
Sr. No	Particulars	FY 2024-25
A	Power Purchase (MUs)	47,421
B	Sales (MUs)	34,496
A	Power Purchase Expenses	22,537.02
1	Power Purchase Cost (Net of UI, Bilateral Sale, Transmission & SLDC Charges and Trading Income)	20,378.47
2	Interstate Transmission charges (PGCIL)	994.85
3	Intrastate Transmission Charges	1,154.14
4	Transmission - Other Charges	
5	CSLDC Charges	9.56
B	Operation & Maintenance Expenses	2,596.45
1	Net Employee Expenses	1,283.88
2	Net Administrative and General Expenses	92.95
3	Net Repair and Maintenance charges	377.40
4	Terminal Benefits (Pension & Gratuity)	826.31
5	Smart Metering Charges	15.91
C	Interest & Finance Expenses	486.95
1	Interest on Loan	253.64
2	Interest on Working Capital Requirement	233.31
D	Other Expenses	897.71
1	Depreciation	438.78
2	Return on Equity	458.93
E	Exceptional Items	658.32
1	Loss due to Theft, Fire and Misappropriation	66.57
2	Railway Bill reversal as per arbitration order	591.75
F	Gain/(Loss) on Efficiency	(202.95)
1	Gain/(Loss) on Sharing O&M Efficiency	(65.15)
2	Licensee's Share in Gain on account of reduction in distribution losses	(137.80)
G	Less: Non-Tariff Income	418.22
1	Income from Sale of Scrap, Bank Depsoit and Other Misc. Income	111.58
2	Wheeling Charges, Open Access & Cross Subsidy Charges, POC, Meter rent	306.65
H	Impact of Carrying Cost on Revenue Gap of FY 2022-23	143.37
I	Annual Revenue Requirement	26,698.64
J	Total Revenue	24,999.74
1	Revenue from Sale of Power	23,447.21
2	Revenue from Sale of surplus power, UI Sale, RRAS Settlement	1,552.53
K	Standalone Revenue Deficit /(Surplus)	1,698.90

F1**Rs Crores**

Form F1: Gross Fixed Assets Details					
Sr. No	Particulars	Opening	Addition	Disposal	Closing
		FY 2024-25	FY 2024-25	FY 2024-25	FY 2024-25
1	Land (including development)				
a	Leasehold	1.69	0.88	-	2.58
b	Freehold	0.74	-	-	0.74
2	Buildings				
a	Factory Buildings	62.45	13.09	-	75.54
b	Office Building	106.66	5.74	-	112.41
c	Others	21.53	0.17	-	21.70
3	Hydraulic Works	2.05	0.17	-	2.22
4	Other Civil Works		-	-	-
5	Roads and Others	19.40	-	-	19.40
6	Plant, Machinery & Equipments	4,117.49	321.49	-	4,438.98
7	Lines & Cable Networks	8,929.50	715.84	-	9,645.34
8	Vehicles	-	-	-	-
9	Furniture & Fixtures	2.76	0.38	-	3.14
10	Office Equipments	8.49	0.03	-	8.51
11	Computers	486.24	246.74	-	732.98
12	Capital Expenditure resulting in Assets not belonging to the Company				-
13	Total	13,759.01	1,304.54	-	15,063.54

F2

Rs Crores

Form F2: Capital Work In Progress		
Sr. No	Particulars	FY 2024-25
1	Opening Balance of CWIP	2,416.06
2	Fresh Investment during the year	2,532.42
3	Investment capitalised out of opening CWIP	-
4	Investment capitalised out of fresh investment	-
5	Total Capitalisation during the year	1,302.54
6	Closing Balance of CWIP	3,645.94

F3**Rs Crores**

Form F3: Expenses Capitalised		
Sr. No	Particulars	FY 2024-25
1	Employee Expenses	(56.62)
2	A&G Expenses	-
3	R&M Expenses	-
4	P&G Expenses	-
5	Smart Meter Charges	-
6	Total	(56.62)

Form F4: Statement of Assets Not in Use in FY 2024-25						
Sr. No	Asset details	Date of Acquisition/Installation	Historical Cost / Cost of Acquisition	Date of withdrawal from operations	Cumulative depreciation recovered (if any)	Proposed residual value can be recovered (if any)
1		NA				
2						
3						
4						
5	Total	-	-	-	-	-

F5**Rs Crores**

Form F5: Consumer Contribution & Government Grant		
Sr. No	Particulars	FY 2024-25
1	Opening Balance of Consumer Contribution	7,300.18
2	Consumer Contribution Received in the Year	768.95
3	Closing Balance of Consumer Contribution	8,069.13
4	Opening Balance of Grants/Subsidies	
5	Grants/Subsidies received during the year excluding UDAY	
6	UDAY Grant	
7	Less: Amount of RGGVY Grant	
8	Closing Balance at the end of the Year	
9	Total Consumer Contribution/Grants During the Year	768.95

Form F6: Depreication Rates in FY 2024-25					
Sr. No	Asset details	Name of the Assets	Average Gross Block as on 31st March 2016	Depreciation Rates as per CSERC's Depreciation Rate Schedule	Depreciation Amount for each year up to 31.03.16
1		Please See Form F7			
2					
3					
4					
5	Total	-	-	-	-

Form F7: Depreciation Details- Asset FY 2024-25

Sr. No	Particulars	Opening	Addition	Disposal	Closing	Average	Depreciation Rate (%)	Depreciation
1	Land (including development)							
a	Leasehold	1.69	0.88	-	2.58	2.13	0.00%	-
b	Freehold	0.74	-	-	0.74	0.74	3.34%	0.02
2	Buildings							
a	Factory Buildings	62.45	13.09	-	75.54	69.00	3.34%	2.30
b	Office Building	106.66	5.74	-	112.41	109.53	3.34%	3.66
c	Others	21.53	0.17	-	21.70	21.61	3.34%	0.72
3	Hydraulic Works	2.05	0.17	-	2.22	2.14	5.28%	0.11
4	Other Civil Works							
5	Roads and Others	19.40	-	-	19.40	19.40	3.34%	0.65
6	Plant, Machinery & Equipments	4,117.49	321.49	-	4,438.98	4,278.23	5.28%	225.83
7	Lines & Cable Networks	8,929.50	715.84	-	9,645.34	9,287.42	5.28%	490.19
8	Vehicles	-	-	-	-	-	9.50%	-
9	Furniture & Fixtures	2.76	0.38	-	3.14	2.95	6.33%	0.19
10	Office Equipments	8.49	0.03	-	8.51	8.50	6.33%	0.54
11	Computers	486.24	246.74	-	732.98	609.61	15.00%	91.44
12	Capital Expenditure resulting in Assets not belonging to the Company	-						
13	Total	13,759.01	1,304.54	-	15,063.54	14,411.27	5.66%	815.65
14	Less: Depreciation on consumer contribution in live assets							301.36
15	Less: Depreciation on fully depreciated assets							29.30
16	Less: Depreciation on assets converted from Loan to grant in UDAY							46.20
17	Net Depreciation							438.78

Form F8: Details of all Loans outstanding in FY 2024-25					
Sr. No	Particulars	Opening	Addition	Repayment	Closing
1	REC	Please see Form F9			
2	PFC				
3	CSPHCL				
4	STATE GOVT				
5	OTHER LOANS				
6	CSPHCL (SBI SLR Bonds)				
7	Debenture				
9	Total	-	-	-	-

Form F9: Details of all Loans outstanding and Interest in FY 2024-25

Sr. No	Particulars	Opening	Addition	Repayment	Closing	Average	Accrued Interest
1	REC	1,167.84	792.20	170.49	1,789.54	1,478.69	153.04
2	PFC	417.64	-	37.25	380.39	399.01	46.66
3	STATE GOVT	64.10	-	-	64.10	64.10	5.45
5	OTHER LOANS						
6	CSPHCL (SBI SLR Bonds)						
7	Debenture						
8	Bank Charges						
	Total	1,649.57	792.20	207.74	2,234.03	1,941.80	205.14

F10**Rs Crores**

Form F10: Interest on Working Capital		
Sr. No	Particulars	FY 2024-25
1	Operation and Maintenance Expenses for 15 days	68.82
2	Maintenance spares @ 20% of Maintenance and General Expenses	74.95
3	Receivable equal to 1 month of expected revenue from charges	1,953.93
4	Total Working Capital	2,097.70
5	Less: Security Deposit	-
6	Net Working Capital Requirement	2,097.70
7	Rate of Interest (%)	11.12%
8	Interest on Working Capital requirement	233.31

F11

Rs Crores

Form F11: Total Interest and Finance Charges		
Sr. No	Particulars	FY 2024-25
1	Interest on Loan	253.64
2	Interest on Security Deposit	
3	Interest on Working Capital	233.31
4	Total	486.95

F12

Rs Crores

Form F12- R&M Expenses		
Sr. No	Particulars	FY 2024-25
1	Plant and Machinery	277.90
2	Building and Civil Works	15.05
3	Others	84.45
4	Gross R&M expenses	377.40
5	Capitalization	
6	Manpower on Contract Basis	
7	Net R&M expenses	377.40

F13

Rs Crores

Form F13: Employee Strength		
Sr. No	Particulars	FY 2024-25
1	For Retail supply business	NA
2	For Wheeling business	
3	Total	-

F14

Rs Crores

Form F14- Employee Expenses		
Sr. No	Particulars	FY 2024-25
A	Salaries & Wages	864.10
1	Prod. Incentive	
2	Orderly Allowance	
3	Office allowance	
4	Consumption/Sumptury	
5	Other Allow	
6	Schedule Allowance	
7	Transport Allowance	
8	Bastar Allowance	
9	Field Allowance	
10	Othr Allow-Settl Prj	
11	Traveling Allow	
12	Kit/Dress/Wash Allw.	
13	Conveyance Allow	
14	Medical Allow	
15	HRA	
16	RDA	
17	NSA	
18	CA	
19	CCA	
20	Adj.Through Pay Bill	
21	Interim Relief	
22	Dearness Allow.	
23	Additional Wages	
24	Overtime	
25	Addl pay	
26	Basic Salary	
B	Staff Welfare Expenses	18.53
1	Training exp	
2	Welfare exp.on death	
3	Staff welfare exp	
4	Recreation exp	
5	Bonus-Ex-Gratia	
C	Contribution to provident and other funds	62.77
1	Employer Contr.EPS	
2	Employer Contr.EDLI	
3	Employer Contr. ESI	
4	G.T.I.S. 100%	
5	PF Inspection charge	
6	FPS/FPF Board Cont	
7	PF Board Cont	
8	Emp Contr. to NCP	
D	Leave Compensation	62.71
1	Leave Encash Retire	
E	Other Staff Cost	26.83
1	Injury death Compns	
2	Workmen compens	
3	Leave Travel Home	
4	LTC	
5	Tuition Rembrs	
6	Medical exp	
7	Con-Medicine	
8	Uniforms exp	
9	Education exp	
10	Canteen exp	
11	Medical Rembrs	
12	Elect. Concession	
F	Manpower on Outsourcing Basis	305.57
G	Gross Employee Expenses	1,340.50
H	Capitalization	-56.62
I	Net Employee Expenses	1,283.88

F15**Rs Crores**

Form F15- A&G Expenses		
Sr. No	Particulars	FY 2024-25
<i>a</i>	<i>Rent rates and taxes</i>	<i>3.44</i>
<i>b</i>	<i>Insurance</i>	<i>1.04</i>
<i>c</i>	<i>Legal & Professional Charges</i>	<i>23.73</i>
<i>d</i>	<i>Power Expense</i>	<i>17.07</i>
<i>e</i>	<i>Statutory Audit Fees</i>	<i>0.19</i>
<i>f</i>	<i>Tax Audit Fees</i>	<i>0.05</i>
<i>g</i>	<i>Provision for Shortages in Inventory</i>	
<i>h</i>	<i>Vehicle Running, Hiring and Maintenance</i>	<i>19.31</i>
<i>i</i>	<i>A&G Expenses of CSPHCL</i>	
<i>j</i>	<i>Electricity Charges To Offices & Establishments</i>	<i>7.53</i>
<i>k</i>	<i>Miscellaneous Expenses</i>	<i>20.60</i>
l	Gross A&G Expenses	92.95
m	Capitalization	
n	Manpower included in A&G on Contract basis	
o	Net A&G expenses	92.95

F16**Rs Crores**

Form F16: Return on Equity		
Sr. No	Particulars	FY 2024-25
1	Opening Gross Equity	5,416.94
2	Equity Addition During the Year	973.14
3	Closing Gross Equity	6,390.08
4	Gross Equity in Opening GFA	4,607.82
5	Gross Equity in Closing GFA	5,144.83
6	Average Gross Equity During the year	4,876.32
7	Permissible Equity in Opening GFA	2,715.66
8	Permissible Equity in Closing GFA	3,020.91
9	Average Gross Permissible Equity during the FY	2,868.28
10	Rate of Return on Equity	16%
11	Return on Equity	458.93

F17

Rs Crores

Form F17: Income Tax		
Sr. No	Particulars	FY 2024-25
1	Income Tax	Nil
2	Total	-

R1**MUs**

Form R1: Distribution Loss Calculation		
Sr. No	Particulars	FY 2024-25
1	Energy recorded at 33kV Outgoing feeder of all EHV S/s	33,396.84
2	Add: Net Energy injected generators connected at 33/11 kV S/s	264.26
3	Energy Input at Distribution Periphery below EHV level MU	33,661.10
4	Add: EHV Sales	6,364.92
5	Energy Input considered for Distribution Business	40,026.03
6	Distribution Losses (%) below 33 kV Level	16.43%
7	Targeted	15.00%
8	Underachievement	1.43%
9	Total Power Purchase Cost (Rs. Crore)	20,378.47
10	Average Power Purchase Cost at Distribution Periphery (Incl EHV)-Rs/kWh	4.30
11	Underachievement amount (Rs Crores)	206.70
12	Underachievement to be retained by CSPDCL (Rs Crores)	137.80

R2**MUs**

Form R2: Energy Account		
Sr. No	Particulars	FY 2024-25
i	LV Sales	19,376.59
ii	HV Sales (33 & 11 kV)	8,754.35
1	Total Sales Below EHV Level or at HV level	28,130.94
i	Energy Loss below 33 kV (in %)	16.43%
ii	Energy Loss below 33 kV (in MU)	5,530.16
2	Gross Energy requirement at 33 kV Level	33,661.10
i	Less: Direct Input to distribution at 33 kV Level	264.26
3	Net Energy Input required at Distribution Periphery at 33 kV Level	33,396.84
i	Sales to EHV/HV consumers (220 & 132 kV)	6,364.92
4	Net energy requirement at Distribution periphery	39,761.77
5	Distribution loss including EHV/HV Sales	13.82%

R3

Rs Crores

Form R3: Transmission Charges		
Sr. No	Particulars	FY 2024-25
1	Interstate Transmission Charges	994.85
2	Intrastate Transmission Charges	1,154.14
3	Transmission - Other Charges	
4	CSLDC Charges	9.56
5	Total	2,158.55

R4

Rs Crore

Form R4: Interest on Security Deposit		
Sr. No	Particulars	FY 2024-25
1	Opening Security Deposit	3,626.97
2	Addition	324.41
3	Closing Security Deposit	3,951.38
4	Interest Rate (%)	5.98%
5	Total Interest on Security Deposit	226.41

R5

Rs Crore

Form R5: Non Tariff Income		
Sr. No	Particulars	FY 2024-25
A	Income from Investment, Fixed & Call Deposits	6.74
1	Interest on fixed deposits receipts	0.29
2	Interest on Advance to Contractors & Suppliers	6.41
3	Interest on Staff Loans & Advances	0.04
4	Int On Other Loans And Advances	
B	Other Non Tariff Income	321.47
1	Net Income from Sale of Scrap	14.82
2	Reactive Energy Charges	7.10
3	Meter Rent	54.46
4	Wheeling Charges, Open Access & Cross Subsidy Charges	57.06
5	Parallel operation connected with distribution system	188.03
6	Audit Recoveries	
7	Other Income	
C	Income from Misc. charges from Consumer	90.02
1	Rebate/Discount	
2	Rental from staff	
3	Other Rental Incomes	
4	Lease Rental Received	
5	Recoveries transport	
6	Sale of tender forms	
7	Receipt Under RTI Act 05	
8	Other misc receipts	
9	Supervision charges	
10	Misc recovery-staff	
11	Supervision charges	
12	Load reduc.chgs	
13	Misc. chgs	90.02
14	Rec- theft of elec	
15	Fuse charges	
16	Re-dis con fee	
17	Pub lighting maint	
18	Service chgs	
19	NSC Charges	
20	Meter Testing Charge	
21	Recovery-Court Cases	
22	Penal Cgs. Dis. Cheq	
23	Maint charges Feeder	
D	Total	418.22

R6**Rs Crores****Form R6: Tariff from Business other than Licensed business (to be filled if other business utilises the assets of Licensed business)**

Sr. No	Particulars	FY 2024-25
1	Expenses of other business	Nil
2	Total income from other business	
3	Income allocated to Licensed business*	
4	Total profit / (loss) from other business	
5	Total profit / (loss) allocated to Licensed business*	

Annexure-C (HT)													
SNo	Tariff Cod	Category	Supply	NoOf	C.D.	RMD	KWH Units Consumed(Billable)					Units KVA	KVAH Units Consumed(Billable)
1	2	3	4	5	6	7	8	9	10	11	12	13	14
1	PDC	**		0	0	0	0	0	0	0	0	0	0
2	HV1RLY2	HV1 RAILWAY TRACTION 220 KV 2017	220-KV	1	28500	28488	0	0	0	0	0	0	13701450
3	HV1RLP3	HV1 RAIL TRACTION PRIVATE 132 KV	132-KV	0	0	0	0	0	0	0	0	0	0
4	HV1RLY3	HV1 RAILWAY TRACTION 132 KV 2017	132-KV	27	440700	396846	0	0	0	0	0	0	281996598
5	HV2COM1	HV2 MINES 220 KV 2017	220-KV	0	0	0	0	0	0	0	0	0	0
6	HV2COM1	HV2 MINES 132 KV 2017	132-KV	5	83000	66623	0	0	0	0	0	0	80393326
7	HV2OA13	HV2 SOLAR OPEN ACCESS MINES 132 KV	132-KV	1	9000	5347	0	0	0	0	0	0	651482
8	HV2COM1	HV2 MINES 33KV 2017	33-KV	103	124219	89404	0	0	0	0	0	0	85302848
9	HV2SCM3	HV2 SOLAR MINES 33KV 2020	33-KV	2	1350	985	0	0	0	0	0	0	678384
10	HV2COM1	HV2 MINES 11 KV 2017	11-KV	42	10951	6661	0	0	0	0	0	0	2370284
11	HV3CMF1	HV3 CEMENT FACTORY 220 KV 2017	220-KV	0	0	0	0	0	0	0	0	0	0
12	HV3CMF1	HV3 CEMENT FACTORY 132 KV 2017	132-KV	2	47500	36000	0	0	0	0	0	0	23957760
13	HV3CMF1	HV3 CEMENT FACTORY 33 KV 2017	33-KV	8	5095	4582	0	0	0	0	0	0	2423340
14	HV3CMF1	HV3 CEMENT FACTORY 11 KV 2017	11-KV	0	0	0	0	0	0	0	0	0	0
15	HV3STC3	HV3 STONE CRUSHER 33 KV 2017	33-KV	0	0	0	0	0	0	0	0	0	0
16	HV3STC1	HV3 STONE CRUSHER 11 KV 2017	11-KV	0	0	0	0	0	0	0	0	0	0
17	HV3GEN3	HV3 GEN. PUR. NON IND. 132 KV 20	132-KV	12	3836	3194	0	0	0	0	0	0	1700124
18	HV3GEN3	HV3 GEN. PUR. NON IND. 33 KV 201	33-KV	305	111494	69590	0	0	0	0	0	0	57374161
19	HV3GEN1	HV3 GEN. PUR. NON IND. 11 KV 201	11-KV	280	49572	25484	0	0	0	0	0	0	18073233
20	HV3HOS3	HV3 URBAN GEN. PUR. HOSPITAL 33	33-KV	31	15054	8396	0	0	0	0	0	0	7123671
21	HV3DEF1	HV3 GEN. PUR. DEFENCE EST. GOV.	11-KV	3	350	294	0	0	0	0	0	0	258526
22	HV3DEF3	HV3 GEN. PUR. DEFENCE EST. GOV.	33-KV	6	2955	2137	0	0	0	0	0	0	1488166
23	HV3OXP1	HV3 GEN. PUR. EX OXYGEN PLANT 11	11-KV	0	0	0	0	0	0	0	0	0	54158
24	HV3OXP3	HV3 GEN. PUR. EX OXYGEN PLANT 33	33-KV	10	3051	2126	0	0	0	0	0	0	1613576
25	HV3HSR1	HV3 RURAL/Bastar Sarguja Hospita	11-KV	2	263	245	0	0	0	0	0	0	141226
26	HV3HSR3	HV3 RURAL/Bastar Sarguja Hospita	33-KV	1	100	42	0	0	0	0	0	0	25726
27	HV3SOX3	HV3 SOLAR GEN. PUR. EX OXY PLANT	33-KV	3	1610	1148	0	0	0	0	0	0	1543292
28	HV3OSG1	HV3 State Govt. EX OXYGEN PLANT	11-KV	7	1900	226	0	0	0	0	0	0	139489
29	HV3OSG3	HV3 State Govt. EX OXYGEN PLANT	33-KV	0	0	0	0	0	0	0	0	0	0
30	HV3HOS1	HV3 URBAN GEN. PUR. HOSPITAL 11	11-KV	48	8625	3993	0	0	0	0	0	0	3335671
31	HV3GGC3	HV3 GEN. PUR. GENCo. 33 KV 2017	33-KV	2	7250	5890	0	0	0	0	0	0	8157099
32	HV3GGH3	HV3 GenCo Gen. Hospital 33 KV 20	33-KV	1	450	70	0	0	0	0	0	0	69456
33	HV3GGC1	HV3 GEN. PUR. GENCo. 11 KV 2017	11-KV	0	0	0	0	0	0	0	0	0	0
34	HV3GTC3	HV3 GEN. PUR. TransCo. 33 KV 201	33-KV	5	665	264	0	0	0	0	0	0	168574
35	HV3GTC1	HV3 GEN. PUR. TransCo. 11 KV 201	11-KV	1	300	169	0	0	0	0	0	0	194338
36	HV3GDC3	HV3 GEN. PUR. Dist. Co. 33 KV 20	33-KV	0	0	0	0	0	0	0	0	0	0
37	HV3GDC1	HV3 GEN. PUR. Dist. Co. 11 KV 20	11-KV	4	1150	207	0	0	0	0	0	0	150230
38	HV3GCC1	HV3 GEN. PUR. CSPCL 11 KV 2017	11-KV	3	884	469	0	0	0	0	0	0	646127
39	HV3GET3	HV3 GEN. PUR. NON IND. 33 KV TEM	33-KV	15	9770	3044	0	0	0	0	0	0	1729378
40	HV3GET1	HV3 GEN. PUR. NON IND. 11 KVTEMH	11-KV	11	2665	1199	0	0	0	0	0	0	791699
41	HV3OTH2	HV3 OTHER CONSUMERS 220 KV 201	220-KV	0	0	0	0	0	0	0	0	0	0
42	HV3OTH3	HV3 OTHER CONSUMERS 132 KV 201	132-KV	3	1700	389	0	0	0	0	0	0	337770
43	HV3OTH3	HV3 OTHER CONSUMERS 33KV 2017	33-KV	687	277738	170556	0	0	0	0	0	0	118596020
44	HV3ECS1	HV3 ELECTRIC CHARGING STAT ION 1	11-KV	0	0	0	0	0	0	0	0	0	0
45	HV3ECS3	HV3 ELECTRIC CHARGING STAT ION 3	33-KV	0	0	0	0	0	0	0	0	0	0
46	HV3OTH3	HV3 OTHER CONSUMERS 11 KV 2017	11-KV	196	43636	25012	0	0	0	0	0	0	12937873
47	HV3TOT3	HV3 OTHER INDUSTRY TEMP 33KV	33-KV	8	2815	1930	0	0	0	0	0	0	863425
48	HV3TOT1	HV3 OTHER TEMP CONSUMERS 11 KV	11-KV	8	2513	1199	0	0	0	0	0	0	469832
49	HV3RCM1	HV3 Rice Mill 11 KV	11-KV	73	19560	12964	0	0	0	0	0	0	6884306
50	HV3RCM1	HV3 Rice Mill 33 KV	33-KV	493	174212	124453	0	0	0	0	0	0	73526063
51	HV3CGC1	HV3 Central Govt 11 KV 2017	11-KV	69	12043	5922	0	0	0	0	0	0	4632420
52	HV3CGC3	HV3 Central Govt 33KV 2017	33-KV	24	16013	10896	0	0	0	0	0	0	11902456
53	HV3CG11	HV3 Rural Central Govt Hospital	11-KV	1	280	154	0	0	0	0	0	0	218420
54	HV3CG13	HV3 Rural Central Govt Hospital	33-KV	0	0	0	0	0	0	0	0	0	0
55	HV3CGH3	HV3 URBAN Central Govt Hospital	33-KV	3	8100	4480	0	0	0	0	0	0	4061695
56	HV3CGH1	HV3 URBAN Central Govt Hospital	11-KV	0	0	0	0	0	0	0	0	0	0
57	HV3SG11	HV3 RURAL State Govt Hospital -2	11-KV	3	1250	513	0	0	0	0	0	0	196804
58	HV3SG13	HV3 RURAL State Govt Hospital -2	33-KV	6	1965	312	0	0	0	0	0	0	516436
59	HV3SRH1	HV3 SOLAR RURAL/Bastar Sarg. Hos	11-KV	1	190	84	0	0	0	0	0	0	92773
60	HV3SCG1	HV3 Solar Central Govt 11 KV	11-KV	6	925	535	0	0	0	0	0	0	564242
61	HV3SCG3	HV3 Solar Central Govt 33 KV	33-KV	13	7000	4746	0	0	0	0	0	0	4462923
62	HV3SGD1	HV3 Solar Gen. Pur. Dist. Co. 11	11-KV	0	0	0	0	0	0	0	0	0	0
63	HV3SGN1	HV3 Solar Gen. Purpose 11 KV	11-KV	36	6761	3458	0	0	0	0	0	0	2605633
64	HV3SGN3	HV3 Solar Gen. Purpose 33 KV	33-KV	54	16248	10041	0	0	0	0	0	0	4920067
65	HV3SOT1	HV3 Solar Other Ind 11 KV	11-KV	19	4312	2853	0	0	0	0	0	0	1387411
66	HV3SOT3	HV3 Solar Other Ind 33 KV	33-KV	78	41386	29624	0	0	0	0	0	0	18181930
67	HV3SOR1	HV3 Solar Rice Mill 11 KV	11-KV	8	2525	1835	0	0	0	0	0	0	906081
68	HV3SOR3	HV3 Solar Rice Mill 33 KV	33-KV	77	34965	25872	0	0	0	0	0	0	12723385
69	HV3SSG1	HV3 Solar State Govt 11 KV	11-KV	2	272	192	0	0	0	0	0	0	114929
70	HV3SSG3	HV3 Solar State Govt 33 KV	33-KV	3	530	321	0	0	0	0	0	0	104874
71	HV3SSH1	HV3 Solar URBAN State Govt hospi	11-KV	1	750	672	0	0	0	0	0	0	495181
72	HV3SSH3	HV3 Solar URBAN State Govt hospt	33-KV	1	1000	643	0	0	0	0	0	0	83550
73	HV3SGC1	HV3 State Govt 11 KV 2017	11-KV	76	16562	6084	0	0	0	0	0	0	3024763
74	HV3SGC3	HV3 State Govt 33 KV 2017	33-KV	64	30910	16298	0	0	0	0	0	0	8107390
75	HV3SOH1	HV3 URBAN Solar Other hospital 1	11-KV	11	2247	998	0	0	0	0	0	0	676235
76	HV3SOH3	HV3 URBAN Solar Other hospital 3	33-KV	5	1425	752	0	0	0	0	0	0	421281
77	HV3SGH1	HV3 URBAN State Govt Hospita 11	11-KV	25	8859	2670	0	0	0	0	0	0	2173118
78	HV3SGH3	HV3 URBAN State Govt Hospital33	33-KV	9	9395	3615	0	0	0	0	0	0	2792047
79	HV4BSP2	HV4 BSP HEAVY IND 220 KV 2017	220-KV	1	150000	97206	0	0	0	0	0	0	71989023
80	HV4CPP2	HV4 CAPTIVE POWER PLANT 220KV	220-KV	2	90000	68760	0	0	0	0	0	0	51319140
81	HV4BSV2	HV4 STEEL IND.(Bas. Sarg. Vikas)	220-KV	1	185000	170696	0	0	0	0	0	0	172617178
82	HV4STL2	HV4 STEEL INDUSTRIES 220 KV 2017	220-KV	0	0	0	0	0	0	0	0	0	0
83	HV4CP3	HV4 CAPTIVE POWER PLANT 132 KV	132-KV	13	175400	155932	0	0	0	0	0	0	132360208
84	HV4BSV3	HV4 STEEL IND.(Bas. Sarg. Vikas)	132-KV	1	32000	24614	0	0	0	0	0	0	31110600
85	HV4STL3	HV4 STEEL INDUSTRIES 132 KV 2017	132-KV	16	320200	301402	0	0	0	0	0	0	416962368
86	HV4CPP3	HV4 CAPTIVE POWER PLANT 33 KV >	33-KV	37	124040	104094	0	0	0	0	0	0	131287504
87	HV4OA23	HV4 Open access Rolling mill 33	33-KV	9	34000	25185	0	0	0	0	0	0	22220820
88	HV4RLM3	HV4 ROLLING MILL IND 33 KV	33-KV	108	149210	106948	0	0	0	0	0	0	65299828
89	HV4RMB1	HV4 Rolling Mill (Bas. sarg.) 33	33-KV	0	0	0	0	0	0	0	0	0	0
90	HV4SRM3	HV4 SOLAR ROLLING MILL IND 33 KV	33-KV	4	3700	3602	0	0	0	0	0	0	1251987
91	HV4SST3	HV4 SOLAR STEEL INDUSTRIES 33 KV	33-KV	12	27065	23590	0	0	0	0	0	0	26339595
92	HV4BSV3	HV4 STEEL IND.(Bas. Sarg. Vikas)	33-KV	3	3850	2298	0	0	0	0	0	0	1626570
93	HV4STL3	HV4 STEEL INDUSTRIES 33 KV 2017	33-KV	311	827497	735189	0	0	0	0	0	0	886847836

[illegible]

[illegible]

			April to March						
			KVAH Units (Billable)	Units KWH Non-Billable	Deemed	Fixed/Dema	Penal Dema	Energy Charges	
15	16	17	18	19	20	21	22	23	24
0	0	0	0	0	0	0	0	0	0
27574650	16495500	0	68582850	64623300	0	122229000	0	0	338736829
0	0	0	0	0	0	0	0	0	0
548859000	329116086	3966828	1386142898	1334799562	0	1751079508	15571130	0	6999374989
0	0	0	0	0	0	0	0	0	0
194245733	98561271	661799	373862129	160771833	0	428001516	972000	646220315	1368078571
978812	8626	0	1638920	1628066	0	0	0	0	0
359597269	103758024	5987044	411549746	375411388	0	697382772	17041965	728426606	1601202697
1329216	550074	0	2557674	2326674	0	6027500	0	5621503	9386161
5919993	4030436	89014	12409727	10344767	0	45316800	849650	20588122	47323156
0	0	0	0	0	0	0	0	0	0
63177008	31089300	1510	118225578	111679759	0	254956818	25875	174683529	404980668
6992600	4250511	328708	13995159	13332702	0	17760970	511689	17956331	49428540
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
2368586	673524	642580	5384814	4298124	0	13330875	6125588	12862330	14106111
127098452	65196374	3425310	253094297	238880445	0	338959887	13279373	459399607	912634842
36892021	20183361	733272	75881887	70792783	0	133856516	2779140	152809228	283374698
19402742	9921889	276382	36724684	35523194	0	44181495	528125	57069176	140157207
586514	313920	90270	1249230	1197408	0	1395375	261939	2195802	4323852
4022723	2017030	30437	7558356	7025442	0	11160750	47814	11929049	28735511
236175	56068	0	346401	336416	0	933100	0	570907	2007033
5181228	2398309	3047	9196160	9113559	0	7621150	31445	14039932	38683004
305944	181418	22368	650956	638458	0	864015	29250	1120485	2349119
68644	31954	0	126324	112624	0	271200	0	210562	490224
3868689	1297742	0	6709723	6655361	0	5545572	0	12438454	26523209
309380	210126	0	658995	582309	0	2081540	0	1043368	2065965
0	0	0	0	0	0	0	0	0	0
8441900	4375671	274839	16428081	15674056	0	24831964	685297	27965902	63689413
20759450	9384054	363181	38663784	28253694	0	26309625	766500	65028339	144494722
160632	59712	0	289800	244746	0	820800	0	579579	1157227
0	0	0	0	0	0	0	0	0	0
925996	359359	0	1453929	1052160	0	1803315	0	1363633	6118336
543457	262572	0	1000367	890848	0	1080750	0	1661522	4152073
0	0	0	0	0	0	0	0	0	0
382235	182743	0	715208	641050	0	1896200	0	1283616	2892672
1634938	847364	196217	3324646	2829722	0	2882700	213004	5528906	12370437
3981404	2040395	64197	7815374	7120886	0	23963796	470930	21041288	42360143
1802523	919371	97903	3611496	3056214	0	9158535	290815	10031390	20490655
0	0	0	0	0	0	0	0	0	0
504000	122130	0	963900	787950	0	5280000	0	2703155	3252681
327030807	173482908	4795057	624026727	595707764	0	826309974	16235425	953187521	2344182773
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
32527230	19651831	1339748	66456682	61023603	0	117297267	2966476	111342406	254298028
1574288	1242504	294390	3974607	3607902	0	8983147	1234177	9700533	15550396
995453	594082	24204	2083571	1755685	0	7348534	137588	5788365	10932039
19691104	9744164	228517	36548091	33347168	0	62346775	766388	60819549	152081878
208213757	103582303	3031361	388353484	365967082	0	543956742	7979245	588550940	1481467984
11263197	5138522	575499	21609638	19982508	0	33404909	1584191	38939372	84166768
30118279	14558841	1572712	5152288	54030382	0	53376920	2415003	94840158	213172611
566232	273431	1835	1059918	1050559	0	1055250	2813	1843015	4214206
0	0	0	0	0	0	0	0	0	0
12046165	6028142	413	22136415	21377196	0	24510874	8550	32264215	86261989
0	0	0	0	0	0	0	0	0	0
531397	273571	0	1001772	969026	0	3053000	0	1492083	3771938
1584277	752557	0	2853270	2705306	0	4241350	0	4417036	11717496
155605	43672	0	292050	271573	0	655880	0	777745	1101163
1188892	543018	123021	2419173	2354212	0	2721105	187876	4788659	9602157
9617596	4138426	388559	18607504	15895062	0	23202150	577877	35689313	70459734
0	0	0	0	0	0	0	0	0	0
3928540	1860841	61130	8456144	8075982	0	16116210	172450	21964568	30170487
10105600	4370519	246515	19642701	18268657	0	34046754	768722	37923671	70200155
2962753	1379857	39592	5769631	5305506	0	10256940	153550	11698143	22090491
38522020	17136544	688321	74528815	70577263	0	104583420	1271932	139324047	261954487
2038988	574573	15961	3535603	3274914	0	6530030	54569	7464723	14297596
28300537	9884682	197587	51106191	48059453	0	81727493	650051	98342663	187920422
359009	101628	494	576060	557100	0	1222950	2813	1020766	2747643
144219	147780	2094	398967	358956	0	722740	7980	788784	867948
1436406	790605	75317	2797509	2498731	0	3013500	129376	4164064	11487013
134520	125160	0	343230	262830	0	608000	0	578120	773274
8170419	4289011	146834	15631027	13620944	0	34439724	456826	25615862	63044317
24900908	13093377	659807	46761482	40060798	0	84707766	2957831	64182949	178778439
1571573	775408	1172	3024388	2844173	0	4915755	2250	5496118	11465045
1119445	598339	1815	2140880	2049064	0	3674725	6188	3209767	7873215
6046462	3101942	294255	11615777	10587802	0	20620865	578626	18674988	46458809
8490717	3857666	358953	15499383	14198060	0	24043150	705001	22533751	60934170
112539680	80807419	37138149	302474271	295632631	0	630000000	87565970	516816419	695167394
118942014	64007820	1554973	235823947	220947060	0	365815500	25739438	341559477	685466088
432264759	214585820	0	819467757	800957455	0	732753000	0	1123746047	2490792764
0	0	0	0	0	0	0	0	0	0
375545012	175011391	5554375	688470986	657766599	0	659361690	19630875	934410625	2336984907
82972800	39960120	0	154043520	152778120	0	115658625	0	216229243	505555020
1151068935	555412441	703601	2124099963	2109632958	0	1430264370	3022948	2927501197	7109520127
380502582	171369353	2136008	685295447	670649638	0	590881134	5840806	999172447	2525785639
34273181	22146001	0	78640002	77590940	0	77077370	0	162147554	229914611
182600034	101026923	1454641	350381426	340613922	0	365855971	2770314	503391964	1258959966
0	0	0	0	0	0	0	0	0	0
2469026	1655676	133684	5510373	5206863	0	7675045	252545	9442194	17870335
68170148	30827213	82669	125419625	124666097	0	103332514	174396	189902138	432408071
7245302	2872789	501	11745162	11271110	0	13860610	1125	12403836	46058871
2456587716	1177628471	4390295	4523703789	4477136320	0	3384657496	22450001	6458841480	15726091289

0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
8782761	4238560	244935	16009415	15286863	0	25021975	371815	21762090	60336739
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
138536	55887	0	259926	244271	0	1069500	0	0	1562465
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
35255	19070	0	59880	43430	0	495000	0	0	423415
29239496	15916926	511047	56865948	55159807	0	64638385	1042130	0	342377175
3818440	1831662	0	8825092	8746371	0	10196250	0	0	52071200
9406963	4291809	148160	17132364	16466242	0	20938500	268694	0	106075631
1561477	633215	1233	2776187	1859705	0	12954750	5625	0	16346072
427070	145390	0	676143	417955	0	4071375	0	0	3957103
0	0	0	0	0	0	0	0	0	0
73310919	39491171	21603203	168029120	148848081	0	165267000	26622009	0	906497813
11248697	5210239	1010798	21686106	18081220	0	31181327	1736443	0	128140248
465537	117042	0	682668	592704	0	1559625	0	0	4252855
75835877	35481701	247012	140972979	134908947	0	147137948	460878	0	903170517
2019519	750849	0	3609981	3485556	0	5228250	0	0	22871986
4504767	2009291	120546	8960761	8915144	0	9872250	189563	0	57021161
16888	10520	0	34692	27777	0	409500	0	0	203816
183069	136365	0	431019	149292	0	255000	0	0	2354129
4806498	2240884	198535	9218153	8814173	0	14628500	438940	0	57389397
322590	131473	57847	642930	568656	0	1060875	180750	0	3720630
157345	40479	0	234890	226187	0	493500	0	0	1344498
602925	297350	23966	1265709	1234395	0	2406750	64125	0	7394005
490721	393617	267055	1404441	1320655	0	1134000	486377	0	7310745
10146	11460	0	28796	28077	0	180000	0	0	153055
236365	68350	0	431890	423775	0	1350000	0	0	2753429
797813	325458	0	1371172	1273524	0	4802625	0	0	8727624
4649328	1578498	0	7537713	7352949	0	26756625	0	0	45448835
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
178924	113420	30676	506980	438880	0	4726400	184320	0	4933266
1199527	872568	163710	3579863	2863411	0	19096600	1659100	0	29735334
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
0	0	0	0	4030200	0	0	0	0	0
1580400	1102056	0	3900976	2901492	0	0	0	0	46814808
934575	375435	0	1654170	1569310	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
58800	36720	0	155700	145380	0	0	0	0	1283295
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
5429607	2307273	0	9805539	9574866	0	4735510	0	0	40842576
106470	71604	0	232911	216171	0	130000	0	0	503790
1434229	748867	1695	2745165	2631979	0	1073237	2925	0	12138487
728527	563706	0	1745215	1726832	0	1191300	0	0	6763392
289795	223921	0	788620	717847	0	1137200	0	0	3548666
7278755	2060651	302755	16067594	15186711	0	25790000	638250	47642771	46357829
0	0	0	0	0	0	0	0	0	0
7981495	5202509	135140	16331350	12718890	0	62592910	1101893	26262145	62459061
17338699	10769931	1232244	36579787	33392846	0	114779861	5897769	62425683	130665980
3826423	1099122	0	7504823	6903272	0	15238500	0	15327269	20178747
1552834	681464	29199	3359828	3262682	0	3432750	50626	7808622	9789915
674182	24055	0	1097551	1082937	0	129200	0	541853	685706
29020193	7544115	0	49752730	49559150	0	0	0	0	0
4318127	2133168	17472	15122860	14607851	0	11366145	26220	47795606	22461737
0	0	0	0	0	0	0	0	0	0
54156573	17002878	9014	110608539	109913515	0	95601030	10125	263325642	306703688
736477	133659	6323	1378599	1365199	0	1653075	11633	3580119	4482527
639538	249840	0	1575994	1460085	0	1415200	0	4296353	3409627
61569323	19700120	343391	123728094	122138324	0	205507500	0	233533640	285016087
533835	176926	0	1189223	1182593	0	851960	0	2747597	2709964
178605	58413	0	317043	306039	0	627760	0	637550	1204633
0	0	0	0	0	0	0	0	0	0
10172472	5354774	251406	19589478	19136763	0	19794258	1335937	30313924	71210025
129325203	49407137	10962	272075616	269553043	0	219218625	29250	452648702	528097445
46685188	24696185	407107	100818597	99408663	0	81887240	401243	165840607	235277672
3098557	1224953	3574	5664815	5543259	0	5528625	1125	0	33368187
7266884	1867089	68667	15925225	15123335	0	17879250	126563	0	88699006
8280032707	4019572080	113016637	15770243181	15119273159	0	16070364914	313288049	20645851324	57090806491
3,33,27,15,032	1,68,37,18,296	5,06,08,844	6,72,91,45,929	6,36,49,24,510	0	6,93,81,83,427	15,88,67,394	7,58,29,14,679	23,81,68,77,755
0	0	0	0	0	0	0	0	0	0
0	0	0	0	40,30,200	0	0	0	0	0
72,03,41,296	38,34,40,674	3,86,93,122	1,47,61,01,555	1,43,17,19,600	0	1,85,07,97,500	11,33,05,408	1,98,21,21,943	4,21,01,63,075
2,61,23,73,736	1,30,02,77,622	1,19,15,722	5,25,30,44,374	4,92,91,74,710	0	5,08,73,85,927	4,55,61,986	5,60,07,92,736	19,60,67,14,680
4,74,93,45,197	2,23,14,33,632	5,58,88,200	8,65,12,02,618	8,39,89,65,376	0	8,40,79,52,399	13,74,63,806	12,46,82,22,736	31,63,65,65,769
19,79,72,478	10,44,20,152	65,19,593	38,98,94,634	35,53,83,273	0	72,42,29,088	1,69,56,849	59,47,13,909	1,63,73,62,967
8,28,00,32,707	4,01,95,72,080	11,30,16,637	15,77,02,43,181	15,11,92,73,159	0	16,07,03,64,914	31,32,88,049	20,64,58,51,324	57,09,08,06,491
0	0	0	0	0	0	0	0	0	0
576433650	345611586	3966828	1454725748	1399422862	0	1873308508	15571130	0	7338111818
70213628	33331144	2782746	134200827	123926813	0	154120958	5086063	222489583	509310093
14,48,54,573	7,43,86,766	2,42,10,835	30,15,83,503	26,55,15,544	0	42,71,87,662	3,33,83,280	14,45,11,771	1,50,00,06,679
7,48,85,30,856	3,56,62,42,584	8,20,56,228	13,87,97,33,103	13,33,04,07,940	0	13,61,57,47,786	25,92,47,576	20,27,88,49,970	47,74,33,77,901
8280032707	4019572080	113016637	15770243181	15119273159	0	16070364914	313288049	20645851324	57090806491
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
9,36,96,843	4,22,15,152	7,16,573	17,76,86,358	16,99,86,106	0	19,41,43,573	14,60,819	0	1,12,12,97,159
37,04,13,854	18,44,23,054	1,08,49,808	72,89,65,829	67,03,32,186	0	1,03,08,59,649	3,57,93,000	1,27,49,42,249	2,70,46,56,692
57,64,33,650	34,56,11,586	39,66,828	1,45,47,25,748	1,39,94,22,862	0	1,87,33,08,508	1,55,71,130	0	7,33,81,11,818

[illegible]

576433650	345611586	3966828	1454725748	1399422862	0	1873308508	15571130	0	7338111818
598496385	226040644	8407996	878501750	618684447	0	1395129859	26501527	1552514414	3285652202
1260182127	606773861	21891495	2425707000	2289836822	0	3365565713	67361589	4010959314	8543223689
5589974341	2715653319	53811900	10493979896	10329098286	0	8803321165	168250726	15035816020	34884286938
132750947	68937364	23278015	282658249	256003045	0	317900337	29676026	0	1595072164
10,19,00,735	4,53,43,384	9,83,628	19,20,70,351	18,38,70,642	0	23,35,95,073	19,47,196	0	1,20,85,62,833
3952226	2500199	194386	9797689	11948673	0	23823000	1843420	0	82766703
6970306	3127744	1695	12783615	12423016	0	5938747	2925	0	53484853
1018322	787627	0	2533835	2444679	0	2328500	0	0	10312058
8353668	4796352	480694	17485048	15540687	0	49454012	2133510	46561576	89333233
8280032707	4019572080	113016637	15770243181	15119273159	0	16070364914	313288049	20645851324	57090806491
0	0	0	0	0	0	0	0	0	0
5783927	2959766	162100	11426870	10177100	0	33122331	761745	31072678	62850798
2569741	1836586	318594	6058178	5363587	0	16331681	1371765	15488898	26482435
8353668	4796352	480694	17485048	15540687	0	49454012	2133510	46561576	89333233

HT STATE TOTAL 2024-25

				MMC		Power Factor		Load Fact		Meter		Other	ED	ED Concess
25	26	27	28	29	30	31	32	33	34	35	36			
0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0	0	0	0	0	0	0	-18836408	300000	1860000	0	0	0	0	
0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0	32533478	0	0	63175000	0	0	-328324890	4860000	10897200	0	0	0	0	
0	0	0	0	0	0	0	0	0	0	0	0	0	0	
541783333	6168698	0	0	300000	0	0	0	947867	2343900	1563836358	0	0	0	
0	0	0	0	0	0	0	0	0	0	0	0	0	0	
607464102	86602510	0	0	32010806	0	0	0	2676564	0	1844090441	0	0	0	
3301833	0	0	0	0	0	0	0	36000	0	2258612	0	0	0	
22991080	1414079	0	0	6971217	0	0	0	702000	0	56464473	0	0	0	
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4973188	7511765	0	0	5000	0	0	0	1785000	0	12032857	0	0	0	
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111961242	10122866	637020	0	1238811	0	0	0	4806000	0	169869180	0	0	0	
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14124428	43536	0	0	42256	0	0	0	178000	0	5829686	0	0	0	
929102	170220	0	0	0	0	0	0	36000	0	1224302	0	0	0	
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7902134	0	0	0	41800	0	0	0	72000	0	4017996	0	0	0	
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354786	0	0	0	0	0	0	0	24000	0	0	0	0	0	
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17255310	1409900	0	0	1935150	0	0	0	344000	0	25025737	0	0	0	
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888231	0	0	0	1050000	0	0	0	540000	0	2090236	0	0	0	
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79455400	18594319	0	0	267786	0	0	0	514336	0	38724452	0	0	0	
1573299	20231	0	0	0	0	0	0	18000	0	0	0	0	0	
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94620149	2663807	0	0	547200	0	0	0	1478900	0	42463419	-4919999	0	0	
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4362313	275735	1101778	0	0	0	0	0	36000	0	0	0	0	0	
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23930042	1903343	255827	0	2215210	0	0	0	1329000	0	2462126	0	0	0	
67660706	8638055	0	0	752780	0	0	0	1540632	0	27838189	-15088548	0	0	
4246172	4307	0	0	0	0	0	0	157500	0	6448688	0	0	0	
3043526	6307	0	0	0	0	0	0	102000	0	4267204	0	0	0	
17910114	4245352	1803706	0	337250	0	0	0	468000	0	3817001	0	0	0	
20937119	4305028	0	0	1786000	0	0	0	218000	0	0	0	0	0	
407182158	226709436	0	0	0	0	0	-24254355	0	333120	573501758	0	0	0	
284378900	30598108	0	0	0	0	0	0	900000	0	117922247	0	0	0	
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2680919140	7727033	0	0	1500000	0	0	-1572882176	2743226	0	1107589691	-157550820	0	0	
903570758	27200921	5551030	0	11979500	0	0	-469910738	920000	668433	387894358	-9215385	0	0	
130213198	0	0	0	7790000	0	0	-40710431	212000	0	43167691	-1262136	0	0	
517747700	16972600	0	0	12616000	0	0	-116302653	2614000	0	200275737	-18703715	0	0	
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8242418	579076	0	0	0	0	0	0	92300	0	2823671	0	0	0	
155410337	454173	0	0	0	0	0	-89052338	268000	0	67101371	0	0	0	
15469050	4772	0	0	541500	0	0	-2581607	72000	-4022468	6436366	0	0	0	
5916161345	60568049	3812362	0	41814757	0	0	-3264723438	7598139	0	2451204572	-323354577	0	0	

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22691962	2240878	0	0	166250	0	0	-843394	442500	0	9343850	-3184407	0	0
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0	0	0	0	0	0	0	0	25500	0	0	0	0	0
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0	2182562	0	0	1875	0	0	0	391500	0	15783770	0	0	0
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0	0	0	0	0	0	0	0	360000	0	0	0	0	0
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14398340	800244	0	0	0	0	0	0	26000	0	67248625	0	0	0
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30098342	1800699	0	0	6927833	0	0	0	945000	0	39566588	0	0	0
63836124	19561890	0	0	11966000	0	0	0	1541600	0	84593935	-1310789	0	0
5429587	0	0	0	9762500	0	0	0	126000	0	22133326	0	0	0
3875982	101466	0	0	0	0	0	0	20000	0	1879185	0	0	0
13493	0	0	0	1016500	0	0	0	16000	0	649743	0	0	0
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11413224	61589	0	0	6072400	0	0	0	122000	0	14396265	0	0	0
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101746665	21027	0	0	15575250	0	0	0	354000	0	48726594	-1524504	0	0
839537	22425	0	0	0	0	0	0	18000	0	469741	0	0	0
1502272	0	0	0	399000	0	0	0	24000	0	1146690	0	0	0
93065926	0	0	0	85125000	0	0	0	720000	0	49542658	0	0	0
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28773563	3546688	0	0	0	0	0	0	264000	0	16710023	-7091391	0	0
235827495	32064	0	0	137250000	0	0	-46471178	1230000	523828	74399366	0	0	0
119022285	1059888	0	0	9405000	0	0	-24206422	380000	0	44177186	-2888137	0	0
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17993956014	1174151951	265173202	0	694620305	0	0	-6345338451	106282143	-82269001	13587891220	-614463869	0	0
6,41,37,70,405	37,76,67,035	24,83,44,269	0	42,64,70,000	0	0	-2,33,70,07,432	1,96,26,868	-7,89,14,967	5,89,81,51,884	-15,88,24,414	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0
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1,65,08,23,788	25,73,07,544	24,83,44,269	0	10,50,00,000	0	0	-4,30,90,763	18,00,000	-20,95,11,879	2,15,16,88,304	0	0	0
4,76,29,46,617	12,03,59,491	0	0	32,14,70,000	0	0	-2,29,39,16,669	1,74,66,868	13,05,96,912	3,74,64,63,580	-15,88,24,414	0	0
11,06,34,62,195	71,48,63,113	93,63,393	0	23,55,90,709	0	0	-4,00,74,87,625	6,66,79,775	-33,54,034	7,19,73,74,776	-44,35,99,736	0	0
51,67,23,414	8,16,21,803	74,65,540	0	3,25,59,596	0	0	-8,43,394	1,99,75,500	0	49,23,64,560	-1,20,39,719	0	0
17,99,39,56,014	1,17,41,51,951	26,51,73,202	0	69,46,20,305	0	0	-6,34,53,38,451	10,62,82,143	-8,22,69,001	13,58,78,91,220	-61,44,63,869	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	32533478	0	0	63175000	0	0	-347161298	5160000	12757200	0	0	0	0
181034527	30814660	512099	0	294006	0	0	0	2500836	0	66313594	0	0	0
14,34,55,184	29,59,71,747	60,72,131	0	5,13,08,236	0	0	0	74,15,752	0	3,78,46,181	-1,50,88,548	0	0
17,66,94,66,303	81,48,32,066	25,85,88,972	0	57,98,43,063	0	0	-5,99,81,77,153	9,12,05,555	-9,50,26,201	13,48,37,31,445	-59,93,75,321	0	0
17993956014	1174151951	265173202	0	694620305	0	0	-6345338451	106282143	-82269001	13587891220	-614463869	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0
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0	61,56,634	0	0	73,70,625	0	0	0	14,29,500	0	34,09,31,876	0	0	0
98,30,88,358	13,11,28,679	43,10,430	0	3,97,09,569	0	0	0	2,45,87,741	0	1,03,50,46,456	-1,63,39,317	0	0
0	3,25,33,478	0	0	6,31,75,000	0	0	-34,71,61,298	51,60,000	1,27,57,200	0	0	0	0

0	32533478	0	0	63175000	0	0	-347161298	5160000	12757200	0	0
1289302741	116348120	0	0	67938356	0	0	0	7001031	2343900	3680192358	-1310789
3259088697	256427529	4554721	0	253787296	0	0	2	63654052	1	2107852255	-90375156
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0	284167834	2910820	0	28020226	0	0	0	5100620	0	47657901	-290712
0	93,30,641	0	0	2,75,75,875	0	0	0	17,39,500	0	35,08,51,115	0
0	25908491	0	0	890800	0	0	0	2622000	166568874	44908311	-2109688
0	11823	0	0	104000	0	0	0	167000	0	11729699	-4218347
0	0	0	0	0	0	0	0	103000	0	1810745	0
39618623	9480467	0	0	3065745	0	0	0	797000	0	42643880	0
17993956014	1174151951	265173202	0	694620305	0	0	-6345338451	106282143	-82269001	13587891220	-614463869
0	0	0	0	0	0	0	0	0	0	0	0
25116959	3176629	0	0	2439600	0	0	0	545000	0	37183738	0
14501664	6303838	0	0	626145	0	0	0	252000	0	5460142	0
39618623	9480467	0	0	3065745	0	0	0	797000	0	42643880	0

			March to February					
Cess	VCA	Surcharge	Current Demand	Total Arrear	Other	EC Rebate	Grand Total	Posi. Active No of Posi.
37	38	39	40	50	51	52	53	54 55
0	0	0	0	1852138022	0	0	19552363345	0 0
0	29656841	0	473946257	-4	7051246	0	501654880	0 0
0	0	0	0	0	0	0	0	0 0
0	612146660	103934775	9265691309	15116875906	152677233	-443478	190274101986	136055791851 35
0	0	0	0	0	0	0	0	0 0
36999988	230292888	337043	4826282480	3196	97871938	0	4909517201	5897159 18
0	0	0	0	4	0	0	14677566	0 0
41697774	272519683	4214285	5937410222	43314685	100462500	-2094809	6403079860	431492758 465
235177	1643335	0	27373836	2030	532789	0	28511883	2032 1
1253743	8086561	2039011	213999877	13180727	2520937	0	416273470	174817935 149
0	0	0	0	0	0	0	0	0 0
11123996	57693466	22304481	1254385738	7	162425271	-159192	2671799316	510741345 15
1371082	8128015	143328	144248408	30342	2227898	0	149968213	56134 11
0	0	0	0	0	0	0	0	0 0
0	0	0	0	0	0	0	0	0 0
0	0	0	0	0	0	0	0	0 0
518015	3521096	2533609	79514309	24787	-20647281	-208879	217637215	109289317 31
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82,03,06,025	4,92,18,27,226	90,15,27,066	73,32,52,40,372	9,89,51,92,141	1,27,29,86,702	-2,23,81,03,280	1,68,89,57,64,394	65,00,00,01,661	5,653			
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0	11,52,56,030	79,03,82,734	2,45,78,58,267	6,59,27,06,103	2,77,73,816	0	68,51,42,85,641	52,05,42,25,837	979
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
3,37,393	18,21,38,827	87,87,19,267	3,69,18,93,328	6,94,16,88,406	88,20,973	-14,68,492	76,30,44,40,645	57,19,59,86,752	2,361
0	0	0	0	0	0	0	0	0	0
0	0	0	0	1,85,21,38,022	0	0	19,55,23,63,345	0	0
1,74,32,868	9,65,46,710	9,85,516	1,73,12,76,128	53,65,920	2,63,25,930	-34,76,066	1,77,06,51,946	5,56,36,955	255
4,35,26,703	29,47,00,275	6,55,91,679	5,40,94,08,010	41,91,59,609	51,34,965	-59,84,084	10,19,98,95,216	3,76,91,03,960	1,263
0	0	0	0	0	0	0	0	0	0
86,91,815	4,60,50,191	4,77,064	74,41,06,064	29,25,752	94,25,666	0	78,58,24,348	3,94,24,939	199
0	0	0	0	0	0	0	0	0	0
24,01,38,195	1,54,81,11,406	11,34,37,176	27,68,14,08,353	1,02,18,26,231	78,29,62,136	-23,23,93,868	40,90,96,42,724	10,19,61,61,705	3,224
1,03,54,90,160	5,65,84,90,348	24,45,64,858	79,80,20,51,950	3,69,08,90,681	2,87,22,59,068	-3,07,36,80,426	1,13,63,97,68,648	31,07,31,12,564	1,161
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
2,19,832	9,94,696	39,030	1,58,07,858	2,35,082	3,74,058	0	1,72,25,012	11,94,946	10
11,40,366	1,03,67,498	12,64,632	20,90,41,954	71,24,782	32,33,308	0	25,52,13,182	4,42,54,905	74
5,68,135	54,74,951	2,36,034	9,30,97,670	8,00,046	16,37,784	0	11,12,89,368	1,15,34,240	34
1347208074	7660736075	426595989	1.15686E+11	7000466125	3701352915	-3,31,55,34,444	1.87242E+11	45,19,04,24,214	6220
0	0	0	0	0	0	0	0	0	0
0	0	0	0	1852138022	0	0	19552363345	0	0
17432868	97379776	2437759	1744478363	22208345	26875101	-3494720	1892542132	163860969	274
43526703	439079200	137779436	7792080129	651101763	4834351	-17649649	17740419810	7850757409	2592
0	641803501	103934775	9739637566	15116875902	159728479	-443478	190775756866	136055791851	35
8691815	46050191	477064	744106064	2925752	9425666	0	785824348	39424939	199
337393	2321142	12483636	70038384	87955186	-2043294	0	1120476938	752469720	205
240138195	1548526849	116400911	27692305301	1035347370	783101956	-232393868	41204601789	10431435697	3281
1035490160	5658490348	244564858	79802051950	3690890681	2872259068	-3073680426	113639768648	31073112564	1161
0	0	0	0	0	0	0	0	0	0
0	115624060	790582898	2464274940	6594792910	27857842	0	68538258875	52069951448	994
219832	994696	39030	15807858	235082	374058	0	17225012	1194946	10
1140366	10367498	1264632	209041954	7124782	3233308	0	255213182	44254905	74
568135	5474951	236034	93097670	800046	1637784	0	111289368	11534240	34
1347545467	8566112212	1410201033	1.30367E+11	29062395841	3887284319	-3327662141	4.55634E+11	238493788688	8859
0	0	0	0	0	0	0	0	0	0
0	641803501	103934775	9739637566	15116875902	159728479	-443478	190775756866	136055791851	35
87318299	561791885	11758031	12004768085	73363764	208653949	-2446888	13090126752	924668039	1000
43040496	431362629	127960526	7614713334	623696904	2685141	-17649649	16854991951	7302515246	2530
150672176	973183155	37521479	15190309972	1900360463	440733887	-229946980	36516451356	1411821789	2212
1035490160	5658490348	244564858	79802051950	3690890681	2872259068	-3073680426	113639768648	31073112564	1161
8691815	46050191	477064	744106064	2925752	9425666	0	785824348	39424939	199
337393	2321142	12483636	70038384	87955186	-2043294	0	1120476938	752469720	205
0	115624060	790582898	2464274940	6594792910	27857842	0	68538258875	52069951448	994
1,74,32,868	9,73,79,776	24,37,759	1,74,44,78,363	2,22,08,345	2,68,75,101	-34,94,720	1,89,25,42,132	16,38,60,969	274
486207	7716571	9818910	177366795	27404859	2149210	0	885427859	548242163	62
974084	9210362	67034828	424441177	913142159	132778077	0	11062223522	8088968473	53
1173636	4341447	86573	72786067	619006	936043	0	88163504	5977396	16
219832	994696	39030	15807858	235082	374058	0	17225012	1194946	10
1708501	15842449	1500666	302139624	7924828	4871092	0	366502550	55789145	108
1347545467	8566112212	1410201033	130366920179	29062395841	3887284319	-3327662141	455633740313	238493788688	8859
0	0	0	0	0	0	0	0	0	0

0	641803501	103934775	9739637566	15116875902	159728479	-443478	190775756866	136055791851	35
87318299	561791885	11758031	12004768085	73363764	208653949	-2446888	13090126752	924668039	1000
193712672	1404545784	165482005	22805023306	2524057367	443419028	-247596629	53371443307	8714337035	4742
1035490160	5658490348	244564858	79802051950	3690890681	2872259068	-3073680426	113639768648	31073112564	1161
9029208	163995393	803543598	3278419388	6685673848	35240214	0	70444560161	52861846107	1398
1,79,19,075	10,50,96,347	1,22,56,669	1,92,18,45,158	4,96,13,204	2,90,24,311	-34,94,720	2,77,79,69,991	71,21,03,132	336
974084	9210362	67034828	424441177	913142159	132778077	0	11062223522	8088968473	53
1173636	4341447	86573	72786067	619006	936043	0	88163504	5977396	16
219832	994696	39030	15807858	235082	374058	0	17225012	1194946	10
1708501	15842449	1500666	302139624	7924828	4871092	0	366502550	55789145	108
1347545467	8566112212	1410201033	130366920179	29062395841	3887284319	-3327662141	455633740313	238493788688	8859
0	0	0	0	0	0	0	0	0	0
1140366	10367498	1264632	209041954	7124782	3233308	0	255213182	44254905	74
568135	5474951	236034	93097670	800046	1637784	0	111289368	11534240	34
1708501	15842449	1500666	302139624	7924828	4871092	0	366502550	55789145	108

ABR

Fixed Dema	Penal Dema,	Energy Charges	Minimum Charge	VCA	TOTAL Billing Amount	KVAH	ABR	KWH	ABR					
0	0	0	0	0	0	0	#DIV/0!	0	#DIV/0!	0	0	0	0	0
0	122229000	0	338736829	0	29656841	490622670	68582850	7.15	64623300	7.59	0	0	0	0
0	0	0	0	0	0	0	#DIV/0!	0	#DIV/0!	0	0	0	0	0
0	1751079508	15571130	7031908467	63175000	612146660	9473880765	1386142898	6.83	1334799562	7.10	0	0	0	0
0	0	0	0	0	0	0	#DIV/0!	0	#DIV/0!	0	0	0	0	0
0	428001516	972000	2562250917	300000	230292888	3221817321	373862129	8.62	160771833	20.04	0	0	0	0
0	0	0	0	0	0	0	1638920	0.00	1628066	0.00	0	0	0	0
0	697382772	17041965	3023695915	32010806	272519683	4042651141	411549746	9.82	375411388	10.77	0	0	0	0
0	6027500	0	18309497	0	1643335	25980332	2557674	10.16	2326674	11.17	0	0	0	0
0	45316800	849650	92316437	6971217	8086561	153540665	12409727	12.37	10344767	14.84	0	0	0	0
0	0	0	0	0	0	0	#DIV/0!	0	#DIV/0!	0	0	0	0	0
0	254956818	25875	735322200	5625000	57693466	1053623359	118225578	8.91	111679759	9.43	0	0	0	0
0	17760970	511689	94335068	0	8128015	120735742	13995159	8.63	13332702	9.06	0	0	0	0
0	0	0	0	0	0	0	#DIV/0!	0	#DIV/0!	0	0	0	0	0
0	0	0	0	0	0	0	#DIV/0!	0	#DIV/0!	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	13330875	6125588	39453394	5000	3521096	62435953	5384814	11.59	4298124	14.53	0	0	0	0
0	338959887	13279373	1762368507	4852259	151801725	2271261751	253094297	8.97	238880445	9.51	0	0	0	0
0	133856516	2779140	558905054	1238811	47749568	744529089	75881887	9.81	70792783	10.52	0	0	0	0
0	44181495	528125	253425440	134583	21702053	319971696	36724684	8.71	35523194	9.01	0	0	0	0
0	1395375	261939	9797242	0	842930	12297486	1249230	9.84	1197408	10.27	0	0	0	0
0	11160750	47814	51773534	0	4508271	67490369	7558356	8.93	7025442	9.61	0	0	0	0
0	933100	0	3016586	418000	201270	4568956	346401	13.19	333616	13.70	0	0	0	0
0	7621150	31445	66890900	42256	5980197	80565948	9196160	8.76	9113559	8.84	0	0	0	0
0	864015	29250	4568926	0	384897	5847088	650956	8.98	638458	9.16	0	0	0	0
0	271200	0	876925	0	76561	1224686	126324	9.69	112624	10.87	0	0	0	0
0	5545572	0	46863797	41800	4283938	56735107	6709723	8.46	6655361	8.52	0	0	0	0
0	2081540	0	4162232	1178000	415443	7837215	658995	11.89	582309	13.46	0	0	0	0
0	0	0	0	0	0	0	#DIV/0!	0	#DIV/0!	0	0	0	0	0
0	24831964	685297	120052695	196650	10187658	155954264	16428081	9.49	15674056	9.95	0	0	0	0
0	26309625	766500	267029600	0	23695345	317801070	38663784	8.22	28253694	11.25	0	0	0	0
0	820800	0	2091592	0	183691	3096083	289800	10.68	244746	12.65	0	0	0	0
0	0	0	0	0	0	0	#DIV/0!	0	#DIV/0!	0	0	0	0	0
0	1803315	0	9494557	0	835268	12133140	1453929	8.35	1052160	11.53	0	0	0	0
0	1080750	0	7316137	0	641039	9037926	1000367	0	0	0	0	0	0	0
0	0	0	0	0	0	0	#DIV/0!	0	#DIV/0!	0	0	0	0	0
0	1896200	0	5213404	427500	455281	7992385	715208	11.17	641050	12.47	0	0	0	0
0	2882700	213004	25262270	0	2224748	30582722	3324646	9.20	2829722	10.81	0	0	0	0
0	23963796	470930	82066641	1935150	7114349	115550866	7815374	14.79	7120886	16.23	0	0	0	0
0	9158535	290815	40150423	504450	3253149	53357372	3611496	14.77	3056214	17.46	0	0	0	0
0	0	0	0	0	0	0	#DIV/0!	0	#DIV/0!	0	0	0	0	0
0	5280000	0	6844067	1050000	620112	13794179	963900	14.31	787950	17.51	0	0	0	0
0	826309974	16235425	4298727115	9671095	379164657	5530108266	624026727	8.86	595707764	9.28	0	0	0	0
0	0	0	0	0	0	0	#DIV/0!	0	#DIV/0!	0	0	0	0	0
0	0	0	0	0	0	0	#DIV/0!	0	#DIV/0!	0	0	0	0	0
0	117297267	2966476	494213773	1511665	43672194	659661375	66456682	9.93	61023603	10.81	0	0	0	0
0	8983147	1234177	40593320	0	3501920	54312564	3974607	13.66	3607902	15.05	0	0	0	0
0	7348534	137588	22183515	626145	1973031	32268813	2083571	15.49	1755685	18.38	0	0	0	0
0	62346775	766388	275056509	718200	24971289	363859161	36548091	9.96	33347168	10.91	0	0	0	0
0	543956742	7979245	2672614222	4810186	238253439	3467613834	388353484	8.93	365967082	9.48	0	0	0	0
0	33404909	1584191	161485129	7220	13938592	210420041	21609638	9.74	19982508	10.53	0	0	0	0
0	53376920	2415003	406062488	267786	34813916	496936113	58152288	0	0	0	0	0	0	0
0	1055250	2813	7650751	0	665095	9373909	1059918	8.84	1050559	8.92	0	0	0	0
0	0	0	0	0	0	0	#DIV/0!	0	#DIV/0!	0	0	0	0	0
0	24510874	8550	150013441	0	12921450	187454315	22136415	8.47	21377196	8.77	0	0	0	0
0	0	0	0	0	0	0	#DIV/0!	0	#DIV/0!	0	0	0	0	0
0	3053000	0	6610450	385320	583131	10631901	1001772	10.61	969026	10.97	0	0	0	0
0	4241350	0	20505628	0	1776423	26523401	2853270	9.30	2705306	9.80	0	0	0	0
0	655880	0	2173777	0	185370	3015027	292050	10.32	271573	11.10	0	0	0	0
0	2721105	187876	18462664	0	1603013	22974658	2419173	9.50	2354212	9.76	0	0	0	0
0	23202150	577877	130542448	19000	11361431	165702906	18607504	8.91	15895062	10.42	0	0	0	0
0	0	0	0	0	0	0	#DIV/0!	0	#DIV/0!	0	0	0	0	0
0	16116210	172450	62894171	150100	5401656	84734587	8456144	10.02	8075982	10.49	0	0	0	0
0	34046754	768722	133287371	223250	11825155	180151252	19642701	9.17	18268657	9.86	0	0	0	0
0	10256940	153550	42231438	56625	3705722	56404275	5769613	9.78	5305506	10.63	0	0	0	0
0	104583420	1271932	498562490	547200	45339657	650304699	74528815	8.73	70577263	9.21	0	0	0	0
0	6530030	54569	25791669	0	2364477	34740745	3535603	9.83	3274914	10.61	0	0	0	0
0	81727493	650051	346722141	1136200	31728644	461964529	51106191	9.04	48059453	9.61	0	0	0	0
0	1222950	2813	4424781	0	344116	5994660	576060	10.41	557100	10.76	0	0	0	0
0	722740	7980	2400431	34200	246810	3412161	398967	0	0	0	0	0	0	0
0	3013500	129376	21390903	0	1746413	26280192	2797509	9.39	2498731	10.52	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	34439724	456826	114749391	2215210	9877665	161738816	15631027	10.35	13620944	11.87	0	0	0	0
0	84707766	2957831	319260149	752780	27260087	434938613	46761482	9.30	40060798	10.86	0	0	0	0
0	4915755	2250	21211642	0	1882966	28012613	3024388	9.26	2844173	9.85	0	0	0	0
0	3674725	6188	14132815	0	1261805	19075533	2140880	8.91	2049064	9.31	0	0	0	0
0	20620865	578626	89092969	337250	7574175	118203885	11615777	10.18	10587802	11.16	0	0	0	0
0	24043150	705001	108710068	1786000	9186320	144430539	15499383	9.32	14198060	10.17	0	0	0	0
0	630000000	87565970	1845875407	0	202345155	2765786532	302474271	9.14	295632631	9.36	0	0	0	0
0	365815500	25739438	1342002573	0	132025527	1865583038	235823947	7.91	220947060	8.44	0	0	0	0
0	732753000	0	4822145810	0	393083815	5947982625	819467757	7.26	800957459	7.43	0	0	0	0
0	0	0	0	0	0	0	#DIV/0!	0	#DIV/0!	0	0	0	0	0
0	659361690	19630875	4195466262	27000000	377519851	5278978678	688470986	7.67	657766599	8.03	0	0	0	0
0	115658625	0	913356580	0	81381205	1110396410	154043520	7.21	152778120	7.27	0	0	0	0
0	1430264370	3022948	12725667497	1500000	1119173988	15279628803	2124099963	7.19	2109632958	7.24	0	0	0	0
0	590881134	5840806	4461280795	11979500	387138983	5457121218	685295447	7.96	670649638	8.14	0	0	0	0
0	77077370	0	522275363	7790000	47478473	654621206	78640002	8.32	77590940	8.44	0	0	0	0
0	365855971	2770314	2297072230	12616000	205844376	2884158891	350381426	0	0	0	0	0		

0	0	0	0	0	0	0	0	#DIV/0!	0	#DIV/0!
0	0	0	0	0	0	0	0	#DIV/0!	0	#DIV/0!
0	0	0	0	0	0	0	0	#DIV/0!	0	#DIV/0!
0	25021975	371815	107031669	166250	9757851	142349560	16009415	8.89	15286863	9.31
0	0	0	0	0	0	0	0	#DIV/0!	0	#DIV/0!
0	0	0	0	0	0	0	0	#DIV/0!	0	#DIV/0!
0	1069500	0	1562465	0	138063	2770028	259926	10.66	244271	11.34
0	0	0	0	0	0	0	0	#DIV/0!	0	#DIV/0!
0	0	0	0	0	0	0	0	#DIV/0!	0	#DIV/0!
0	495000	0	423415	56250	38013	1012678	59880	16.91	43430	23.32
0	64638385	1042130	349267945	212000	29712708	444873168	56865948	7.82	55159807	8.07
0	10196250	0	52071200	2527500	4258152	69053102	8825092			
0	20938500	268694	107520349	841500	9214191	138783234	17132364	8.10	16466242	8.43
0	12954750	5625	16357817	9554500	1790446	40663138	2776187	14.65	1859705	21.87
0	4071375	0	3957103	3798000	354620	12181098	676143	18.02	417955	29.14
0	0	0	0	0	0	0	0	#DIV/0!	0	#DIV/0!
0	165267000	26622009	1170659647	7585201	102875017	1473008874	168029120	8.77	148848081	9.90
0	31181327	1736443	142708794	3445275	12381013	191452852	21686106	8.83	18081220	10.59
0	1559625	0	4252855	0	368030	6180510	682668	9.05	592704	10.43
0	147137948	460878	905669270	3768750	77889158	1134926004	140972979	8.05	134908947	8.41
0	5228250	0	22871986	0	1902878	30003114	3609981	8.31	3485556	8.61
0	9872250	189563	57400989	0	4991319	72454121	8960761	8.09	8915144	8.13
0										
0	14628500	438940	59571959	1875	5077817	79719091	9218153	8.65	8814173	9.04
0	1060875	180750	4478426	0	420687	6140738	642930	9.55	586856	10.46
0										
0	2406750	64125	7506816	0	715587	10693278	1265709	8.45	1234395	8.66
0	1134000	486377	10484752	0	893661	12998790	1404441	9.26	1320655	9.84
0	180000	0	153055	25000	13570	371625	28796	12.91	28077	13.24
0	1350000	0	2753429	0	231843	4335272	431890	10.04	423775	10.23
0	4802625	0	8727624	380250	744604	14655103	1371172	10.69	1273524	11.51
0	26756625	0	45448835	19800000	3930015	95935475	7537713	12.73	7352949	13.05
0	0	0	0	0	0	0	0	#DIV/0!	0	#DIV/0!
0	0	0	0	0	0	0	0	#DIV/0!	0	#DIV/0!
0	0	0	0	0	0	0	0			
0	4726400	184320	5507973	440000	452876	11311569	506980	22.31	438880	25.77
0	19096600	1659100	32930798	450800	2729857	56867155	3579863	15.89	2863411	19.86
0	0	0	0	0	0	0	0	#DIV/0!	0	#DIV/0!
0	0	0	0	0	0	0	0	#DIV/0!	0	#DIV/0!
0	0	0	0	0	0	0	0	#DIV/0!	4030200	0.00
0	0	0	46814808	0	3981750	50796558	3900976	13.02	2901492	17.51
0	0	0	22138320	0	1928835	24067155	1654170	14.55	1569310	15.34
0	0	0	0	0	0	0	0	#DIV/0!	0	#DIV/0!
0	0	0	1283295	0	117044	1400339	155700	8.99	145380	9.63
0	0	0	0	0	0	0	0	#DIV/0!	0	#DIV/0!
0	0	0	0	0	0	0	0	#DIV/0!	0	#DIV/0!
0	4735510	0	40842576	104000	3230562	48912648	9805539	4.99	9574866	5.11
0										
0	1073237	2925	12150310	0	1045265	14271737	2745165	5.20	2631979	5.42
0	1191300	0	6763392	0	691267	8645959	1745215	4.95	1726832	5.01
0	1137200	0	3548666	0	303429	4989295	788620	6.33	717847	6.95
0	25790000	638250	109199184	0	10887650	146515084	16067594	9.12	15186711	9.65
0	0	0	0	0	0	0	0	#DIV/0!	0	#DIV/0!
0	62592910	1101893	120620247	6927833	10490317	201733200	16331350	12.35	12718890	15.86
0	114779861	5897769	276489677	11966000	23797058	432930365	36579787	11.84	33392846	12.96
0	15238500	0	40935603	9762500	4074393	70010996	7504823	9.33	6903272	10.14
0										
0	0	0	0	105000000	0	105000000	49752730	2.11	49559150	2.12
0	11366145	26220	81732156	6072400	6896896	106093817	15122860	7.02	14607851	7.26
0	0	0	0	0	0	0	0	#DIV/0!	0	#DIV/0!
0	95601030	10125	671797022	15575250	62603085	845586512	110608539	7.64	109913515	7.69
0										
0	1415200	0	9208252	399000	784512	11806964	1575994	7.49	1460085	8.09
0	205507500	0	611615653	85125000	48835021	951083174	123728094	7.69	122138324	7.79
0	851960	0	6214496	760000	625706	8452162	1189223	7.11	1182593	7.15
0	627760	0	2204653	0	192876	3025289	317043	9.54	306039	9.89
0	0	0	0	0	0	0	0	#DIV/0!	0	#DIV/0!
0	19794258	1335937	133844200	0	11746628	166721023	19589478	8.51	19136763	8.71
0	219218625	29250	1216605706	137250000	104430055	1677533636	272075616	6.17	269553043	6.22
0	81887240	401243	521200452	9405000	46565978	659459913	100818597	6.54	99408663	6.63
0	5528625	1125	33369228	0	2865140	41764118	5664815	7.37	5543259	7.53
0	17879250	126563	88923890	3600000	7872829	118402532	15925225	7.43	15123335	7.83
0	0	0	0	0	0	0	0	#DIV/0!	0	#DIV/0!
0	16070364914	313288049	97169938982	694620305	8566112212	122814324462	15770243181	7.79	15119273159	8.12
0	0	0	0	0	599	599	15770	0.04	15119	0.04
0	6938183427	158867394	38439574143	426470000	3397160306	49360255270	6729145929	7.34	6364924510	7.76
0	0	0	0	0	0	0	0	#DIV/0!	0	#DIV/0!
0	0	0	0	0	0	0	0	#DIV/0!	40,30,200	0
0	1,85,07,97,500	11,33,05,408	8,34,87,60,619	10,50,00,000	75,71,11,338	11,17,49,74,865	1,47,61,01,555	#DIV/0!	1,43,17,19,600	#DIV/0!
0	5,08,73,85,927	4,55,61,986	30,09,08,13,524	32,14,70,000	2,64,00,48,968	38,18,52,80,405	5,25,30,44,374	#DIV/0!	4,92,91,74,710	#DIV/0!
0	8,40,12,50,874	13,74,01,547	55,85,46,82,222	23,45,74,209	4,91,82,94,647	69,54,62,03,499	8,64,41,24,590	#DIV/0!	7,98,86,50,447	#DIV/0!
0	72,38,19,588	1,69,56,849	2,83,76,83,817	3,25,59,596	24,71,06,440	3,85,81,26,290	38,98,59,942	#DIV/0!	35,44,64,648	#DIV/0!
0	16,06,32,53,889	31,32,25,790	97,13,19,40,182	69,36,03,805	8,56,25,61,393	1,22,76,45,85,059	15,76,31,30,461	#DIV/0!	14,70,80,39,605	#DIV/0!
0	71,11,025	62,259	3,79,98,800	10,16,500	35,50,819	4,97,39,403	71,12,720	#DIV/0!	41,12,33,554	#DIV/0!
0										
0	1873308508	15571130	7370645296	63175000	641803501	9964503435	1454725748	#DIV/0!	1399422862	#DIV/0!
0	153456458	5086063	941603017	294006	81160791	1181600335	133735116	#DIV/0!	69719362	#DIV/0!
0	42,60,86,162	3,33,83,280	2,08,68,22,092	5,13,08,236	18,17,76,841	2,77,93,76,611	30,10,05,383	#DIV/0!	26,46,67,571	#DIV/0!
0	13,61,04,02,761	25,91,85,317	86,73,28,69,777	57,88,26,563	7,65,78,20,260	1,08,83,91,04,678	13,87,36,64,214	#DIV/0!	12,97,42,29,810	#DIV/0!
0	16063253889	313225790	97131940182	693603805	8562561393	1,22765E+11	15763130461	#DIV/0!	14708039605	#DIV/0!
0	71,11,025	62,259	3,79,98,800	10,16,500	35,50,819	4,97,39,403	71,12,720	#DIV/0!	41,12,33,554	#DIV/0!
0										
0	0	0	0	0	0	0	0	#DIV/0!	0	#DIV/0!
0	19,29,85,573	14,60,819	1,12,35,51,350	73,70,625	9,69,67,397	1,42,23,35,764	17,69,85,757	50	16,95,82,850	53
0	1,03,02,51,649	3,57,93,000	5,09,62,75,486	3,97,09,569	43,88,56,575	6,64,08,86,279	72,86,22,599	#DIV/0!	61,47,89,170	#DIV/0!
0	1,87,33,08,508	1,55,71,130	7,37,06,45,296	6,31,75,000	64,18,03,501	9,96,45,03,435	1,45,47,25,748	#DIV/0!	1,39,94,22,862	#DIV/0!

0	10,13,01,760	13,11,949	54,22,28,722	35,81,000	4,60,50,191	69,44,73,622	8,84,88,219	23	7,71,69,308	24
0	1,85,90,625	5,625	2,23,00,800	1,34,08,750	23,21,142	5,66,26,942	37,72,136	#DIV/0!	25,65,361	#DIV/0!
0	3,79,37,04,145	6,03,40,579	17,44,03,11,135	30,21,99,633	1,54,56,11,034	23,14,21,66,526	2,60,61,39,329	#DIV/0!	2,27,05,18,319	#DIV/0!
0	8,80,33,21,165	16,82,50,726	64,02,37,00,140	25,00,63,007	5,65,84,90,348	78,90,38,25,386	10,49,39,79,896	#DIV/0!	9,98,84,84,364	#DIV/0!
0	19,80,07,952	2,83,58,452	1,31,76,21,296	1,10,30,476	11,56,24,060	1,67,06,42,236	19,03,97,894	#DIV/0!	16,75,22,005	#DIV/0!
0	23,28,500	0	1,03,12,058	0	9,94,696	1,36,35,254	25,33,835	11	24,44,679	12
0	3,31,22,331	7,61,745	12,22,17,064	24,39,600	1,03,67,498	16,89,08,238	1,14,26,870	30	1,01,77,100	34
0	1,63,31,681	13,71,765	6,27,76,835	6,26,145	54,74,951	8,65,81,377	60,58,178	29	53,63,587	33
0	16063253889	313225790	97131940182	693603805	8562561393	1.22765E+11	15763130461	#DIV/0!	14708039605	#DIV/0!
0	71,11,025	62,259	3,79,98,800	10,16,500	35,50,819	4,97,39,403	71,12,720	#DIV/0!	41,12,33,554	#DIV/0!
0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0
0	15,08,27,333	50,86,063	93,57,87,697	2,94,006	8,06,54,698	1,17,26,49,797	13,27,92,522	#DIV/0!	6,88,82,387	#DIV/0!
0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0
0	10,69,500	0	15,62,465	0	1,38,063	27,70,028	2,59,926	#DIV/0!	2,44,271	#DIV/0!
0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0
0	15,59,625	0	42,52,855	0	3,68,030	61,80,510	6,82,668	#DIV/0!	5,92,704	#DIV/0!
0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0
0	15,34,56,458	50,86,063	94,16,03,017	2,94,006	8,11,60,791	1,18,16,00,335	13,37,35,116	#DIV/0!	6,97,19,362	#DIV/0!
0	0	0	0	0	0	0	0	#DIV/0!	0	#DIV/0!

0	0	0	0	0	0	0	0	0	0	0
0	10,60,875	1,80,750	44,78,426	0	4,20,687	61,40,738	6,42,930	10	5,86,856	10
0	20,89,74,295	48,38,453	74,40,74,658	2,56,91,010	6,35,01,602	1,04,70,80,018	10,64,76,022	#DIV/0!	9,42,48,015	#DIV/0!
0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0
0	1,75,21,125	5,625	2,07,38,335	1,34,08,750	21,83,079	5,38,56,914	35,12,210	#DIV/0!	23,21,090	#DIV/0!
0	20,81,540	0	41,62,232	11,78,000	4,15,443	78,37,215	6,58,995	#DIV/0!	5,82,309	#DIV/0!
0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0
0	19,64,48,327	2,83,58,452	1,31,33,68,441	1,10,30,476	11,52,56,030	1,66,44,61,726	18,97,15,226	18	16,69,29,301	20
0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0
0	42,60,86,162	3,33,83,280	2,08,68,22,092	5,13,08,236	18,17,76,841	2,77,93,76,611	30,10,05,383	#DIV/0!	26,46,67,571	#DIV/0!
0	0	0	0	0	0	0	0	#DIV/0!	0	#DIV/0!
0	0	0	0	0	0	0	0	#DIV/0!	0	#DIV/0!
0	19,19,24,698	12,80,069	1,11,90,72,924	73,70,625	9,65,46,710	1,41,61,95,026	17,63,42,827	41	16,89,95,994	42
0	67,04,50,021	2,58,68,484	3,41,64,13,131	1,37,24,553	29,47,00,275	4,42,11,56,464	48,93,54,055	#DIV/0!	45,16,58,768	#DIV/0!
0	0	0	0	0	0	0	0	0	0	0
0	10,13,01,760	13,11,949	54,22,28,722	35,81,000	4,60,50,191	69,44,73,622	8,84,88,219	23	7,71,69,308	24
0	0	0	0	0	0	0	0	0	0	0
0	3,79,16,22,605	6,03,40,579	17,43,61,48,903	30,10,21,633	1,54,51,95,591	23,13,43,29,311	2,60,54,80,334	#DIV/0!	2,26,99,36,010	#DIV/0!
0	8,80,33,21,165	16,82,50,726	64,02,37,00,140	25,00,63,007	5,65,84,90,348	78,90,38,25,386	10,49,39,79,896	#DIV/0!	9,98,84,84,364	#DIV/0!
0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0
0	23,28,500	0	1,03,12,058	0	9,94,696	1,36,35,254	25,33,835	11	24,44,679	12
0	3,31,22,331	7,61,745	12,22,17,064	24,39,600	1,03,67,498	16,89,08,238	1,14,26,870	30	1,01,77,100	34
0	1,63,31,681	13,71,765	6,27,76,835	6,26,145	54,74,951	8,65,81,377	60,58,178	29	53,63,587	33
0	13610402761	259185317	86732869777	578826563	7657820260	1.08839E+11	13873664214	#DIV/0!	12974229810	#DIV/0!
0	0	0	0	0	0	0	0	#DIV/0!	0	#DIV/0!

0	0	0	0	0	0	0	0	#DIV/0!	0	#DIV/0!
0	192985573	1460819	1123551350	7370625	96967397	1422335764	176985757	50	169582850	53
0	1030251649	35793000	5096275486	39709569	438856575	6640886279	728622599	#DIV/0!	614789170	#DIV/0!
0	1873308508	15571130	7370645296	63175000	641803501	9964503435	1454725748	#DIV/0!	1399422862	#DIV/0!
0	101301760	1311949	542228722	3581000	46050191	694473622	88488219	23	77169308	24
0	18590625	5625	22300800	13408750	2321142	56626942	3772136	#DIV/0!	2565361	#DIV/0!
0	3793704145	60340579	17440311135	302199633	1545611034	23142166526	2606139329	#DIV/0!	2270518319	#DIV/0!
0	8803321165	168250726	64023700140	250063007	5658490348	78903825386	10493979896	#DIV/0!	9988484364	#DIV/0!
0	0	0	0	0	0	0	0	0	0	0
0	198007952	28358452	1317621296	11030476	115624060	1670642236	190397894	#DIV/0!	167522005	#DIV/0!
0	2328500	0	10312058	0	994696	13635254	2533835	11	2444679	12
0	33122331	761745	122217064	2439600	10367498	168908238	11426870	30	10177100	34
0	16331681	1371765	62776835	626145	5474951	86581377	6058178	29	5363587	33
0	16063253889	313225790	97131940182	693603805	8562561393	1.22765E+11	15763130461	#DIV/0!	14708039605	#DIV/0!
0	71,11,025	62,259	3,79,98,800	10,16,500	35,50,819	4,97,39,403	71,12,720	#DIV/0!	41,12,33,554	#DIV/0!

0	1873308508	15571130	7370645296	63175000	641803501	9964503435	1454725748	#DIV/0!	1399422862	#DIV/0!
0	1395129859	26501527	6243817477	67938356	561791885	8295179104	878501750	#DIV/0!	618684447	#DIV/0!
0	990800149	35306623	5005835805	19504319	431140004	6482586900	714238606	#DIV/0!	600904634	#DIV/0!
0	2368942539	31992707	11034825578	233266477	970332960	14639360261	1705289186	#DIV/0!	1627678354	#DIV/0!
0	8803321165	168250726	64023700140	250063007	5658490348	78903825386	10493979896	#DIV/0!	9988484364	#DIV/0!
0	101301760	1311949	542228722	3581000	46050191	694473622	88488219	23	77169308	24
0	18590625	5625	22300800	13408750	2321142	56626942	3772136	#DIV/0!	2565361	#DIV/0!
0	198007952	28358452	1317621296	11030476	115624060	1670642236	190397894	#DIV/0!	167522005	#DIV/0!
0	19,29,85,573	14,60,819	1,12,35,51,350	73,70,625	9,69,67,397	1,42,23,35,764	17,69,85,757	50	16,95,82,850	53
0	39451500	486377	90439681	20205250	7716571	158299379	14383360	64	13884536	66
0	23823000	1843420	108675194	890800	9210362	144442776	9797689	#DIV/0!	11948673	#DIV/0!
0	5808747	2925	52992886	104000	4275827	63184385	12550704	#DIV/0!	12206845	#DIV/0!
0	2328500	0	10312058	0	994696	13635254	2533835	11	2444679	12
0	49454012	2133510	184993899	3065745	15842449	255489615	17485048	59	15540687	67
0	16063253889	313225790	97131940182	693603805	8562561393	122764585059	15763130461	#DIV/0!	14708039605	#DIV/0!
0	7111025	62259	37998800	1016500	3550819	49739403	7112720	#DIV/0!	411233554	#DIV/0!

0	1873308508	15571130	7370645296	63175000	641803501	9964503435	1454725748	#DIV/0!	1399422862	#DIV/0!
0	1395129859	26501527	6243817477	67938356	561791885	8295179104	878501750	#DIV/0!	618684447	#DIV/0!
0	3359742688	67299330	16040661383	252770796	1401472964	21121947161	2419527792	#DIV/0!	2228582988	#DIV/0!
0	8803321165	168250726	64023700140	250063007	5658490348	78903825386	10493979896	#DIV/0!	9988484364	#DIV/0!
0	317900337	29676026	1882150818	28020226	163995393	2421742800	282658249	#DIV/0!	247256674	#DIV/0!
0	23,24,37,073	19,47,196	1,21,39,91,031	2,75,75,875	10,46,83,968	1,58,06,35,143	19,13,69,750	114	18,34,67,386	119
0	23823000	1843420	108675194	890800	9210362	144442776	9797689	#DIV/0!	11948673	#DIV/0!
0	5808747	2925	52992886	104000	4275827	63184385	12550704	#DIV/0!	12206845	#DIV/0!
0	2328500	0	10312058	0	994696	13635254	2533835	11	2444679	12
0	49454012	2133510	184993899	3065745	15842449	255489615	17485048	59	15540687	67
0	16063253889	313225790	97131940182	693603805	8562561393	122764585059	15763130461	#DIV/0!	14708039605	#DIV/0!
0	0	0	0	0	0	0	0	#DIV/0!	0	#DIV/0!
0	33122331	761745	122217064	2439600	10367498	168908238	11426870	30	10177100	34
0	16331681	1371765	62776835	626145	5474951	86581377	6058178	29.15215259	5363587	33.43339451
0	49454012	2133510	184993899	3065745	15842449	255489615	17485048	59	15540687	67

Annexure-C (LT)

CHHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED
R-15 REPORT FOR LT CONSUMERS FOR THE FINANCIAL YEAR 2024 - 25
FOR THE MONTH OF MARCH 2024

Unit (in MU) / Rs. In Crore

S. No.	Revenue Category	No. of Consumer	No. of Assesed Case(s)	Diff. Mtr. (12) & Mtr. Burn	Con n Load KW	Ener gy Sold Unit (A)	Bille d Unit befo r Reve	Unit Sold Unit Afte r Reve	Net Adjus ted units (D = C-B)	In Asse ssed Cons umption	In Actua l Mete r Read	Total Sold Units	Ener gy Char ge	Fix Char ge	Othe r Char ge	Demand							Current Demand	Previous Arrears						Total Dem and	BPL 30 Unit Claim	Flat BPL /AP L Claim	SR Rbt & KJJ Y Claim	Inact ive Consum ers
																Duty	Cess	Mete r Rent	Surc harg e	Man ual Posti ng [CC B]	Active			Inactive										
																					No. of Cons - Arre	Posit ive Arre ar in Rs		Total Arre ar (+ve)	No. of Cons - Arre	Posit ive Arre ar in Rs	Total Arre ar (+ve)							
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	
1	LV1-Dom. BPL Metered																																	
	0 - 30	82184	1940	12774	7122	1.96	0.00	0.00	0.00	0.41	1.54	1.96	0.76	0.16	0.00	0.08	0.00	0.00	0.00	0.21	0.00	1.22	0	0.00	27.53	0	0.00	13.73	42.47	0.96	0.00	0.00	251424	
	31 - 100	73253	3268	37945	7647	4.14	0.00	0.01	0.01	2.28	1.87	4.15	1.50	0.15	0.00	0.15	0.09	0.00	0.00	0.76	0.00	2.64	0	0.00	68.38	0	0.00	0.00	71.01	1.04	0.00	0.00	0	
	101 - 200	1784	3	291	185	0.23	0.00	0.00	0.00	0.04	0.20	0.23	0.08	0.00	0.00	0.01	0.01	0.00	0.00	0.02	0.00	0.12	0	0.00	1.94	0	0.00	0.00	2.06	0.03	0.00	0.00	0	
	201 - 400	191	0	3	15	0.05	0.00	0.00	0.00	0.00	0.05	0.05	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0	0.00	0.16	0	0.00	0.00	0.19	0.00	0.00	0.00	0	
	401 - 600	20	0	2	0.01	0.00	0.00	0.00	0.00	0.00	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.02	0	0.00	0.00	0.02	0.00	0.00	0.00	0	
	Above 600	2	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0	
	Sub Total	157434	5211	51013	14970	6	0	0	0	3	4	6	2	0	0	0	0	0	0	0	1	0	4.00	0	0	98	0	0	14	116	2	0	0	251424
2	LV1-BPL Mtr. 30 unit 50% Rebate																																	
	0 - 30	25607	1	185	2870	0.52	0.00	0.03	0.03	0.01	0.53	0.54	0.19	0.05	0.00	0.06	0.00	0.00	0.00	0.01	0.00	0.30	0	0.00	0.16	0	0.00	0.00	0.46	0.27	0.01	0.00	1	
	31 - 100	279472	19246	80055	29149	15.84	0.00	0.02	0.02	5.60	10.26	15.86	5.85	0.56	0.00	0.54	0.34	0.00	0.00	0.06	0.00	7.34	0	0.00	0.92	0	0.00	0.00	8.27	3.97	1.49	0.00	2	
	101 - 200	17170	24	290	2031	2.21	0.00	0.01	0.01	0.04	2.18	2.22	0.82	0.03	0.00	0.05	0.07	0.00	0.00	0.00	0.98	0	0.00	0.12	0	0.00	0.00	1.10	0.25	0.33	0.00	3		
	201 - 400	1755	0	4	203	0.47	0.00	0.00	0.00	0.00	0.47	0.48	0.19	0.00	0.00	0.01	0.02	0.00	0.00	0.00	0.22	0	0.00	0.03	0	0.00	0.00	0.25	0.03	0.09	0.00	4		
	401 - 600	134	0	14	0.06	0.00	0.00	0.00	0.00	0.00	0.06	0.06	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0	0.00	0.00	0	0.00	0.00	0.03	0.00	0.01	0.00	5		
	Above 600	4	0	1	0	0.00	0.00	0.01	0.01	0.00	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	6	
	Sub Total	324142	19271	80535	34267	19	0	0	0	6	14	19	7	1	0	1	0	0	0	0	0	8.89	0	0	1	0	0	0	10	5	2	0	21	
3	LV1-BPL Mtr. 30 unit 50% No Rbt																																	
	0 - 30	382723	2359	33684	40339	8.58	0.00	0.00	0.00	0.94	7.64	8.58	3.28	0.76	0.00	0.33	0.00	0.00	0.00	0.18	0.00	4.55	0	0.00	13.75	0	0.00	4.85	23.15	4.25	0.00	0.00	46895	
	31 - 100	117469	5506	43409	13232	6.80	0.00	0.00	0.00	2.85	3.96	6.80	2.43	0.23	0.00	0.24	0.15	0.00	0.00	0.62	0.00	3.68	0	0.00	50.41	0	0.00	54.09	1.68	0.00	0.00	0	0	
	101 - 200	3376	5	202	400	0.45	0.00	0.00	0.00	0.02	0.42	0.45	0.16	0.01	0.00	0.01	0.00	0.00	0.00	0.02	0.00	0.21	0	0.00	1.62	0	0.00	1.83	0.05	0.00	0.00	0	0	
	201 - 400	488	0	7	52	0.14	0.00	0.00	0.00	0.00	0.14	0.14	0.05	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.07	0	0.00	0.23	0	0.00	0.00	0.30	0.01	0.00	0.00	0	0	
	401 - 600	50	0	4	0.02	0.00	0.00	0.00	0.00	0.00	0.02	0.02	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0	0.00	0.02	0	0.00	0.00	0.04	0.00	0.00	0.00	0	0	
	Above 600	3	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	
	Sub Total	504108	7870	77302	54028	16	0	0	0	4	12	16	6	1	0	1	0	0	0	0	1	0	8.52	0	0	66	0	0	5	79	6	0	0	46895
4	LV1-BPL Converted to Flat Rate																																	
	0 - 30	20603	52	1023	2096	0.20	0.00	0.00	0.00	0.02	0.18	0.21	0.28	0.03	0.00	0.02	0.00	0.00	0.00	0.25	0.00	0.58	0	0.00	26.32	0	0.00	38.10	65.00	0.13	0.00	0.00	119543	
	31 - 100	175380	11912	82664	18511	13.62	0.00	0.01	0.01	7.65	5.98	13.63	6.79	0.35	0.00	0.51	0.38	0.00	0.00	2.04	0.00	10.08	0	0.00	212.18	0	0.00	222.26	6.28	0.00	0.00	0	0	
	101 - 200	16459	54	669	1759	2.40	0.00	0.00	0.00	0.08	2.32	2.40	1.07	0.03	0.00	0.08	0.09	0.00	0.00	0.22	0.00	1.48	0	0.00	21.11	0	0.00	22.60	1.10	0.00	0.00	0	0	
	201 - 400	9351	0	1	945	2.65	0.00	0.00	0.00	0.00	2.65	2.65	1.22	0.02	0.00	0.07	0.12	0.00	0.00	0.11	0.00	1.54	0	0.00	11.48	0	0.00	13.02	1.34	0.00	0.00	0	0	
	401 - 600	2652	0	1	305	1.24	0.00	0.00	0.00	0.00	1.24	1.24	0.62	0.01	0.00	0.01	0.06	0.00	0.00	0.03	0.00	0.73	0	0.00	3.15	0	0.00	3.89	0.67	0.00	0.00	0	0	
	Above 600	1	0	1	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0	
	Sub Total	224446	12018	84359	23617	20	0	0	0	8	12	20	10	0	0	1	1	0	0	0	3	0	14.41	0	0	274	0	0	38	327	10	0	0	119543
5	LV1-BPL Flat rate 50% Rebate																																	
	0 - 30	35045	190	3116	3738	0.44	0.00	0.01	0.01	0.06	0.39	0.44	0.51	0.06	0.00	0.03	0.00	0.00	0.00	0.01	0.00	0.61	0	0.00	0.10	0	0.00	0.00	0.71	0.25	0.18	0.00	0	
	31 - 100	194090	11768	79828	20705	14.27	0.00	0.02	0.02	7.11																								

	101 - 200	655918	2221	35386	685855	95.07	0.36	0.28	-0.08	5.10	89.89	94.99	35.50	1.90	0.00	3.14	4.27	0.95	0.00	0.14	0.03	45.93	0	0	0.00	5.74	0	0	0.00	0.00	51.67	0.00	21.10	0.00	0
	201 - 400	450457	450	9574	833652	125.02	0.49	0.46	-0.03	2.66	122.33	124.99	52.28	1.97	0.00	4.12	6.24	1.25	0.00	0.14	0.04	66.04	0	0	0.00	6.35	0	0	0.00	0.00	72.39	0.00	30.36	0.00	0
	401 - 600	104814	22	1421	335374	50.27	0.31	0.27	-0.04	0.69	49.54	50.23	23.98	0.75	0.00	1.65	2.84	0.50	0.00	0.06	0.01	29.80	0	0	0.00	2.55	0	0	0.00	0.00	32.34	0.00	11.02	0.00	0
	Above 600	54786	10	512	303465	50.39	0.92	0.83	-0.08	0.48	49.83	50.31	29.86	0.76	0.00	1.78	3.52	0.50	0.00	0.07	0.01	36.50	0	0	0.00	3.02	0	0	0.00	0.00	39.51	0.00	6.28	0.00	0
	Sub Total	2321739	9476	154772	2989796	373	3	2	0	15	358	373	161	8	0	13	19	4	0	1	0	205.06	0	0	0	22	0	0	0	0	227	0	81	0	0
13	LVI-Dom. Gen. Purp. 50% No Rbt	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0	
	0 - 100	290598	1544	36064	269335	6.20	0.21	0.10	-0.12	1.88	4.21	6.09	3.97	0.79	0.00	0.26	0.28	0.06	0.00	2.14	-0.03	7.46	0	0	0.00	176.34	0	0	0.00	56.36	240.16	0.00	0.00	0.00	111099
	101 - 200	38553	705	12839	27683	5.42	0.06	0.03	-0.03	1.84	3.55	5.39	1.99	0.09	0.00	0.19	0.24	0.05	0.00	0.81	0.00	3.38	0	0	0.00	66.79	0	0	0.00	70.17	0.00	0.00	0.00	0.00	0
	201 - 400	13309	130	2381	14556	3.62	0.09	0.05	-0.04	0.64	2.94	3.58	1.46	0.04	0.00	0.12	0.18	0.04	0.00	0.40	0.00	2.24	0	0	0.00	30.99	0	0	0.00	33.24	0.00	0.00	0.00	0.00	0
	401 - 600	2187	12	190	4793	1.05	0.02	0.02	0.00	0.09	0.95	1.05	0.49	0.01	0.00	0.03	0.06	0.01	0.00	0.09	0.00	0.69	0	0	0.00	6.43	0	0	0.00	7.12	0.00	0.00	0.00	0.00	0
	Above 600	1225	2	44	3305	1.35	0.11	0.05	-0.05	0.04	1.25	1.30	0.80	0.01	0.00	0.03	0.09	0.01	0.00	0.06	0.00	1.01	0	0	0.00	4.88	0	0	0.00	5.89	0.00	0.00	0.00	0.00	0
	Sub Total	345872	2393	51518	319873	18	0	0	0	4	13	17	9	1	0	1	1	0	0	4	0	14.78	0	0	0	285	0	0	0	56	357	0	0	0	11099
14	LVI-Solar Dom. Gen. Purp 50% Rbt	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0	
	0 - 100 Solar	23	0	0	190	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00	-0.01	0	0	0.00	0.00	0.00	0.00	0.00	4	
	101 - 200 Solar	19	0	0	129	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0	
	201 - 400 Solar	119	0	0	873	0.04	0.00	0.00	0.00	0.00	0.04	0.04	0.02	0.00	-0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0	0	0.00	-0.02	0	0	0.00	-0.01	0.00	0.01	0.00	0	
	401 - 600 Solar	110	0	0	1081	0.06	0.00	0.00	0.00	0.00	0.06	0.06	0.03	0.00	-0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0	0	0.00	-0.02	0	0	0.00	-0.01	0.00	0.01	0.00	0	
	Above 600 Solar	300	0	1	8538	0.50	0.00	0.00	0.00	0.00	0.50	0.50	0.34	0.02	-0.16	0.02	0.02	0.00	0.00	0.00	0.00	0.26	0	0	0.00	-0.04	0	0	0.00	0.22	0.00	0.04	0.00	0	
	Sub Total Solar	571	0	1	10811	1	0	0	0	0	1	1	0	0	0	0	0	0	0	0	0	0.27	0	0	0	0	0	0	0	0	0	0	0	4	
15	LVI-DLF converted to Flat Rate	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0	
	0 - 100	27642	883	12474	12339	1.58	0.00	0.00	0.00	0.91	0.66	1.57	0.86	0.05	0.00	0.06	0.07	0.02	0.00	0.36	0.00	1.42	0	0	0.00	36.35	0	0	0.00	12.60	50.37	0.00	0.78	0.00	57190
	101 - 200	17579	7	275	699	0.21	0.00	0.00	0.00	0.03	0.18	0.21	0.10	0.00	0.00	0.01	0.01	0.00	0.00	0.02	0.00	0.14	0	0	0.00	2.06	0	0	0.00	2.20	0.00	0.10	0.00	0	
	201 - 400	1017	0	1	374	0.30	0.00	0.00	0.00	0.00	0.30	0.30	0.14	0.00	0.00	0.01	0.02	0.00	0.00	0.01	0.00	0.18	0	0	0.00	1.42	0	0	0.00	1.60	0.00	0.16	0.00	0	
	401 - 600	366	0	0	157	0.17	0.00	0.00	0.00	0.00	0.17	0.17	0.09	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.10	0	0	0.00	0.50	0	0	0.00	0.61	0.00	0.10	0.00	0	
	Above 600	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0	
	Sub Total	30604	890	12750	13569	2	0	0	0	1	1	2	1	0	0	0	0	0	0	0	0	1.85	0	0	0	40	0	0	0	13	55	0	1	0	57199
16	LVI-APL Flat rate 50% Rebate	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0	
	0 - 100	100904	2273	25730	42664	5.56	0.01	0.00	0.00	1.90	3.65	5.55	3.06	0.22	0.00	0.21	0.25	0.06	0.00	0.02	0.00	3.79	0	0	0.00	0.23	0	0	0.00	4.01	0.00	3.27	0.00	0	
	101 - 200	9370	35	636	4005	1.21	0.00	0.00	0.00	0.08	1.13	1.21	0.55	0.02	0.00	0.03	0.05	0.01	0.00	0.00	0.00	0.67	0	0	0.00	0.01	0	0	0.00	0.68	0.00	0.62	0.00	0	
	201 - 400	2379	0	6	942	0.70	0.00	0.00	0.00	0.00	0.70	0.70	0.33	0.00	0.00	0.02	0.04	0.01	0.00	0.00	0.00	0.40	0	0	0.00	0.01	0	0	0.00	0.40	0.00	0.38	0.00	0	
	401 - 600	591	0	0	251	0.27	0.00	0.00	0.00	0.00	0.27	0.27	0.14	0.00	0.00	0.01	0.02	0.00	0.00	0.00	0.00	0.16	0	0	0.00	0.00	0	0	0.00	0.16	0.00	0.16	0.00	0	
	Above 600	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0	
	Sub Total	113244	2308	26372	47863	8	0	0	0	2	6	8	4	0	0	0	0	0	0	0	0	5.01	0	0	0	8	0	0	0	5	8	4	0	8	
17	LVI-APL Flat rate 50% No Rbt	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0	
	0 - 100	20002	539	7241	9305	1.13	0.00	0.00	0.00	0.54	0.59	1.13	0.62	0.04	0.00	0.04	0.05	0.01	0.00	0.08	0.00	0.84	0	0	0.00	6.74	0	0	0.00	0.56	8.14	0.00	0.56	0.00	4143
	101 - 200	1508	8	186	691	0.20	0.00	0.00	0.00	0.02	0.18	0.20	0.09	0.00	0.00	0.01	0.01	0.00	0.00	0.01	0.00	0.12	0	0	0.00	0.48	0	0	0.00	0.60	0.00	0.09	0.00	0	
	201 - 400	693	0	2	270	0.21	0.00	0.00	0.00	0.00	0.21	0.21	0.10	0.00	0.00	0.01	0.01	0.00	0.00	0.00	0.00	0.12	0	0	0.00	0.25	0	0	0.00	0.37	0.00	0.11	0.00	0	
	401 - 600	201	0	0	93	0.09	0.00	0.00	0.00	0.00	0.09	0.09	0.05	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.06	0	0	0.00	0.06	0	0	0.00	0.12	0.00	0.05	0.00	0	
	Above 600	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0	
	Sub Total	22404	547	7429	10358	2	0	0	0	1	1	2	1	0	0	0	0	0	0	0	0	1.13	0	0	0	8	0	0	1	9	0	1	0	4143	
18	LVI-Narwa Ghurwa Gothan 50% Rbt	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0	
	0-100	1451	34	69	7905	0.02	0.00	0.00	0.00	0.00	0.02	0.02	0.01	0.02	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.04	0	0	0.00	0.94	0	0	0.00	0.02	1.00	0.00	0		

	Above 400	8111	5	117	21298	5.78	0.11	0.13	0.02	0.08	5.73	5.81	4.25	0.15	0.01	0.32	0.79	0.06	0.01	0.04	0.00	5.63	0	0.00	2.58	0	0.00	0.00	8.21	0.00	0.00	0.00	0
	Sub Total	315159	383	9828	347296	26	0	0	0	1	25	26	17	2	0	1	3	0	0	1	0	25.11	0	0	40	0	0	37	102	0	0	0	92708
27	LV2.ISOLAR 1 Ph NDLF Other conn	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0	
	0 - 100	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0	
	101 - 400	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0	
	Above 400	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0	
	Sub Total	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0	0	0	0	
28	LV2.1 1 Ph NDLF Central Govt	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0	
	0 - 100	277	1	7	450	0.01	0.00	0.00	0.00	0.00	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0	0.00	0.10	0	0.00	-0.04	0.08	0.00	0.00	180	
	101 - 400	107	2	7	156	0.02	0.00	0.00	0.00	0.00	0.02	0.02	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0	0.00	0.03	0	0.00	0.05	0.00	0.00	0	0	
	Above 400	55	1	4	382	0.08	0.00	0.00	0.00	0.00	0.07	0.08	0.06	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.07	0	0.00	0.16	0	0.00	0.24	0.00	0.00	0	0	
	Sub Total	439	4	18	989	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.10	0	0	0	0	0	0	0	0	180		
29	LV2.1 Single Ph NDLF State Govt	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0	
	0 - 100	13486	133	1243	17044	0.37	0.00	0.00	0.00	0.06	0.31	0.37	0.30	0.11	0.00	0.03	0.00	0.00	0.02	0.21	0.00	0.67	0	0.00	18.04	0	0.00	2.13	20.83	0.00	0.00	3092	
	101 - 400	3875	42	650	6048	0.82	0.00	0.00	0.00	0.15	0.67	0.82	0.51	0.04	0.00	0.05	0.00	0.00	0.01	0.13	0.00	0.73	0	0.00	9.59	0	0.00	10.32	0.00	0.00	0	0	
	Above 400	1297	26	116	4331	1.45	0.00	0.00	0.00	0.12	1.33	1.45	1.18	0.05	0.00	0.10	0.00	0.00	0.00	0.16	0.00	1.50	0	0.00	13.61	0	0.00	15.10	0.00	0.00	0	0	
	Sub Total	18658	201	2009	27423	3	0	0	0	0	2	3	2	0	0	0	0	0	0	1	0	2.90	0	0	41	0	0	2	46	0	0	3092	
30	LV2.1 1 Ph Power Comp Office/SS	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0	
	0 - 100	548	1	35	833	0.01	0.00	0.00	0.00	0.00	0.01	0.01	0.02	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0	0.00	-0.02	0	0.00	0.32	0.33	0.00	0.00	140	
	101 - 400	448	4	39	860	0.10	0.00	0.00	0.00	0.01	0.09	0.10	0.07	0.01	0.00	0.01	0.01	0.00	0.00	0.00	0.00	0.09	0	0.00	-0.02	0	0.00	0.07	0.00	0.00	0	0	
	Above 400	219	3	20	591	0.22	0.00	0.00	0.00	0.02	0.20	0.22	0.17	0.00	0.00	0.01	0.03	0.00	0.00	0.00	0.22	0	0.00	0.10	0	0.00	0.32	0.00	0.00	0.00	0	0	
	Sub Total	1215	8	94	2284	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.34	0	0	0	0	0	1	0	0	140		
31	LV2.1 1 Ph NDLF Women Self help G	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0	
	0 - 100	1	0	0	1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	1	
	101 - 400	2	0	0	4	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0	0	
	Above 400	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0	
	Sub Total	3	0	0	5	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0	0	0	1	
	Slab Wise Total (LV2)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0	0	0	0	
	0 - 100	254588	458	9397	259720	8	0	0	0	0	8	8	5	2	0	0	1	0	0	1	0	9.28	0	0	46	0	0	39	94	0	0	0	96121
	101 - 400	71204	103	2295	100675	13	0	0	0	0	13	13	8	1	0	1	1	0	0	0	0	11.75	0	0	19	0	0	0	31	0	0	0	0
	Above 400	9682	35	257	26601	8	0	0	0	0	7	8	6	0	0	0	1	0	0	0	0	7.42	0	0	16	0	0	0	24	0	0	0	0
	Group Total (LV2) Part1	335474	596	11949	377992	29	0	0	0	1	28	29	19	3	0	2	3	0	1	1	0	26.43	0	0	82	0	0	39	149	0	0	0	95124
	NDLF 2.2 (A)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0	0	0	0	0	
32	LV2.2(A) 3 Ph NDLF Other Conn	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0	0	0	0	0	
	0 - 400	39856	23	830	217561	5.34	0.06	0.15	0.09	0.11	5.32	5.43	4.06	2.43	0.00	0.40	0.70	0.05	0.14	0.13	0.02	7.93	0	0.00	8.59	0	0.00	7.20	23.72	0.00	0.00	5906	
	Above 400	24350	34	308	212943	35.09	0.30	0.37	0.07	0.51	34.65	35.16	28.41	2.35	-0.13	2.49	5.28	0.35	0.09	0.13	0.10	39.07	0	0.00	5.60	0	0.00	44.67	0.00	0.00	0.00	0	0
	Sub Total	64206	57	1138	430504	40	0	1	0	1	40	41	32	5	0	3	6	0	0	0	0	47.00	0	0	14	0	0	7	68	0	0	5906	
33	LV2.2(A)Solar 3 Ph ND other conn	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0	0	0	0	0	
	0 - 400 Solar	29	0	0	271	0.01	0.00	0.00	0.00	0.00	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.01	0	0.00	0.00	0.02	0.00	0.00	0	0
	Above 400 Solar	89	0	1	1314	0.11	0.00	0.00	0.00	0.00	0.11	0.11	0.09	0.01	-0.04	0.01	0.01	0.00	0.00	0.00	0.00	0.08	0	0.00	0.01	0	0.00	0.00	0.09	0.00	0.00	0	0
	Sub Total Solar	118	0	1	1586	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.08	0	0	0	0	0	0	0	0	0	0	0
34	LV2.2(A) 3 Ph Hospital & Clinic	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0	0	0	0	0	
	0-400	39	0	1	210	0.01	0.00	0.00	0.00	0.00	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0	0.00	0.00	0	0.00	-0.02	-0.02	0.00	0.00	3	
	Above 400	32	0	0	392	0.04	0.00	0.00	0.00	0.00	0.04	0.04	0.03	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.05	0	0.00	0.00	0	0.00	0.04	0.00	0.00	0	0	
	Sub Total	71	0	1	602	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.05	0	0	0	0	0	0	0	0	0	3	
35	LV2.2(A) 3 Ph NDLF Central Govt	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0	0	0	0	0	
	0 - 400	158	1	3	999	0.02	0.00	0.00	0.00	0.00	0.02	0.02	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0	0.00	0.22	0	0.00	0.02	0.27	0.00	0.00	26	
	Above 400	236	3	9	2097	0.50	0.00	0.00	0.00	0.03	0.47	0.50	0.47	0.03	0.00	0.04	0.00	0.00	0.00	0.02	0.00	0.56	0</										

69	LV4-Fisheries mtr. KJJY upto 3HP	26	0	0	54	0.01	0.00	0.00	0.00	0.00	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0	0.00	0.01	0.03	0.00	0.00	0.00	3				
70	LV4-Fish mtr SC/ST KJJY upto 3HP	25	0	0	51	0.01	0.00	0.00	0.00	0.00	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0	0.00	0.00	0.01	0.00	0.00	0.01	0				
71	LV4-Fish Flat KJJY abv. 3 to 5HP	170	2	10	627	0.11	0.00	0.00	0.00	0.00	0.01	0.10	0.11	0.06	0.01	0.00	0.00	0.00	0.00	0.00	0.08	0	0.00	0.01	0	0.00	0.09	0.00	0.07	4			
72	LV4-Fish mtr KJJY above 3 to 5HP	27	1	0	98	0.01	0.00	0.00	0.00	0.00	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0	0.00	0.02	0	0.00	0.03	0.00	0.00	0			
73	LV4-Fishmtr SC/ST KJJY abv3to5HP	75	0	0	277	0.10	0.00	0.00	0.00	0.00	0.10	0.10	0.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.06	0	0.00	0.00	0	0.00	0.06	0.00	0.00	0			
74	LV4-Agr. Allied Services	3261	22	101	15258	1.00	0.00	0.02	0.02	0.04	0.98	1.02	0.56	0.23	0.02	0.05	0.05	0.01	0.01	0.02	0.00	0.95	0	0.00	1.65	0	0.00	0.88	3.47	0.00	0.00	735	
75	LV4-Solar Agri Allied upto 25 HP	2	0	0	12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0	0.00	0.01	0.00	0.00	0.00	1			
76	LV4-1Agr.Govt.Pump Allied Ser	362	9	31	1847	0.18	0.00	0.00	0.00	0.02	0.16	0.18	0.10	0.03	0.00	0.01	0.01	0.00	0.00	0.02	0.00	0.17	0	0.00	0.80	0	0.00	0.05	1.02	0.00	0.00	57	
77	LV4-Agr. Allied Serv. upto 100HP	282	2	5	11686	1.48	0.01	0.01	0.01	0.27	1.47	1.49	0.83	0.18	0.02	0.07	0.07	0.01	0.00	0.00	0.00	1.18	0	0.00	0.35	0	0.00	0.09	1.62	0.00	0.00	30	
78	LV4-Agr. Solar Agri Ald Gen150HP	6	0	0	329	0.08	0.00	0.00	0.00	0.00	0.08	0.08	0.04	0.01	-0.02	0.00	0.00	0.00	0.00	0.00	0.05	0	0.00	-0.06	0	0.00	0.00	-0.01	0.00	0.00	0		
79	LV4-Agr. Govt.Pump Allied 100 HP	38	1	0	1381	0.08	0.00	0.00	0.00	0.00	0.08	0.08	0.04	0.02	0.00	0.01	0.00	0.00	0.00	0.01	0.00	0.08	0	0.00	0.66	0	0.00	0.02	0.76	0.00	0.00	4	
Sub Total LV4 (1 Part)		4424	38	153	31922	3	0	0	0	0	3	3	2	0	0	0	0	0	0	0	2.64	0	0	3	0	0	1	7	0	0	848		
AGRI. ALLIED (LV 4) (2Part)		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0	0	0	0		
80	LV4-2Part Agriculture Allied Ser	37	0	2	2016	0.46	0.00	0.00	0.00	0.01	0.45	0.46	0.29	0.04	0.00	0.02	0.02	0.00	0.00	0.00	0.38	0	0.00	0.01	0	0.00	-0.02	0.37	0.00	0.00	12		
81	LV4-2Part Agri. Govt.Pump Allied	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	2		
Sub Total LV4 (2 Part)		37	0	2	2016	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.38	0	0	0	0	0	0	0	0	0	14		
Group Total (LV3+LV4)		544995	174582	19641	141138	661	0	1	1	230	432	661	288	19	0	24	0	0	2	2	-1	334.51	0	0	130	0	0	36	500	0	0	321	80910
INDUSTRIES LV-5		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0	0	0	0		
82	LV5-5.1 Flour Mill up to 25 HP	3036	5	28	21186	0.88	0.00	0.00	0.00	0.01	0.87	0.88	0.37	0.18	0.02	0.04	0.02	0.01	0.01	0.00	0.65	0	0.00	0.56	0	0.00	0.35	1.56	0.00	0.00	496		
83	LV5-5.1 Power Loom up to 25 HP	704	4	8	2112	0.10	0.00	0.00	0.00	0.01	0.09	0.10	0.04	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.07	0	0.00	0.17	0	0.00	0.02	0.26	0.00	0.00	85		
84	LV5-5.1 Other Ind. up to 25 HP	1067	1	18	9590	0.49	0.00	0.00	0.00	0.01	0.48	0.49	0.21	0.08	0.01	0.02	0.01	0.00	0.00	0.01	0.35	0	0.00	0.36	0	0.00	0.00	0.71	0.00	0.00	142		
85	LV5-5.1 State Govt Ind upto 25HP	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0		
86	LV5-5.1 Bastar-Surguja upto 25 HP	4443	9	147	32697	1.20	0.00	0.01	0.00	0.03	1.17	1.21	0.47	0.26	0.03	0.05	0.02	0.01	0.02	0.04	0.00	0.89	0	0.00	2.86	0	0.00	2.08	5.83	0.00	0.00	847	
87	LV5-5.1 BstrSrgja Poha 25HP 5%EC	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0		
88	LV5-5.1 Poha-Murmura 25HP Rbt 5%	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0		
89	LV5-5.1 BastarSurguja Mining 25HP	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0		
90	LV5-5.2.1 Ind Rural 5% Rebate 25 HP	8774	33	153	62552	2.20	0.00	0.00	0.00	0.04	2.15	2.19	0.95	0.52	0.00	0.10	0.04	0.02	0.03	0.03	0.00	1.70	0	0.00	2.13	0	0.00	2.56	6.38	0.00	0.00	2045	
Sub Total LV5 (5.1)		18024	52	354	128137	5	0	0	0	0	5	5	2	1	0	0	0	0	0	0	3.65	0	0	6	0	0	5	15	0	0	3615		
91	LV5-5.2.1 Mining Ind. upto 25 HP	58	0	19	1012	0.07	0.00	0.00	0.00	0.03	0.05	0.07	0.04	0.01	0.00	0.00	0.03	0.00	0.00	0.00	0.00	0.09	0	0.00	0.12	0	0.00	0.19	0.41	0.00	0.00	16	
92	LV5-5.2.1 Mining Indupto25HP5%EC	42	4	3	776	0.04	0.00	0.00	0.00	0.01	0.02	0.04	0.02	0.01	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.05	0	0.00	0.05	0	0.00	0.11	0.21	0.00	0.00	12	
93	LV5-5.2.1 BastarSrgja Mining 25HP	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0		
94	LV5-5.2.1 Oil Ind. up to 25 HP	84	0	0	1000	0.04	0.00	0.00	0.00	0.00	0.04	0.04	0.02	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.04	0	0.00	0.01	0	0.00	0.02	0.08	0.00	0.00	13		
95	LV5-5.2.1 Other Ind. up to 25 HP	5012	3	49	55750	2.97	0.03	0.04	0.01	0.03	2.95	2.98	1.60	0.63	0.06	0.15	0.07	0.03	0.02	0.02	0.01	2.59	0	0.00	1.06	0	0.00	0.50	4.15	0.00	0.00	749	
96	LV5-5.2.2 Solar Oth Ind. upto 25HP	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0		
97	LV5-5.2.1 SG Ind. upto 25 HP	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0		
98	LV5-5.2.1 Stone Crusher upto25H	27	0	1	410	0.02	0.00	0.00	0.00	0.00	0.02	0.02	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0	0.00	0.01	0	0.00	0.03	0.00	0.00	0.00	10		
99	LV5-5.2.1 Stone Crush 25HP 5% Rbt	25	1	0	465	0.02	0.00	0.00	0.00	0.02	0.02	0.02	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0	0.00	0.00	0	0.00	0.03	0.00	0.00	0.00	2		
100	LV5-5.2.1 Bastar-Surguja upto25H	1305	0	16	13410	0.57	0.00	0.00	0.00	0.01	0.56	0.57	0.24	0.13	0.01	0.02	0.01	0.01	0.01	0.01	0.44	0	0.00	0.84	0	0.00	0.43	1.71	0.00	0.00	210		
101	LV5-5.2.1 Ind Rural 5% Rebate25H	3138	8	51	32589	1.57	0.00	0.00	0.00	0.03	1.53	1.57	0.83	0.38	0.00	0.08	0.04	0.02	0.01	0.02	0.00	1.37	0	0.00	1.00	0	0.00	0.37	2.74	0.00	0.00	482	
102	LV5-5.2.1NarwaGhurwa Indpark25HP	126	3	1	1352	0.02	0.00	0.00	0.00	0.00	0.01	0.02	0.01	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0	0.00	0.16	0	0.00	0.00	0.19	0.00	0.00	3		
103	LV5-5.2.2 Narwa-BastSargIndpark25HP	45	0	0	484	0.01	0.00	0.00	0.00	0.00	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0	0.00	0.04	0	0.00	0.05	0.00	0.00	0.00	0		
104	LV5-5.2.1 Bstr-Srgja Poha25HP 5%	6	0	0	44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0		
105	LV5-5.2.1 Poha-Murr 25HP Rebat5%	9	0	0	141	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0		
Sub Total LV5 (5.2.1)		9877	19	140	107433	5	0	0	0	0	5	5	3	1	0	0	0	0	0	0	4.66	0	0	3	0	0	2	10	0	0	0	1497	
106	LV5-5.2.2 Other Ind. 25-7																																

R-15 REPORT FOR LT CONSUMERS FOR THE FINANCIAL YEAR 2024 - 25
FOR THE MONTH OF APRIL 2024

Unit (in MU) / Rs. In Crore

No. of Consumer	No. of Asses- sed Cas- (s(4))	Def. Met (12) & Burn	Con n Load KW	Ener- gy Sold Unit (A)	Bille d Unit befo r Reve	Unit Bille d Unit Afte r Reve	Unit Sold Net Adjus- ted units [D = C-B]	In Asses- sed Cons umption	In Actu al Mete r Read	Total Sold Units	Ener- gy Charge	Fix Charge	Othe r Charge	VCA Char- ge	Demand Duty	Cess	Mete r Rent	Surc harge	Man- ual Posti ng [C B]	Current Demand	Previous			Arrears			Total I Dem and	BPL 30 Unit Clai m	FLAT /AP L Clai m	SR Rbi & KJJ Y Clai m	Inact ive Con- sum- ers	No of Con- sum- er	No. of Asses- sed Cas- (s(4))	Def. Met (12) & Burn	Con n Load KW	Ener- gy Sold Unit (A)	Bille d Unit befo r Reve	Unit Bille d Unit Afte r Reve	Unit Sold Net Adjus- ted units [D = C-B]				
																					Active		Inactive		No. of Cons	Posi- tive Arre- ar Rs														Total I Arre- ar (+ve)	No. of Cons	Posi- tive Arre- ar Rs	Total I Arre- ar (+ve)
3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	3	4	5	6	7	8	9	10				
82969	1938	12813	7199	1.96	0.01	0.01	0.01	0.42	1.55	1.97	0.76	0.17	0.00	0.06	0.00	0.00	0.00	0.27	0.00	1.26	0	0.00	27.93	0	0.00	13.83	43.02	0.94	0.00	0.00	251670	804934	1932	12883	6935	1.88	0.00	0.00	0.00				
71794	3231	37188	7526	4.12	0.00	0.01	2.25	1.88	4.13	1.51	0.14	0.00	0.11	0.09	0.00	0.00	0.00	0.75	0.00	2.60	0	0.00	69.53	0	0.00	0.00	72.13	1.00	0.00	0.00	0	73675	3228	37253	7759	4.28	0.00	0.01	0.01				
1817	3	292	193	0.25	0.00	0.00	0.04	0.21	0.25	0.09	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.02	0.00	0.13	0	0.00	1.95	0	0.00	0.00	2.08	0.03	0.00	0.00	0	1936	2	294	205	0.26	0.00	0.00	0.00				
251	0	3	21	0.07	0.00	0.00	0.00	0.07	0.07	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.04	0	0.00	0.24	0	0.00	0.00	0.27	0.00	0.00	0.00	0	260	0	5	19	0.07	0.00	0.00	0.00				
17	0	1	1	0.01	0.00	0.00	0.00	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.01	0	0.00	0.00	0.02	0.00	0.00	0.00	0	31	1	0	3	0.01	0.00	0.00	0.00				
0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0.00	0.00	0.00					
156848	5172	50297	14941	6	0	0	0	3	4	6	2	0	0	0	0	0	0	0	1	0	4.03	0	0	100	0	0	14	118	2	0	0	251670	156596	5163	50435	14921	7	0	0	0			
0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0.00	0.00	0.00					
28719	1	189	3203	0.58	0.00	0.02	0.02	0.01	0.59	0.60	0.21	0.06	0.04	0.00	0.00	0.00	0.00	0.01	0.00	0.33	0	0.00	0.20	0	0.00	0.00	0.53	0.29	0.01	0.00	0	25730	1	215	2844	0.51	0.00	0.02	0.02				
277260	19262	80453	28894	16.08	0.00	0.02	0.02	5.62	10.47	16.10	5.93	0.55	0.00	0.39	0.34	0.00	0.00	0.06	0.00	7.27	0	0.00	1.02	0	0.00	0.00	8.29	3.85	1.52	0.00	0	27240	19208	80228	28475	15.99	0.00	0.04	0.04				
30500	45	289	3486	4.00	0.00	0.01	0.01	0.04	3.97	4.01	1.49	0.06	0.00	0.07	0.13	0.00	0.00	0.01	0.00	1.76	0	0.00	0.24	0	0.00	0.00	1.99	0.44	0.59	0.00	0	41422	25	287	4722	5.59	0.00	0.01	0.01				
3051	0	6	356	0.80	0.00	0.01	0.01	0.00	0.81	0.81	0.32	0.01	0.01	0.01	0.03	0.00	0.00	0.00	0.00	0.37	0	0.00	0.05	0	0.00	0.00	0.42	0.05	0.14	0.00	0	5447	0	8	630	1.44	0.00	0.01	0.01				
201	0	0	20	0.09	0.00	0.00	0.00	0.00	0.09	0.09	0.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0	0.00	0.01	0	0.00	0.00	0.05	0.00	0.02	0.00	0	273	1	2	32	0.12	0.00	0.00	0.00				
9	0	0	1	0.01	0.00	0.00	0.00	0.00	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0	2	0	0	0	0.01	0.00	0.00	0.00				
339740	19300	80537	35959	22	0	0	0	6	16	22	8	1	0	1	1	0	0	0	0	9.78	0	0	2	0	0	0	11	5	2	0	0	345590	19235	80740	36702	24	0	0	0				
0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0.00	0.00	0.00					
367000	2379	34085	38748	8.22	0.00	0.00	0.00	0.95	7.27	8.22	3.16	0.73	0.00	0.23	0.01	0.00	0.00	0.17	0.00	4.30	0	0.00	13.48	0	0.00	4.89	22.67	3.99	0.00	0.00	47087	396734	2372	34067	37803	8.13	0.00	0.00	0.00				
117778	5483	43532	13270	6.89	0.00	0.00	2.85	4.04	6.89	2.50	0.24	0.00	0.18	0.14	0.00	0.00	0.00	0.63	0.00	3.69	0	0.00	52.07	0	0.00	0.00	55.76	1.65	0.00	0.00	0	119302	5457	43927	13466	7.01	0.00	0.01	0.01				
4034	7	201	477	0.54	0.00	0.00	0.02	0.52	0.55	0.20	0.01	0.01	0.01	0.02	0.00	0.00	0.00	0.02	0.00	0.26	0	0.00	1.99	0	0.00	0.00	2.25	0.06	0.00	0.00	0	4591	5	234	561	0.62	0.00	0.00	0.00				
687	0	11	74	0.21	0.00	0.00	0.00	0.20	0.21	0.07	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.09	0	0.00	0.27	0	0.00	0.00	0.36	0.02	0.00	0.00	0	778	0	12	82	0.22	0.00	0.00	0.00				
59	0	0	7	0.03	0.00	0.00	0.00	0.00	0.03	0.03	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0	0.00	0.03	0	0.00	0.00	0.04	0.00	0.00	0.00	0	66	0	6	0.03	0.00	0.00	0.00					
2	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0.00	0.00	0.00					
489560	7869	77829	52576	16	0	0	0	4	12	16	6	1	0	0	0	0	0	0	1	0	8.35	0	0	68	0	0	5	81	6	0	0	47087	403471	7834	78240	51919	16	0	0	0			
0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0.00	0.00	0.00					
21615	51	1052	2178	0.19	0.00	0.00	0.02	0.17	0.19	0.29	0.03	0.00	0.02	0.00	0.00	0.00	0.00	0.27	0.00	0.61	0	0.00	28.39	0	0.00	38.28	67.29	0.12	0.00	0	11968	18969	51	1044	1924	0.16	0.00	0.01	0.01				
195447	11910	93233	20692	15.33	0.00	0.00	8.61	6.72	15.33	7.63	0.39	0.00	0.51	0.43	0.00	0.00	0.00	2.48	0.00	11.43	0	0.00	241.82	0	0.00	0.00	253.25	6.99	0.00	0.00	0	119227	11936	93598	20641	15.53	0.00	0.00	0.00				
6085	54	775	635	0.78	0.00	0.00	0.00	0.09	0.69	0.78	0.35	0.01	0.00	0.02	0.03	0.00	0.00	0.08	0.00	0.49	0	0.00	7.20	0	0.00	0.00	0.68	0.35	0.00	0.00	0	6977	56	803	709	0.91	0.00	0.00	0.00				
522	0	2	50	0.15	0.00	0.00	0.00	0.00	0.14	0.15	0.07	0.00	0.00	0.00	0.01	0.00	0.00	0.01	0.00	0.08	0	0.00	6.21	0	0.00	0.00	0.79	0.07	0.00	0.00	0	663	0	2	66	0.18	0.00	0.00	0.00				
55	0	2	4	0.03	0.00	0.00	0.00	0.00	0.02	0.03	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0	0.00	0.06	0	0.00	0.00	0.08	0.01	0.00	0.00	0	76	0	1	7	0.04	0.00	0.00	0.00				
1	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0.00	0.00	0.00					
223725	12015	95064	23560	16	0	0	0	9	8	16	8	0	0	1	0	0	0	0	3	0	12.62	0	0	278	0	0	38	329	8	0	0	11968	223912	12843	95448	23547	17	0	0	0			
32156	190	3212	3442	0.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.54	0	0.00	0.09	0	0.00	0.00	0.64	0.22	0.16	0.00	0	28831	186	3295	3119	0.33	0.00	0.00	0.00				
200410	11796	84556	21421	14.89	0.00	0.01	0.01	7.51	7.38	14.90	7.51	0.40	0.00	0.44	0.39	0.00	0.00	0.04	0.00	8.79	0	0.00	0.69	0	0.00	0.00	9.48	6.74	1.00	0.00	0	119702	11716	84696	21082	14.74	0.00	0.00	0.00				
16288	161																																										

610892	2229	36314	554423	89.64	0.31	0.28	-0.03	5.22	84.39	89.61	33.54	1.62	0.00	2.03	3.93	0.90	0.00	0.14	0.02	42.18	0	0	0.00	6.51	0	0	0.00	0.00	48.69	0.00	19.34	0.00	0	558013	2141	37566	470416	82.30	0.33	0.34	0.00		
541871	443	9922	796938	15300	0.44	0.48	0.04	2.77	150.27	153.04	64.41	1.98	0.00	3.44	7.50	1.53	0.00	0.17	0.03	79.07	0	0	0.00	8.46	0	0	0.00	0.00	87.53	0.00	36.21	0.00	0	575480	432	10515	71224	164.01	0.37	0.42	0.05		
170539	20	1573	43515	82.49	0.30	0.26	-0.04	0.77	81.68	82.44	39.63	0.98	0.00	1.94	4.60	0.82	0.00	0.08	0.02	48.08	0	0	0.00	4.28	0	0	0.00	0.00	52.36	0.00	17.42	0.00	0	210122	21	1739	440769	102.24	0.39	0.38	-0.01		
114701	8	575	527303	105.53	1.08	0.89	-0.19	0.52	104.83	105.34	63.13	1.25	0.00	2.84	7.31	1.05	0.00	0.15	0.04	75.78	0	0	0.00	7.75	0	0	0.00	0.00	83.53	0.00	12.52	0.00	0	194489	7	638	78739	190.14	1.47	1.35	-0.12		
2328794	9514	138648	180820	475	3	3	0	15	459	474	217	8	0	11	25	5	0	1	0	267.14	0	0	0	32	0	0	0	0	299	0	96	0	0	234944	9346	162875	162794	578	3	3	0		
0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0.00	0	0	0	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0.00	0.00	0.00	0.00		
287378	1534	36248	271208	5.92	0.12	0.06	-0.05	1.89	3.97	5.86	4.15	0.79	0.00	0.17	0.26	0.06	0.00	2.10	0.01	7.54	0	0	0.00	17.87	0	0	0.00	57.44	236.88	0.00	0.00	0.00	112179	281152	1492	36677	267568	5.77	0.13	0.06	-0.07		
40316	698	12974	28039	5.71	0.07	0.03	-0.04	1.85	3.82	5.67	2.09	0.09	0.00	0.13	0.25	0.06	0.00	0.86	0.00	3.49	0	0	0.00	68.67	0	0	0.00	0.00	72.16	0.00	0.00	0.00	0	41121	691	13090	28191	5.85	0.04	0.02	-0.02		
17080	124	2372	16911	4.70	0.04	0.01	-0.02	0.63	4.05	4.68	1.93	0.05	0.00	0.11	0.23	0.05	0.00	0.47	0.00	2.83	0	0	0.00	36.10	0	0	0.00	0.00	38.93	0.00	0.00	0.00	0	19560	123	2376	19417	5.42	0.03	0.03	-0.01		
3404	12	200	6500	1.64	0.01	0.01	0.00	0.10	1.54	1.64	0.77	0.01	0.00	0.04	0.09	0.02	0.00	0.12	0.00	1.05	0	0	0.00	8.51	0	0	0.00	0.00	9.55	0.00	0.00	0.00	0	4374	13	211	6096	2.12	0.02	0.02	0.00		
2189	2	46	6126	2.18	0.13	0.06	-0.07	0.04	2.07	2.11	1.27	0.02	0.00	0.04	0.15	0.02	0.00	0.10	0.00	1.60	0	0	0.00	7.71	0	0	0.00	0.00	9.31	0.00	0.00	0.00	0	3418	3	59	9092	3.79	0.11	0.06	-0.05		
350367	2370	51840	128783	20	0	0	0	5	15	20	10	1	0	0	1	0	0	4	0	16.50	0	0	0	293	0	0	0	57	367	0	0	0	112179	348625	2322	52413	330364	23	0	0	0		
0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0.00	0	0	0	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0.00	0.00	0.00	0.00		
26	0	1	223	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0.00	0	0	0	0	0.01	0.00	0.00	0.00	3	37	0	0	319	0.00	0.01	0.01	0.00		
16	0	0	137	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0.00	0	0	0	0	0.00	0.00	0.00	0.00	0	6	0	0	41	0.00	0.00	0.00	0.00		
60	0	0	462	0.02	0.00	0.00	0.00	0.00	0.02	0.02	0.01	0.00	-0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0.00	-0.01	0	0	0	-0.01	0.00	0.00	0.00	0	31	0	0	264	0.01	0.00	0.00	0.00		
95	0	1	775	0.05	0.00	0.00	0.00	0.00	0.05	0.05	0.02	0.00	-0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0	0	0.00	-0.02	0	0	0	0	-0.01	0.00	0.01	0.00	0	60	0	1	464	0.03	0.00	0.00	0.00		
430	0	1	9815	0.69	0.00	0.00	0.00	0.00	0.69	0.69	0.47	0.02	-0.18	0.03	0.03	0.00	0.00	0.00	0.00	0.38	0	0	0.00	-0.03	0	0	0	0	0.35	0.00	0.05	0.00	0	535	0	1	10945	1.06	0.00	0.00	0.00		
627	0	3	11413	1	0	0	0	0	0	1	1	1	0	0	0	0	0	0	0	0.40	0	0	0	0	0	0	0	0	0	0	0	0	0	3	669	0	2	12833	1	0	0	0	
0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0.00	0	0	0	0	0.00	0.00	0.00	0.00	0	0	0	0	0	0.00	0.00	0.00	0.00		
29150	888	13419	12912	1.72	0.00	0.00	0.00	1.00	0.72	1.72	0.93	0.06	0.00	0.06	0.08	0.02	0.00	0.40	0.00	1.54	0	0	0.00	39.22	0	0	0.00	12.71	53.47	0.00	0.84	0.00	57263	28941	870	13634	12837	1.73	0.00	0.00	0.00		
1134	7	280	512	0.15	0.00	0.00	0.00	0.03	0.12	0.15	0.07	0.00	0.00	0.00	0.01	0.00	0.00	0.01	0.00	0.10	0	0	0.00	1.42	0	0	0.00	0.00	1.51	0.00	0.07	0.00	0	1242	7	280	548	0.17	0.00	0.00	0.00		
120	0	0	51	0.03	0.00	0.00	0.00	0.00	0.03	0.03	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0	0	0.00	0.13	0	0	0.00	0.00	0.14	0.00	0.02	0.00	0	165	0	0	70	0.05	0.00	0.00	0.00		
12	0	0	8	0.01	0.00	0.00	0.00	0.00	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00	0.02	0	0	0.00	0.00	0.02	0.00	0.00	0.00	0	16	0	1	5	0.01	0.00	0.00	0.00		
0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00	0.00	0	0	0	0.00	0.00	0.00	0.00	0.00	0	0	0	0	2.00	0.00	0.00	0.00			
30416	895	13699	13483	2	0	0	0	0	1	1	2	1	0	0	0	0	0	0	0	1.65	0	0	0	41	0	0	0	0	0	13	55	0	1	0	57263	30364	877	13915	13462	2	0	0	0
0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0.00	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0.00	0.00	0.00		
98125	2283	27107	41671	5.58	0.00	0.01	0.00	2.01	3.57	5.58	3.04	0.19	0.00	0.17	0.25	0.06	0.00	0.02	0.00	3.72	0	0	0.00	0.23	0	0	0.00	0.00	3.95	0.00	3.22	0.00	0	93092	2297	27354	39798	5.38	0.00	0.00	0.00		
13615	34	658	5553	1.79	0.00	0.00	0.00	0.08	1.71	1.79	0.81	0.03	0.00	0.03	0.08	0.02	0.00	0.00	0.00	0.97	0	0	0.00	0.02	0	0	0.00	0.00	0.99	0.00	0.90	0.00	0	17395	36	668	6949	2.36	0.00	0.00	0.00		
1400	0	8	625	0.36	0.00	0.00	0.00	0.00	0.36	0.36	0.16	0.00	0.00	0.01	0.02	0.00	0.00	0.00	0.00	0.19	0	0	0.00	0.00	0	0	0.00	0.00	0.20	0.00	0.19	0.00	0	2741	1	10	1189	0.70	0.00	0.00	0.00		
82	0	1	38	0.04	0.00	0.00	0.00	0.04	0.04	0.04	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0	0	0.00	0.00	0	0	0.00	0.00	0.02	0.00	0.02	0.00	0	149	0	3	67	0.07	0.00	0.00	0.00		
1	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00	0.00	0	0	0	0.00	0.00	0.00	0.00	0.00	0	4	0	0	1	0.00	0.00	0.00	0.00		
113223	2317	27774	47887	8	0	0	0	2	6	8	4	0	0	0	0	0	0	0	0	4.51	0	0	0	0	0	0	0	0	0	5	0	4	0	0	16388	2334	28835	48884	8	0	0	0	
0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0.00	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0.00	0.00	0.00		
20919	537	7612	9653	1.22	0.00	0.00	0.00	0.57	0.65	1.22	0.66	0.04	0.00	0.04	0.05	0.01	0.00	0.09	0.00	0.89	0	0	0.00	7.22	0	0	0.00	0.56	6.88	0.00	0.60	0.00	4179	20511	512	7594	9481	1.21	0.01	0.01	0.00		
1157	10	269	530	0.15	0.00	0.00	0.00	0.02	0.13	0.15	0.07	0.00	0.00	0.00	0.01	0.00	0.00	0.01	0.00	0.09	0	0	0																				

12578	8	114	30249	8.51	0.09	0.11	0.01	0.08	8.45	8.53	6.25	0.21	0.01	0.32	1.14	0.09	0.02	0.07	0.05	8.15	0	0.00	4.29	0	0.00	0.00	12.44	0.00	0.00	0.00	0	16298	5	143	38476	11.14	0.08	0.09	0.00	
316694	374	9977	59432	31	0	0	0	1	30	31	21	2	0	1	4	0	0	1	0	29.24	0	0	44	0	0	37	110	0	0	0	92966	317951	375	10434	354248	35	0	0	0	
0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
279	1	7	471	0.01	0.00	0.00	0.00	0.00	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0	0	0.02	0	0	0.04	0.09	0.00	0.00	181	275	1	8	443	0.01	0.00	0.00	0.00		
110	0	7	166	0.02	0.00	0.00	0.00	0.00	0.02	0.02	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0	0	0.00	0.03	0	0.00	0.00	0.00	0.00	0	110	0	9	171	0.02	0.00	0.00	0.00		
54	0	4	367	0.09	0.00	0.00	0.00	0.00	0.09	0.09	0.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.08	0	0	0.02	0	0	0.00	0.20	0.00	0.00	0	60	0	4	399	0.10	0.00	0.00	0.00		
443	1	18	1005	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.11	0	0	0	0	0	0	0	0	0	0	181	445	1	21	1013	0	0	0		
0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
13331	133	1286	17043	0.36	0.00	0.00	0.00	0.06	0.30	0.36	0.30	0.11	0.00	0.02	0.00	0.00	0.02	0.21	0.00	0.66	0	0	18.31	0	0	0.00	2.21	21.17	0.00	0.00	3116	13152	132	1306	16774	0.35	0.00	0.00	0.00	
4006	52	687	5968	0.83	0.00	0.01	0.01	0.16	0.68	0.83	0.50	0.04	0.00	0.04	0.00	0.00	0.01	0.13	0.00	0.72	0	0.00	10.16	0	0.00	0.00	10.88	0.00	0.00	0	4003	52	733	5749	0.84	0.00	0.00	0.00		
1412	14	125	4734	1.46	0.00	0.00	0.00	0.11	1.34	1.46	1.13	0.05	0.00	0.07	0.00	0.00	0.00	0.17	0.00	1.42	0	0.00	13.55	0	0.00	0.00	14.97	0.00	0.00	0	1605	10	127	5409	1.84	0.00	0.00	0.00		
18749	199	2098	27745	3	0	0	0	0	2	3	2	0	0	0	0	0	0	1	0	2.80	0	0	0	42	0	0	2	47	0	0	3116	18760	194	2166	27932	3	0	0	0	
0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
542	1	35	777	0.01	0.00	0.00	0.00	0.00	0.01	0.01	0.02	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0	0.00	-0.03	0	0	0.00	0.32	0.31	0.00	0.00	140	516	0	34	725	0.01	0.00	0.00	0.00	
419	2	42	793	0.10	0.00	0.00	0.00	0.01	0.09	0.10	0.06	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.09	0	0.00	0.00	0	0	0.00	0.09	0.00	0.00	0	390	4	42	768	0.09	0.00	0.00	0.00		
251	3	21	722	0.24	0.00	0.00	0.00	0.02	0.22	0.24	0.18	0.01	0.00	0.01	0.03	0.00	0.00	0.00	0.00	0.23	0	0.00	0.09	0	0.00	0.00	0.32	0.00	0.00	0	282	3	35	764	0.28	0.00	0.00	0.00		
1212	6	98	2292	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.35	0	0	0	0	0	0	1	0	0	140	1188	7	111	2256	0	0	0	0		
0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
1	0	0	1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
2	0	0	4	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
3	0	0	5	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0	0	0	0	1	3	0	5	0	0	0	0		
0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
238686	449	9552	23434	8	0	0	0	0	7	8	5	2	0	0	1	0	0	1	0	8.81	0	0	47	0	0	39	95	0	0	0	0	96404	230189	447	9817	225437	8	0	0	0
84120	106	2375	11071	16	0	0	0	0	16	16	10	1	0	1	2	0	0	0	0	13.80	0	0	22	0	0	36	0	0	0	0	0	89913	112	2606	114971	17	0	0	0	
14295	25	264	36072	10	0	0	0	0	10	10	8	0	0	0	1	0	0	0	0	9.88	0	0	18	0	0	28	0	0	0	0	0	18245	18	309	45847	13	0	0	0	
337101	580	12191	30427	34	0	0	0	1	33	34	23	3	0	1	4	0	1	1	0	32.43	0	0	87	0	0	39	158	0	0	0	0	96404	230437	577	12732	35584	38	0	0	0
0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
36441	21	830	197643	4.96	0.04	0.12	0.08	0.11	4.93	5.05	3.84	2.23	0.00	0.25	0.63	0.05	0.13	0.13	0.02	7.28	0	0.00	9.32	0	0.00	7.26	23.86	0.00	0.00	0	5924	34081	19	919	18407	4.64	0.02	0.12	0.10	
28190	21	327	236365	40.45	0.55	0.62	0.07	0.52	40.00	40.52	32.95	2.67	-0.13	2.06	5.99	0.40	0.10	0.16	0.07	44.26	0	0.00	9.06	0	0.00	7.00	53.31	0.00	0.00	0	30777	21	369	251308	45.31	0.35	0.37	0.02		
64631	42	1157	434007	45	1	1	0	1	45	46	37	5	0	2	7	0	0	0	0	51.54	0	0	18	0	0	7	77	0	0	0	0	5924	64858	40	1288	435778	50	0	0	0
0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
25	0	0	234	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.01	0	0.00	0.00	0.01	0.00	0.00	0	27	0	0	218	0.00	0.00	0.00	0.00		

22	0	0	50	0.01	0.00	0.00	0.00	0.00	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0	0	0.00	0.00	0	0.00	0.01	0.02	0.00	0.00	0.01	3	27	0	1	55	0.01	0.00	0.00	0.00	
25	0	0	551	0.01	0.00	0.00	0.00	0.00	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0	0	0.00	0.00	0	0.00	0.00	0.01	0.00	0.00	0.01	0	24	0	0	49	0.01	0.00	0.00		
177	3	7	655	0.23	0.00	0.00	0.00	0.01	0.22	0.23	0.07	0.01	0.00	0.00	0.00	0.00	0.00	0.08	0	0.00	0.01	0	0.00	0.00	0.09	0.00	0.00	0.07	4	172	1	8	635	0.17	0.00	0.00	0.00		
25	2	1	90	0.01	0.00	0.00	0.00	0.00	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0	0.00	0.02	0	0.00	0.00	0.03	0.00	0.00	0	25	0	0	90	0.01	0.00	0.00	0.00			
80	0	0	295	0.09	0.00	0.00	0.00	0.00	0.09	0.09	0.04	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0	0.00	0.00	0	0.00	0.00	0.05	0.00	0.00	0.05	0	87	0	0	334	0.08	0.00	0.00			
3303	13	106	15506	1.14	0.01	0.04	0.03	0.04	1.13	1.17	0.64	0.24	0.02	0.04	0.05	0.01	0.01	0.03	0.01	1.05	0	0.00	1.94	0	0.00	0.87	3.86	0.00	0.00	746	3305	17	97	15452	1.33	0.00	0.00		
2	0	0	12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.01	0	0.00	0.00	0.01	0.00	0.00	0.01	1	6	0	0	45	0.01	0.00	0.00			
364	7	25	1846	0.17	0.00	0.00	0.00	0.02	0.16	0.17	0.10	0.03	0.00	0.01	0.01	0.00	0.00	0.01	0.00	0.16	0	0.00	0.88	0	0.00	0.06	1.10	0.00	0.00	58	363	5	26	1965	0.19	0.00	0.00		
292	0	4	12058	1.61	0.00	0.00	0.00	0.02	1.60	1.61	0.90	0.19	0.02	0.06	0.08	0.02	0.00	0.01	0.03	1.30	0	0.00	0.59	0	0.00	0.09	1.98	0.00	0.00	30	295	2	3	12421	2.11	0.00	0.00		
8	0	0	516	0.09	0.00	0.00	0.00	0.00	0.09	0.09	0.05	0.01	-0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.04	0	0.00	-0.04	0	0.00	0.00	0.00	0.00	0.00	0	9	0	0	587	0.10	0.01	0.01		
37	1	0	1343	0.08	0.00	0.00	0.00	0.08	0.08	0.04	0.02	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.08	0	0.00	0.68	0	0.00	0.02	0.78	0.00	0.00	4	36	1	0	1316	0.05	0.00	0.00			
4491	27	145	32732	4	0	0	0	4	4	4	2	0	0	0	0	0	0	0	2.83	0	0	0	4	0	0	8	1	8	0	0	8	852	4504	27	138	33258	4	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
37	0	2	2016	0.54	0.00	0.00	0.00	0.02	0.52	0.54	0.34	0.04	0.00	0.02	0.03	0.01	0.00	0.00	0.00	0.44	0	0.00	0.11	0	0.00	-0.02	0.53	0.00	0.00	12	37	0	2	2016	0.57	0.00	0.00		
0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2	0	0	0	0	0.00	0.00	0.00			
37	0	2	2016	1	0	0	0	1	1	1	0	0	0	0	0	0	0	0	0	0.44	0	0	0	0	0	1	0	0	0	14	37	0	2	2016	1	0	0		
549509	186021	17700	142183	641	0	0	0	216	425	641	256	19	0	20	0	0	0	2	2	299.65	0	0	0	0	0	36	471	0	0	287	80677	516991	180004	17352	128456	416	0	0	
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
3034	4	33	21188	0.87	0.01	0.01	0.00	0.02	0.85	0.87	0.37	0.17	0.02	0.03	0.02	0.01	0.01	0.01	0.00	0.63	0	0.00	0.62	0	0.00	0.35	1.61	0.00	0.00	505	3039	5	24	21252	0.92	0.01	0.00		
701	1	8	2094	0.10	0.00	0.00	0.00	0.00	0.10	0.10	0.04	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.08	0	0.00	0.18	0	0.00	0.02	0.27	0.00	0.00	88	698	0	8	2071	0.12	0.00	0.00			
1081	0	18	9736	0.52	0.00	0.00	0.00	0.01	0.51	0.52	0.23	0.08	0.01	0.02	0.01	0.01	0.00	0.01	0.00	0.36	0	0.00	0.45	0	0.00	0.00	0.81	0.00	0.00	142	1096	0	17	9838	0.56	0.00	0.00		
0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0.00	0.00				
4430	8	145	32653	1.14	0.00	0.00	0.00	0.04	1.10	1.14	0.44	0.25	0.03	0.03	0.02	0.01	0.02	0.04	0.00	0.84	0	0.00	3.09	0	0.00	2.09	6.01	0.00	0.00	853	4434	13	142	32715	1.29	0.00	0.00		
0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0.00	0.00				
0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0.00	0.00				
0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0.00	0.00				
8799	28	152	62744	2.04	0.01	0.01	0.00	0.05	1.99	2.03	0.88	0.54	0.00	0.07	0.04	0.02	0.03	0.03	0.00	1.61	0	0.00	2.44	0	0.00	2.54	6.59	0.00	0.00	2057	8777	20	151	62580	2.06	0.01	-0.01		
18045	41	356	128445	5	0	0	0	5	5	5	2	1	0	0	0	0	0	0	0	3.52	0	0	7	0	0	5	15	0	0	0	3645	18044	38	342	128456	5	0	0	
61	0	19	1058	0.09	0.01	0.01	-0.01	0.04	0.05	0.09	0.05	0.02	0.00	0.00	0.03	0.00	0.00	0.00	0.00	0.10	0	0.00	0.16	0	0.00	0.19	0.45	0.00	0.00	16	61	0	21	1058	0.08	0.00	0.00		
42	6	2	776	0.05	0.00	0.00	0.00	0.02	0.03	0.05	0.03	0.01	0.00	0.00	0.02	0.00	0.00	0.00	0.00	0.05	0	0.00	0.04	0	0.00	0.11	0.21	0.00	0.00	12	42	0	10	776	0.04	0.00	0.00		
0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0.00	0.00				
85	0	2	1015	0.04	0.00	0.00	0.00	0.01	0.04	0.04	0.02	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.04	0	0.00	0.02	0	0.00	0.02	0.09	0.00	0.00	13	84	0	0	1011	0.05	0.00	0.00		
5009	3	49	55674	3.10	0.00	0.00	0.00	0.03	3.07	3.10	1.66	0.65	0.06	0.11	0.07	0.03	0.02	0.02	0.00	2.63	0	0.00	1.42	0	0.00	0.49	4.55	0.00	0.00	755	5019	0	59	55845	3.47	0.00	0.00		
0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0.00	0.00				
0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0.00	0.00				
25	0	1	382	0.01	0.00	0.00	0.00	0.00	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0	0.00	0.01	0	0.00	0.00	0.02	0.00	0.00	12	25	0	1	382	0.01	0.00	0.00			
25	1	0	465	0.03	0.00	0.00	0.00	0.00	0.03	0.03	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0	0.00	0.01	0	0.00	0.04	0.04	0.00	0.00	2	26	0	1	471	0.02	0.00	0.00		
1301	0	20	13381	0.64	0.01	0.02	0.01	0.01	0.63	0.64	0.28	0.13	0.02	0.02	0.01	0.01	0.01	0.01	0.01	0.48	0	0.00	0.91	0	0.00	0.43	1.82	0.00	0.00	212	1323	1	19	13588	0.67	0.00	0.00		
3154	11	46	32598	1.62	0.00	0.00	0.00	0.04	1.57	1.62	0.86	0.38	0.00	0.06	0.04	0.02	0.01	0.02	0.00	1.38	0	0.00	1.23	0	0.00	0.37	2.98	0.00	0.00	490	3165	7	56	32711	1.75	0.01	0.00		
127	3	1	1384	0.02	0.00	0.00	0.00	0.00	0.02	0.02	0.01	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0	0.00	0.18	0	0.00	0.21	0.21	0.00	0.00	3	128	3	1	1409	0.03	0.00	0.00		
45	0	0	484	0.00	0.00	0.00</																																	

R-15 REPORT FOR LT CONSUMERS FOR THE FINANCIAL YEAR 2024 - 25
FOR THE MONTH OF MAY 2024

R-15 REPORT FOR LT CONSUMERS
FOR THE MON

Unit (in MU) / Rs. In Crore

In Asse d Cons sump tion		In Actu al Me ter R ead	Total Sold Units	Demand										Cess	Meter Rent	Surc harge	Manu al Posti ng [CC B]	Current Demand	Previous Arrears					Total Dem and	Total (in MW) / AS in Core										Unit Sold	Total Sold Units	Energy Charge	Fix Charge	Other Charge	VCA Charge	Demand Duty			
				Energy Charge	Fix Charge	Other Charge	VCA Charge	Duty	No. of Cons Arre	Active		Inactive							No. of Cons Arre	Total Arre ar (+ve)	No. of Cons Arre	Total Arre ar (+ve)	BPL 30 Unit Clai m		Flat BPL /AP L Clai m	SR Rbt & K J Y Clai m	Inact ive Cons sume rs	No. of Cons sume r	No. of Defi ct Case (4)	Mtr. Def. (12) & Mtr. Burn	Con n Load KW	Energy Sold Unit (A)	Bille d Unit of Re ve	Bille d Unit of Re ve								Net Adju sted Units [D = C-B]	In Asse d Cons ump tion	In Act ual Me ter R ead
										No. of Cons Arre	Total Arre ar (+ve)	No. of Cons Arre	Total Arre ar (+ve)																															
11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18					
0.42	1.47	1.88	0.72	0.16	0.00	0.07	0.00	0.00	0.00	0.25	0.00	1.21	0	0.00	25.91	0	0.00	13.89	41.01	0.92	0.00	0.00	251785	57860	1915	12919	5614	1.21	0.00	0.00	0.00	0.42	0.80	1.21	0.49	0.12	0.00	0.05	0.00					
2.25	2.04	4.29	1.57	0.15	0.00	0.14	0.09	0.00	0.00	0.76	0.00	2.71	0	0.00	73.02	0	0.00	75.74	1.04	0.00	0.00	0	73515	3212	38012	7742	4.28	0.00	0.01	0.01	2.29	2.00	4.28	1.63	0.15	0.00	0.14	0.10						
0.04	0.22	0.26	0.10	0.00	0.00	0.00	0.01	0.00	0.00	0.02	0.00	0.14	0	0.00	2.11	0	0.00	0.25	0.23	0.03	0.00	0	1687	2	199	172	0.22	0.00	0.00	0.00	0.02	0.20	0.22	0.08	0.00	0.00	0.01	0.01						
0.00	0.07	0.07	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.04	0	0.00	0.24	0	0.00	0.28	0.00	0.00	0.00	0	241	0	2	20	0.07	0.00	0.00	0.00	0.00	0.07	0.07	0.03	0.00	0.00	0.00	0.00						
0.00	0.01	0.02	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0	0.00	0.03	0	0.00	0.04	0.04	0.00	0.00	0	21	0	0	2	0.01	0.00	0.00	0.00	0.00	0.00	0.01	0.01	0.00	0.00	0.00	0.00	0.00					
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0	1	1	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00					
3	4	7	2	0	0	0	0	0	0	0	1	0	4.10	0	0	101	0	0	14	119	2	0	0	23785	13325	5130	51132	13551	6	0	0	3	3	6	2	0	0	0	0					
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00					
0.01	0.52	0.53	0.19	0.05	0.00	0.05	0.00	0.00	0.00	0.01	0.01	0.31	0	0.00	0.19	0	0.00	0.50	0.50	0.27	0.01	0.00	0	31389	3	281	3554	0.62	0.00	0.02	0.01	0.63	0.64	0.24	0.06	0.06	0.06	0.06	0.06					
5.61	10.42	16.03	5.90	0.55	0.00	0.51	0.35	0.00	0.00	0.06	0.01	7.38	0	0.00	1.19	0	0.00	8.57	3.85	1.56	0.00	0	275420	19333	80981	28655	16.00	0.00	0.02	0.02	5.64	13.38	16.02	6.23	0.55	0.00	0.56	0.36						
0.04	5.56	5.60	2.08	0.08	0.00	0.14	0.19	0.00	0.00	0.01	0.00	2.51	0	0.00	0.39	0	0.00	2.90	0.60	0.85	0.00	0	34481	35	885	4044	4.52	0.00	0.01	0.01	0.08	4.46	4.53	1.77	0.07	0.04	0.12	0.16						
0.00	1.41	1.41	0.57	0.01	0.00	0.03	0.06	0.00	0.00	0.00	0.01	0.67	0	0.00	0.11	0	0.00	0.78	0.08	0.25	0.00	0	4006	1	9	484	1.04	0.00	0.01	0.01	0.00	1.05	1.05	0.44	0.01	0.00	0.14	0.05						
0.00	0.12	0.12	0.06	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.07	0	0.00	0.01	0	0.00	0.00	0.07	0.00	0.02	0.00	0	315	0	2	34	0.14	0.00	0.01	0.01	0.00	0.15	0.15	0.07	0.00	0.00	0.00						
0.00	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0	9	0	0	1	0.01	0.00	0.00	0.00	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00						
6	18	24	9	1	0	1	1	0	0	0	0	10.93	0	0	2	0	0	0	13	5	3	0	0	345628	19372	82158	36742	22	0	0	0	6	17	22	9	1	0	1	1					
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00						
0.95	7.19	8.14	3.12	0.72	0.00	0.29	0.01	0.00	0.00	0.17	0.01	4.32	0	0.00	13.39	0	0.00	4.91	22.62	4.00	0.00	0	47235	383088	2325	35034	39411	8.73	0.00	0.00	0.00	0.97	7.76	8.73	3.53	0.77	0.00	0.31	0.00					
2.88	4.14	7.02	2.55	0.24	0.00	0.23	0.15	0.00	0.00	0.64	0.00	3.81	0	0.00	53.93	0	0.00	57.74	1.69	0.00	0.00	0	118367	5423	43823	13368	6.98	0.00	0.00	2.87	4.11	6.98	2.65	0.24	0.00	0.23	0.16							
0.03	0.59	0.62	0.23	0.01	0.00	0.01	0.02	0.00	0.03	0.03	0.00	0.30	0	0.00	2.24	0	0.00	2.54	0.77	0.07	0.00	0.00	0	4195	8	192	525	0.56	0.00	0.00	0.02	0.54	0.56	0.22	0.01	0.00	0.01	0.02						
0.00	0.22	0.22	0.09	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.11	0	0.00	0.36	0	0.00	0.00	0.47	0.01	0.00	0.00	0	659	0	39	67	0.18	0.00	0.00	0.01	0.17	0.18	0.07	0.00	0.00	0.00							
0.00	0.03	0.03	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0	0.00	0.03	0	0.00	0.05	0.00	0.00	0.00	0	72	0	6	8	0.03	0.00	0.00	0.00	0.03	0.03	0.01	0.00	0.00	0.00	0.00							
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0	3	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00						
4	12	16	6	1	0	1	0	0	0	0	1	0	8.55	0	0	70	0	0	5	83	6	0	0	47235	507204	7756	79094	53378	16	0	0	4	13	16	6	1	0	1	0					
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00						
0.02	0.15	0.17	0.25	0.03	0.00	0.01	0.00	0.00	0.00	0.24	0.24	0.53	0	0.00	24.12	0	0.00	38.42	63.07	0.11	0.00	0	119802	18123	46	1053	1839	0.17	0.00	0.01	0.02	0.16	0.18	0.24	0.03	0.01	0.01	0.01						
8.64	6.89	15.53	7.72	0.39	0.00	0.52	0.43	0.00	0.00	2.54	0.00	11.60	0	0.00	248.70	0	0.00	0.02	260.32	7.09	0.00	0.00	0	197471	10545	87610	28863	15.65	0.00	0.02	0.02	7.98	7.98	15.67	8.07	0.39	0.00	0.52	0.45					
0.10	0.81	0.91	0.41	0.01	0.00	0.02	0.03	0.00	0.00	0.09	0.00	0.57	0	0.00	8.65	0	0.00	0.00	9.21	0.41	0.00	0.00	0	6312	42	602	650	0.82	0.00	0.01	0.01	0.07	0.75	0.82	0.39	0.01	0.00	0.02	0.03					
0.00	0.18	0.18	0.08	0.00	0.00	0.00	0.01	0.00	0.00	0.01	0.00	0.10	0	0.00	0.78	0	0.00	0.00	0.88	0.09	0.00	0.00	0	577	0	3	58	0.16	0.00	0.00	0.00	0.16	0.16	0.07	0.00	0.00	0.00							
0.00	0.04	0.04	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0	0.00	0.08	0	0.00	0.00	0.10	0.02	0.00	0.00	0	46	1	1	6	0.02	0.00	0.00	0.00	0.02	0.02	0.01	0.00	0.00	0.00							
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0	4	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01	0.00	0.00	0.00	0.00						
9	8	17	8	0	0	1	0	0	0	3	0	12.83	0	0	282	0	0	38	334	8	0	0	0	118802	222533	10634	89269	23435	17	0	0	0	8	9	17	9	0	0	1	0				
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00						
0.06	0.27	0.33	0.41	0.05	0.00	0.02	0.00	0.00	0.00	0.01	0.00	0.49	0	0.00	0.10	0	0.00	0.59	0.19	0.14	0.00	0	29872	180	3343	3187	0.34	0.00	0.00	0.00	0.06	0.28	0.35	0.43	0.05	0.00	0.02	0.00						
7.50	7.24	14.74	7.42	0.39	0.00	0.49	0.40	0.00	0.00	0.05	0.00	8.76	0	0.00	0.85	0	0.00	0.61	6.73	0.99	0.00	0	201489	11853	82811	21611	1																	

[illegible]

0.09	11.06	11.15	8.28	0.26	0.01	0.59	1.53	0.11	0.03	0.09	0.03	10.93	0	0.00	5.95	0	0.00	0.00	16.88	0.00	0.00	0.00	0	13372	5	164	33426	9.66	0.19	0.19	0.00	0.11	9.55	9.66	7.25	0.22	0.01	0.58	1.36				
1	34	35	23	2	0	2	4	0	0	1	0	33.49	0	0	48	0	0	37	118	0	0	0	0	93183	319199	362	10948	337635	33	0	0	1	32	33	23	2	0	2	4				
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0	2	0	0	7	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
0	0	0	0	0	0	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0	0	0	0	0	5	0	0	15	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
0.00	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0	0.00	0.12	0	0.00	-0.02	0.10	0.00	0.00	0.00	182	272	1	8	447	0.01	0.00	0.00	0.00	0.00	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
0.00	0.02	0.02	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0	0.00	0.03	0	0.00	0.00	0.05	0.05	0.00	0.00	0	116	0	10	176	0.02	0.00	0.00	0.00	0.00	0.00	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	
0.00	0.09	0.10	0.08	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.09	0	0.00	0.14	0	0.00	0.00	0.23	0.00	0.00	0.00	0	58	0	4	405	0.09	0.00	0.00	0.00	0.00	0.00	0.09	0.09	0.08	0.00	0.01	0.00	0.00			
0	0	0	0	0	0	0	0	0	0	0	0	0.12	0	0	0	0	0	0	0	0	0	0	182	446	1	22	1028	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
0.06	0.29	0.35	0.29	0.10	0.00	0.03	0.00	0.00	0.02	0.21	0.00	0.65	0	0.00	18.04	0	0.00	2.21	20.91	0.00	0.00	0.00	3131	12979	135	1334	16769	0.36	0.00	0.00	0.00	0.00	0.06	0.29	0.36	0.27	0.10	0.00	0.03	0.00			
0.17	0.67	0.84	0.51	0.04	0.00	0.04	0.00	0.00	0.01	0.14	0.00	0.74	0	0.00	10.36	0	0.00	0.00	11.10	0.00	0.00	0.00	0	4035	51	760	5879	0.86	0.00	0.00	0.00	0.18	0.68	0.86	0.55	0.04	0.00	0.05	0.00				
0.12	1.72	1.84	1.45	0.06	0.00	0.10	0.00	0.00	0.00	0.19	-0.01	1.79	0	0.00	15.23	0	0.00	0.00	17.01	0.00	0.00	0.00	0	1507	11	123	5226	1.73	0.00	0.01	0.01	0.12	1.62	1.74	1.43	0.05	0.00	0.12	0.00				
0	3	3	2	0	0	0	0	0	0	0	0	3.18	0	0	44	0	0	2	49	0	0	0	3131	18521	197	2217	2874	3	0	0	0	3	2	3	2	0	0	0	0	0	0		
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
0.00	0.01	0.01	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0	0.00	-0.05	0	0.00	0.32	0.30	0.00	0.00	0.00	139	803	0	59	1064	0.02	0.00	0.00	0.00	0.00	0.02	0.02	0.02	0.01	0.00	0.00	0.00	0.00			
0.01	0.08	0.09	0.06	0.01	0.00	0.01	0.01	0.00	0.00	0.00	0.00	0.08	0	0.00	0.01	0	0.00	0.00	0.09	0.09	0.00	0.00	0	486	3	48	884	0.11	0.00	0.01	0.01	0.01	0.11	0.12	0.28	0.01	0.00	0.01	0.00				
0.03	0.25	0.28	0.21	0.01	0.00	0.02	0.04	0.00	0.00	0.00	0.00	0.28	0	0.00	0.07	0	0.00	0.00	0.35	0.00	0.00	0.00	0	296	2	39	785	0.28	0.02	0.02	0.00	0.03	0.25	0.12	0.23	0.01	0.00	0.02	0.04				
0	0	0	0	0	0	0	0	0	0	0	0	0.39	0	0	0	0	0	0	1	0	0	0	139	1575	5	146	2734	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	1	2	0	2	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0	7	0	1	17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0	2	0	1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
0	0	0	0	0	0	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0	0	0	0	1	11	0	1	20	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
0	0	0	0	0	0	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
0	7	8	5	2	0	0	1	0	0	1	0	8.81	0	0.00	0	47	0	39	95	0	0	0	96636	226989	442	10276	228926	0	0	0	0	0	0	0	8	8	5	2	0	1	1		
1	17	17	11	1	0	1	2	0	0	0	0	15.29	0	0.00	0	24	0	0	39	0	0	0	88351	105	2728	189935	17	0	0	0	1	17	17	11	1	0	1	1	1	1	1		
0	13	13	10	0	0	1	2	0	0	0	0	13.08	0	0.00	0	21	0	0	34	0	0	0	0	15227	18	330	39850	12	0	0	0	1	12	12	10	0	0	1	1	1	1		
1	37	38	26	3	0	2	4	0	1	1	0	37.18	0	0.00	0	92	0	39	168	0	0	0	95636	130667	565	13334	368796	37	0	0	0	1	36	37	25	3	0	4	4	4	4		
0	0	0	0	0	0	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
0	0	0	0	0	0	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
0.14	4.61	4.75	3.64	2.08	0.00	0.33	0.61	0.05	0.12	0.14	0.02	6.98	0	0.00	9.77	0	0.00	7.22	23.98	0.00	0.00	0.00	6024	35529	23	924	191968	4.93	0.04	0.12	0.07	0.13	4.88	5.01	3.87	2.15	0.00	0.41	0.67				
0.56	44.77	45.34	36.97	2.88	-0.15	3.00	6.84	0.45	0.11	0.25	0.12	50.48	0	0.00	13.23	0	0.00	0.00	63.70	0.00	0.00	0.00	0	29721	15	413	247177	43.03	0.31	0.45	0.14	0.63	42.54	43.17	36.04	2.83	-0.15	3.28	6.60				
1	49	50	41	5	0	3	7	1	0	0	0	57.46	0	0.00	0	23	0	7	88	0	0	0	6024	62550	38	1337	499145	48	0	1	0	1	47	48	40	5	0	4	7				
0	0	0	0	0	0	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0</															

[illegible]

Unit (in MU) / Rs. In Crore																																						
Cess	Meter Rent	Surcharge	Manual Posting [CC B]	Current Demand	Previous Arrears					Total Demand	BPL 30 Unit Claim	Flat BPL /AP L Claim	SR Rbt & KJJ Y Claim	Inactive Consumers	No. of Consumers	No. of Def. Asses Case (s)	Mtr. Def. (12) & Mtr. Burn	Con n Load KW	Energy Sold Unit (A)	Billed Unit before Reve	Billed Unit After Reve	Net Adjusted units [D = C-B]	In Asses Consumpt ion	In Actual Meter Read	Total Sold Units	Energy Charge	Fix Charge	Other Charge	VCA Charge	Duty	Cess	Meter Rent	Surcharge	Manual Posting [CC B]	Current Demand	Previous Arrears		
					Active	Total	Inactive	Total	No. of Cons																											Active Arre in	Total Arre in	
19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
0.00	0.00	0.22	0.00	0.88	63865	25.79	25.78	108638	15.64	14.00	40.65	0.63	0.00	0.00	253083	57572	1914	12635	5608	1.22	0.00	0.01	0.01	0.42	0.81	1.23	0.48	0.11	0.00	0.00	0.00	0.00	0.26	0.00	0.85	56616	26.39	
0.00	0.00	0.79	0.00	2.81	83022	75.10	75.10	0	0.00	0.00	77.91	1.08	0.00	0.00	0	73454	3226	38780	7702	4.20	0.00	0.00	0.00	2.34	1.86	4.20	1.60	0.15	0.00	0.01	0.09	0.00	0.00	0.80	0.00	2.64	73139	76.15
0.00	0.00	0.02	0.00	0.12	1877	1.95	1.95	0	0.00	0.00	2.07	0.03	0.00	0.00	0	1809	98	141	188	0.25	0.00	0.00	0.00	0.03	0.22	0.25	0.09	0.00	0.00	0.01	0.00	0.00	0.02	0.00	0.13	1779	2.09	
0.00	0.00	0.00	0.00	0.04	263	0.23	0.23	0	0.00	0.00	0.27	0.00	0.00	0.00	0	254	0	2	21	0.07	0.00	0.00	0.00	0.07	0.07	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.04	246	0.25		
0.00	0.00	0.00	0.00	0.01	25	0.02	0.02	0	0.00	0.00	0.03	0.00	0.00	0.00	0	22	0	1	1	0.01	0.00	0.00	0.00	0.00	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	22	0.03	
0.00	0.00	0.00	0.00	0.00	1	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0	4	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4	0.01	
0	0	1	0	3.86	14953	103	103	108638	16	14	121	2	0	0	253083	133115	5238	51559	13520	6	0	0	0	3	3	6	2	0	0	0	0	0	0	1	0	3.67	134086	105
0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
0.00	0.00	0.01	0.00	0.38	21578	0.26	0.18	0	0.00	0.00	0.56	0.34	0.02	0.00	0	31381	0	226	3490	0.63	0.00	0.02	0.02	0.01	0.64	0.64	0.24	0.06	0.00	0.01	0.00	0.00	0.01	0.00	0.32	21917	0.30	
0.00	0.00	0.07	0.00	7.77	176910	1.87	1.36	0	0.00	0.00	9.13	4.06	1.65	0.00	0	280033	19276	82378	29298	16.19	0.00	0.06	0.06	5.78	10.47	16.25	6.30	0.56	0.00	0.04	0.33	0.00	0.00	0.07	0.01	7.32	181166	2.10
0.00	0.00	0.01	0.00	2.16	20466	0.40	0.34	0	0.00	0.00	2.50	0.51	0.73	0.00	0	27217	27	441	3161	3.57	0.00	0.01	0.01	0.06	3.53	3.58	1.39	0.05	0.00	0.01	0.12	0.00	0.00	0.01	0.00	1.58	16708	0.38
0.00	0.00	0.00	0.00	0.52	2369	0.10	0.09	0	0.00	0.00	0.61	0.06	0.20	0.00	0	32725	0	12	383	0.87	0.00	0.00	0.00	0.00	0.87	0.87	0.37	0.01	0.00	0.04	0.04	0.00	0.00	0.00	0.41	2004	0.10	
0.00	0.00	0.00	0.00	0.08	192	0.02	0.01	0	0.00	0.00	0.09	0.01	0.03	0.00	0	227	0	3	22	0.10	0.00	0.00	0.00	0.00	0.10	0.11	0.05	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.05	151	0.01	
0.00	0.00	0.00	0.00	0.00	4	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0	8	0	0	1	0.01	0.00	0.00	0.00	0.00	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3	0.00	
0	0	0	0	10.91	221519	3	2	0	0	0	13	5	3	0	0	342141	19303	83660	36354	21	0	0	0	6	16	21	8	1	0	0	0	0	0	0	0	9.69	223949	3
0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
0.00	0.00	0.17	0.00	4.79	155665	14.45	13.26	25784	5.13	4.91	22.96	4.47	0.00	0.00	0	47382	387156	2317	33877	39820	8.82	0.00	0.00	0.00	0.94	7.87	8.82	3.53	0.77	0.00	0.02	0.00	0.00	0.19	0.00	4.52	156149	15.27
0.00	0.00	0.69	0.00	3.96	120541	56.38	56.37	0	0.00	0.00	60.33	1.75	0.00	0.00	0	119486	5534	44366	13519	6.93	0.00	0.01	0.01	2.91	4.03	6.94	2.62	0.24	0.00	0.02	0.14	0.00	0.00	0.69	0.00	3.72	118738	57.91
0.00	0.00	0.03	0.00	0.29	4350	2.17	2.17	0	0.00	0.00	2.46	0.06	0.00	0.00	0	3915	12	212	487	0.53	0.00	0.00	0.00	0.03	0.50	0.53	0.20	0.01	0.00	0.02	0.00	0.00	0.03	0.00	0.26	3879	2.18	
0.00	0.00	0.00	0.00	0.09	674	0.35	0.35	0	0.00	0.00	0.44	0.01	0.00	0.00	0	710	0	15	77	0.20	0.00	0.00	0.00	0.00	0.19	0.20	0.08	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.10	701	0.40	
0.00	0.00	0.00	0.00	0.02	76	0.04	0.04	0	0.00	0.00	0.05	0.00	0.00	0.00	0	76	0	0	9	0.04	0.00	0.00	0.00	0.00	0.04	0.04	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	75	0.05	
0.00	0.00	0.00	0.00	0.00	2	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0	1	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1	0.00	
0	0	1	0	9.14	281386	73	72	25784	5	5	86	6	0	0	0	47382	511336	7863	78470	53912	17	0	0	4	13	17	6	1	0	0	0	0	0	1	0	8.61	279543	76
0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
0.00	0.00	0.23	0.00	0.52	21921	24.44	24.43	81417	39.33	38.57	63.52	0.11	0.00	0.00	0	119888	16895	50	1101	1665	0.16	0.00	0.00	0.00	0.03	0.14	0.17	0.23	0.03	0.00	0.00	0.00	0.00	0.22	0.00	4.08	17070	22.12
0.00	0.00	2.72	0.00	12.15	27944	253.33	253.22	0	0.00	0.00	265.37	7.46	0.00	0.00	0	198746	10651	90140	21014	15.77	0.00	0.00	0.00	8.25	7.52	15.77	8.14	0.40	0.00	0.04	0.42	0.00	0.00	2.59	0.00	11.59	199731	257.34
0.00	0.00	0.09	0.00	0.54	6999	7.83	7.83	0	0.00	0.00	8.37	0.39	0.00	0.00	0	6432	41	636	676	0.85	0.00	0.00	0.00	0.08	0.78	0.85	0.40	0.01	0.00	0.00	0.03	0.00	0.00	0.08	0.00	0.53	6408	8.15
0.00	0.00	0.01	0.00	0.09	653	0.68	0.68	0	0.00	0.00	0.77	0.08	0.00	0.00	0	610	0	2	60	0.17	0.00	0.00	0.00	0.00	0.17	0.17	0.08	0.00	0.00	0.00	0.01	0.00	0.00	0.01	0.00	0.10	600	0.72
0.00	0.00	0.00	0.00	0.01	1388	0.07	0.05	0	0.00	0.00	0.06	0.01	0.00	0.00	0	48	0	0	4	0.02	0.00	0.00</																

0.88	0.00	0.15	0.02	44.75	322563	9.07	7.80	0	0.00	0.00	52.56	0.00	20.58	0.00	0	67227	2113	40601	695149	98.06	0.27	0.26	-0.01	5.83	92.22	98.05	38.63	1.92	0.00	0.36	4.31	0.98	0.00	0.23	0.04	46.48	358934	13.49	
1.62	0.00	0.22	0.03	91.45	259594	14.21	12.90	0	0.00	0.00	104.35	0.00	41.47	0.00	0	514684	428	12012	916424	143.81	0.45	0.45	0.00	3.35	140.46	143.81	63.11	2.18	0.00	0.60	7.05	1.44	0.00	0.34	0.06	74.77	259294	20.03	
0.94	0.00	0.14	0.01	60.07	98285	9.51	8.84	0	0.00	0.00	68.91	0.00	21.04	0.00	0	134829	23	1983	369399	59.94	0.43	0.40	-0.02	0.95	58.96	59.91	29.78	0.83	0.00	0.29	3.33	0.60	0.00	0.19	0.03	35.05	62488	11.45	
1.34	0.00	0.30	0.02	104.85	72026	20.73	19.35	0	0.00	0.00	124.20	0.00	16.22	0.00	0	64036	7	745	336846	59.97	1.14	1.03	-0.11	0.70	59.17	59.86	36.48	0.85	0.00	0.32	4.11	0.60	0.00	0.26	0.06	42.67	32837	15.76	
5	0	1	0	323.92	233577	62	54	0	0	0	378	0	110	0	0	234406	9287	172763	104363	411	3	3	0	17	394	412	187	8	0	2	21	4	0	1	0	223.63	12446	72	
0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	
0.06	0.00	2.14	0.02	7.63	218471	176.24	172.99	51047	64.37	58.99	239.61	0.00	0.00	0.00	113681	27726	1451	37231	259458	6.14	0.10	0.03	-0.06	1.93	4.15	6.07	4.08	0.76	0.00	0.02	0.26	0.06	0.00	2.11	0.01	7.29	218420	184.88	
0.06	0.00	0.94	0.02	3.84	43021	76.26	76.25	0	0.00	0.00	80.93	0.00	0.00	0.00	0	42570	682	13054	31053	6.05	0.04	0.02	-0.02	1.87	4.16	6.03	2.35	0.10	0.00	0.02	0.26	0.00	0.00	0.99	0.00	3.77	42327	80.09	
0.05	0.00	0.52	0.00	3.32	19061	40.62	40.61	0	0.00	0.00	43.93	0.00	0.00	0.00	0	17484	120	2423	19864	4.84	0.04	0.03	-0.01	0.65	4.18	4.83	2.06	0.05	0.00	0.02	0.23	0.05	0.00	0.54	0.00	2.95	17317	42.25	
0.02	0.00	0.14	0.00	1.32	40882	10.63	10.63	0	0.00	0.00	11.95	0.00	0.00	0.00	0	3353	9	243	5873	1.61	0.01	0.00	0.00	0.12	1.49	1.61	0.79	0.01	0.00	0.01	0.09	0.02	0.00	0.14	0.00	1.05	3312	10.37	
0.05	0.00	0.15	0.00	3.95	3027	11.31	11.29	0	0.00	0.00	15.23	0.00	0.00	0.00	0	2195	3	67	6270	2.52	0.06	0.03	-0.03	0.06	2.42	2.48	1.56	0.02	0.00	0.01	0.18	0.02	0.00	0.13	0.00	1.92	2144	9.69	
0	0	4	0	20.06	287682	315	312	51047	64	59	391	0	0	0	113681	34276	2265	53018	322518	21	0	0	0	5	16	21	11	1	0	0	1	0	0	4	0	16.98	283528	327	
0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	
0.00	0.00	0.00	0.00	0.00	23	0.01	0.01	1	0.00	0.00	0.01	0.00	0.00	0.00	3	55	0	1	476	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	32	0.00
0.00	0.00	0.00	0.00	0.00	0.00	1	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0	14	0	0	125	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3	0.00
0.00	0.00	0.00	0.00	0.00	0.00	6	0.00	-0.01	0	0.00	0.00	0.00	0.00	0.00	0	80	0	0	574	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.01	0.00	0.00	0.00	0.00	0.00	0.01	20	0.00
0.00	0.00	0.00	0.00	0.00	0.01	14	0.00	-0.01	0	0.00	0.00	0.00	0.00	0.01	0.00	0	141	0	0	1172	0.07	0.00	0.00	0.00	0.00	0.00	0.07	0.07	0.04	0.00	-0.02	0.00	0.00	0.00	0.00	0.00	0.02	52	0.01
0.01	0.00	0.00	0.00	0.74	229	0.11	0.06	0	0.00	0.00	0.81	0.00	0.06	0.00	0	474	0	0	10824	0.77	0.00	0.01	0.00	0.00	0.78	0.78	0.55	0.02	-0.14	0.00	0.05	0.01	0.00	0.00	0.00	0.00	0.49	275	0.11
0	0	0	0	0.76	273	0	0	1	0	0	1	0	0	0	3	764	0	1	13173	1	0	0	0	0	1	1	1	0	0	0	0	0	0	0	0	0	0.52	382	0
0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00
0.02	0.00	0.42	0.00	1.59	32036	39.80	39.79	37757	14.11	12.76	54.15	0.00	0.89	0.00	57300	28468	835	13031	12627	1.75	0.00	0.00	0.00	0.96	0.79	1.75	0.97	0.05	0.00	0.00	0.08	0.02	0.00	0.40	0.00	1.52	28354	39.99	
0.00	0.00	0.02	0.00	0.12	1500	1.82	1.82	0	0.00	0.00	1.94	0.00	0.09	0.00	0	1464	8	246	649	0.20	0.00	0.00	0.00	0.03	0.17	0.20	0.09	0.00	0.00	0.00	0.01	0.00	0.02	0.00	0.13	1454	1.98		
0.00	0.00	0.00	0.00	0.03	157	0.16	0.16	0	0.00	0.00	0.19	0.00	0.02	0.00	0	172	0	1	68	0.05	0.00	0.00	0.00	0.00	0.05	0.05	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	166	0.21	
0.00	0.00	0.00	0.00	0.00	10	0.01	0.01	0	0.00	0.00	0.02	0.00	0.00	0.00	0	24	0	0	10	0.01	0.00	0.00	0.00	0.00	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	24	0.03	
0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	
0	0	0	0	1.75	33703	42	42	37757	14	13	56	0	1	0	57300	30128	843	13278	13354	2	0	0	0	1	1	2	1	0	0	0	0	0	0	0	0	0	1.68	29998	42
0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00
0.06	0.00	0.02	0.00	3.86	53197	0.36	0.18	0	0.00	0.00	4.03	0.00	4.78	0.00	0	99353	2311	27016	42136	5.78	0.00	0.00	0.00	0.00	1.98	3.80	5.78	3.25	0.19	0.00	0.02	0.25	0.06	0.00	0.02	0.00	3.78	61749	0.42
0.02	0.00	0.00	0.00	1.20	7617	0.04	0.02	0	0.00	0.00	1.22	0.00	1.12	0.00	0	13088	35	668	5448	1.74	0.00	0.00	0.00	0.00	1.66	1.74	0.82	0.03	0.00	0.00	0.08	0.02	0.00	0.00	0.00	0.95	7596	0.04	
0.01	0.00	0.00	0.00	0.31	1026	0.01	0.00	0	0.00	0.00	0.31	0.00	0.30	0.00	0	1701	1	13	758	0.45	0.00	0.00	0.00	0.00	0.45	0.45	0.21	0.00	0.00	0.00	0.02	0.00	0.00	0.00	0.00	0.00	0.24	1027	0.01
0.00	0.00	0.00	0.00	0.05	89	0.00	0.00	0	0.00	0.00	0.05	0.00	0.05	0.00	0	124	0	1	56	0.06	0.00	0.00	0.00	0.00	0.06	0.06	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	79	0.00
0.00	0.00	0.00	0.00	0.00	2	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0	1	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1	0.00	
0	0	0	0	5.41	63931	0	0	0	0	0	0	0	0	0	0	11446	2347	27890	48396	8	0	0	0	2	6	8	4	0	0	0	0	0	0	0	0	0	5.01	70452	8
0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	
0.01	0.00	0.09	0.00	0.90	20334	7.42	7.42	2042	0.73	0.57	8.88	0.00	0.61	0.00	4202	19736	514	1702	9098	1.18	0.00	0.00	0.00	0.00	0.52	0.66	1.18	0.66	0.04	0.00	0.00	0.05	0.01	0.00	0.09	0.00	0.85	19871	7.54
0.00	0.00	0.01	0.00	0.10	1291	0.43	0.43	0	0.00	0.00	0.53	0.00	0.08	0.00	0	1216	4	164	561	0.17	0.00	0.00	0.00	0.00	0.02	0.15	0.17	0.08	0.00	0.00	0.01	0.01	0.00	0.01	0.00	0.10	1216	0.48	
0.00	0.00	0.00	0.00	0.03	164	0.05	0.05	0	0.00	0.00	0.08	0.00	0.02																										

0.10	0.02	0.09	0.03	9.67	8077	6.49	6.37	0	0.00	0.00	16.04	0.00	0.00	0.00	0	9291	7	186	25335	6.86	0.12	0.12	0.00	0.12	6.74	6.86	5.12	0.17	0.01	0.03	0.90	0.07	0.02	0.08	0.05	6.44	5548	5.65		
0	0	1	0	32.79	187289	54	52	35595	46	37	122	0	0	0	0	93369	328389	370	11493	366435	28	0	0	1	27	28	19	2	0	0	3	0	0	1	0	26.26	19728	58		
0.00	0.00	0.00	0.00	0.00	0	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0		
0.00	0.00	0.00	0.00	0.00	0	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0		
0.00	0.00	0.00	0.00	0.00	0.00	1	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0	5	0	15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2	0.00			
0.00	0.00	0.00	0.00	0.00	0.00	1	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00			
0.00	0.00	0.00	0.00	0.00	0.00	2	0	0	0	0	0	0	0	0	0	5	0	15	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2	0			
0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00			
0.00	0.00	0.00	0.00	0.00	0.01	216	0.15	0.14	61	0.06	-0.02	0.12	0.00	0.00	0.00	178	292	1	8	512	0.01	0.00	0.00	0.00	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	232	0.15			
0.00	0.00	0.00	0.00	0.00	0.02	75	0.05	0.04	1	0.00	0.00	0.06	0.00	0.00	0.00	3	106	1	11	159	0.02	0.00	0.00	0.00	0.00	0.02	0.02	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.02	77	0.05			
0.00	0.00	0.00	0.00	0.00	0.09	40	0.14	0.13	0	0.00	0.00	0.22	0.00	0.00	0.00	0	51	0	4	364	0.09	0.00	0.00	0.00	0.00	0.08	0.09	0.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.08	34	0.17		
0	0	0	0	0.12	331	0	0	62	0	0	0	0	0	0	0	181	449	2	23	1035	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.11	343	0			
0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00			
0.00	0.02	0.22	0.01	0.65	12205	19.40	18.59	1071	2.82	2.20	21.44	0.00	0.00	0.00	0.00	3109	13554	136	1346	17754	0.38	0.00	0.00	0.00	0.00	0.07	0.31	0.38	0.26	0.11	0.00	0.00	0.00	0.00	0.02	0.24	0.04	0.67	12224	20.59
0.00	0.01	0.14	0.01	0.80	3686	11.23	10.56	0	0.00	0.00	11.36	0.00	0.00	0.00	0	4131	43	793	6048	0.85	0.00	0.01	0.01	0.19	0.67	0.86	0.53	0.04	0.00	0.00	0.00	0.00	0.01	0.15	0.01	0.75	3619	12.44		
0.00	0.00	0.20	0.00	1.80	1363	16.18	15.84	0	0.00	0.00	17.63	0.00	0.00	0.00	0	1355	12	126	4861	1.46	0.01	0.01	0.00	0.11	1.35	1.46	1.15	0.05	0.00	0.01	0.00	0.00	0.00	0.20	0.01	1.42	1167	15.97		
0	0	1	0	3.24	17254	47	45	1071	3	2	50	0	0	0	0	3109	19040	191	2265	28664	3	0	0	0	2	3	2	0	0	0	0	0	0	0	1	0	2.84	17010	49	
0.00	0.00	0.00	0.00	0.00	0	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00		
0.00	0.00	0.00	0.00	0.00	0.04	504	0.46	0.33	66	0.34	0.33	0.69	0.00	0.00	0.00	160	509	0	36	714	0.01	0.00	0.00	0.00	0.01	0.01	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.95	0.12		
0.00	0.00	0.00	0.00	0.10	324	0.18	0.10	0	0.00	0.00	0.20	0.00	0.00	0.00	0	422	4	42	835	0.10	0.00	0.00	0.00	0.01	0.09	0.10	0.06	0.01	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.08	225	0.04		
0.00	0.00	0.00	0.00	0.30	201	0.24	0.18	0	0.00	0.00	0.48	0.00	0.00	0.00	0	267	0	36	748	0.27	0.00	0.00	0.00	0.03	0.24	0.27	0.20	0.01	0.00	0.00	0.04	0.00	0.00	0.00	0.00	0.25	166	0.15		
0	0	0	0	0.44	1029	1	1	66	0	0	1	0	0	0	0	160	1198	4	114	2297	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.35	586	0		
0.00	0.00	0.00	0.00	0.00	0	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00			
0.00	0.00	0.00	0.00	0.00	0.00	1	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	1	1	0	0	1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1	0.00			
0.00	0.00	0.00	0.00	0.00	0.00	4	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0	2	0	0	4	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1	0.00			
0.00	0.00	0.00	0.00	0.00	0.00	1	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00			
0	0	0	0	0.00	6	0	0	0	0	0	0	0	0	0	0	1	3	0	0	5	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	2	0		
0	0	0	0	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
0	0	1	0	9.22	143121	52	49	36703	49	39	97	0	0	0	0	96817	252848	443	10656	252551	8	0	0	0	0	8	8	5	2	0	1	0	0	1	0	9.11	157828	56		
0	0	0	0	15.52	53087	27	26	1	0	0	42	0	0	0	0	3	77992	105	2887	109091	14	0	0	0	1	14	14	9	1	0	2	0	0	0	0	12.26	45734	30		
0	0	0	0	11.85	9683	23	23	0	0	0	34	0	0	0	0	10964	19	352	31388	9	0	0	0	0	8	9	7	0	0	1	0	0	0	0	18.9	6915	22			
0	1	1	0	35.53	26829	102	98	36704	49	39	174	0	0	0	0	96820	34884	567	13895	262329	31	0	0	0	1	30	31	21	3	0	0	3	0	1	1	0	29.55	26888	108	
0	0	0	0	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
0	0	0	0	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
0.05	0.12	0.14	0.02	7.44	21108	11.09	10.41	3041	9.00	7.19	25.04	0.00	0.00	0.00	0.00	6057	39398	20	981	215435	5.37	0.10	0.17	0.07	0.14	5.30	5.44	4.16	2.41	0.00	0.04	0.66	0.05	0.14	0.18	0.04	7.69	23150	13.22	
0.42	0.11	0.22	0.07	49.42	17331	15.06	14.46	0	0.00	0.00	63.88	0.00	0.00	0.00	0	26112	24	475	227854	36.79	0.19	0.21	0.03	0.75	36.07	36.82	30.49	2.49	-0.12	0.24	5.22	0.36	0.09	0.23	0.51	39.52	14277	14.72		
0	0	0	0	56.86	38239	26	25	3041	9	7	89	0	0	0	0	6057	65510	44	1456	443288	42	0	0	0	1	41	42	35	5	0	0	6	0	0	0	1	47.21	37427	28	
0	0	0	0	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
0.00	0.00	0.00	0.00	0.01	19	0.11	0.11	0	0.00	0.00	0.12	0.00	0.00	0.00	0	40	0	0	382	0.01	0.00	0.00	0.00	0.00	0.01	0.01	0.01	0.00	-0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.01	28	0.11		
0.00	0.00	0.00	0.00	0.18	76	0.08	0.08	0	0.00	0.00	0.26	0.00	0.00	0.00	0	130	0	4	1836	0.20	0.00	0.00	0.00	0.01	0.19	0.20	0.16	0.02	-0.03	0.00	0.02	0.00	0.00	0.00	0.00	0.18	72	0.10		
0	0	0	0</																																					

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12.18	0	0.00	0.00	58.65	0.00	21.26	0.00	0	0	671317	2089	41816	683907	98.04	0.36	0.35	-0.01	6.01	92.03	98.03	38.63	1.90	0.00	1.86	4.48	0.98	0.00	0.22	0.05	48.12	362766	12.98	11.69	0	0.00	0.00	59.81	0.00	22.04	0.00	
18.69	0	0.00	0.00	93.47	0.00	33.98	0.00	0	0	525087	423	12743	914675	146.83	0.97	1.05	0.08	3.54	143.36	146.90	64.56	2.18	0.00	2.93	7.46	1.47	0.00	0.29	0.06	78.96	266722	18.20	16.82	0	0.00	0.00	95.78	0.00	36.02	0.00	
10.89	0	0.00	0.00	45.94	0.00	12.62	0.00	0	0	132448	22	2096	380213	63.55	0.57	0.54	-0.03	1.00	62.53	63.53	31.62	0.88	0.00	1.36	3.65	0.64	0.00	0.16	0.01	38.32	66065	10.01	9.41	0	0.00	0.00	47.73	0.00	13.92	0.00	
14.65	0	0.00	0.00	57.32	0.00	7.17	0.00	0	0	67813	7	765	351431	62.53	1.28	1.17	-0.11	0.70	61.72	62.41	38.17	0.88	0.00	1.50	4.41	0.62	0.00	0.22	0.05	45.85	34272	13.89	12.93	0	0.00	0.00	58.78	0.00	7.74	0.00	
65	0	0	0	289	0	86	0	0	236602	9040	176847	3111538	419	4	4	0	18	401	419	192	8	0	9	22	4	0	0	1	0	236.36	127407	67	59	0	0	296	0	91	0		
0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
181.68	51516	64.91	59.51	248.48	0.00	0.00	0.00	114528	285207	1453	38349	271486	6.34	0.11	0.05	-0.06	2.00	4.28	6.29	4.39	0.79	0.00	0.14	0.28	0.06	0.00	0.22	0.03	7.97	231488	191.97	188.69	52096	66.02	60.63	257.29	0.00	0.00	0.00		
80.09	0	0.00	0.00	83.86	0.00	0.00	0.00	0	0	43621	682	13385	32352	6.17	0.05	0.02	-0.03	1.91	4.23	6.15	2.39	0.10	0.12	0.28	0.06	0.00	0.01	0.02	3.99	43236	81.21	81.21	0	0.00	0.00	85.20	0.00	0.00	0.00		
42.24	0	0.00	0.00	45.49	0.00	0.00	0.00	0	0	18121	113	2456	19633	4.98	0.05	0.05	0.00	0.68	4.30	4.98	2.15	0.05	0.10	0.25	0.05	0.00	0.58	0.01	3.19	17882	43.94	43.93	0	0.00	0.00	47.13	0.00	0.00	0.00		
10.36	0	0.00	0.00	11.41	0.00	0.00	0.00	0	0	35227	8	238	6371	1.69	0.05	0.04	-0.01	0.11	1.56	1.68	0.82	0.02	0.00	0.03	0.10	0.02	0.00	0.15	0.00	1.13	3478	10.98	10.98	0	0.00	0.00	12.11	0.00	0.00	0.00	
9.67	0	0.00	0.00	11.58	0.00	0.00	0.00	0	0	2084	2	79	6983	2.18	0.09	0.04	-0.06	0.07	2.05	2.12	1.31	0.01	0.00	0.04	0.15	0.02	0.00	0.14	0.00	1.66	2046	9.88	9.85	0	0.00	0.00	11.52	0.00	0.00	0.00	
324	51516	65	60	401	0	0	0	114528	353073	2258	54507	336825	21	0	0	0	5	16	21	11	1	0	0	1	0	0	0	4	0	17.95	298139	338	335	52096	66	61	413	0	0	0	
0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
0.01	1	0.00	0.00	0.02	0.00	0.00	0.00	4	54	0	1	3460	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35	0.02	0.01	1	0.00	0.00	0.02	0.00	0.00	0.00		
0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0	31	0	0	233	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	8	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00		
-0.01	0	0.00	0.00	0.00	0.00	0.01	0.00	0	130	0	0	1014	0.04	0.00	0.00	0.00	0.00	0.04	0.04	0.02	0.00	-0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	24	-0.00	-0.02	0	0.00	0.00	-0.01	0.01	0.00		
-0.01	0	0.00	0.00	0.02	0.00	0.01	0.00	0	144	0	0	1304	0.07	0.00	0.00	0.00	0.00	0.07	0.07	0.04	0.00	-0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	52	0.01	-0.01	0	0.00	0.00	0.01	0.00	0.02	0.00	
0.08	0	0.00	0.00	0.57	0.00	0.06	0.00	0	466	0	0	8004	0.76	0.01	0.00	-0.01	0.00	0.76	0.76	0.53	0.03	-0.16	0.03	0.04	0.01	0.00	0.00	0.00	0.00	0.47	211	0.08	0.07	0	0.00	0.00	0.54	0.00	0.06	0.00	
0	1	0	0	1	0	0	0	4	825	0	1	14014	1	0	0	0	0	1	1	1	0	0	0	0	0	0	0	0	0	0.51	330	0	0	1	0	0	1	0	0	0	
39.98	0	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00		
39.98	37757	14.12	12.77	54.26	0.00	0.84	0.00	57308	28625	841	13146	12674	1.75	0.05	0.00	0.00	0.98	0.78	1.76	0.97	0.05	0.00	0.03	0.08	0.02	0.00	0.41	0.00	1.57	27155	38.82	38.81	37442	13.99	12.64	53.02	0.00	0.87	0.00		
1.98	0	0.00	0.00	2.11	0.00	0.09	0.00	0	1227	9	262	561	0.16	0.00	0.00	0.00	0.03	0.13	0.16	0.08	0.00	0.00	0.00	0.01	0.00	0.00	0.02	0.00	0.11	2495	3.61	3.61	320	0.15	0.14	3.85	0.00	0.08	0.00		
0.21	0	0.00	0.00	0.24	0.00	0.03	0.00	0	173	0	0	76	0.05	0.00	0.00	0.00	0.00	0.05	0.05	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	237	0.31	0.31	0	0.00	0.00	0.34	0.00	0.02	0.00		
0.03	0	0.00	0.00	0.04	0.00	0.01	0.00	0	21	0	0	5	0.01	0.00	0.00	0.00	0.00	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	28	0.04	0.04	0	0.00	0.00	0.04	0.00	0.01	0.00		
0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00		
42	37757	14	13	57	0	1	0	57308	30046	850	13408	13316	2	0	0	0	1	1	2	1	0	0	0	0	0	0	0	0	0	0	1.71	29916	43	43	37762	14	13	57	0	1	0
0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00		
0.23	0	0.00	0.00	4.01	0.00	3.27	0.00	0	97256	2281	27286	41452	5.62	0.00	0.01	0.00	2.00	3.62	5.62	3.17	0.19	0.00	0.11	0.25	0.06	0.00	0.02	0.00	3.79	61728	0.45	0.27	0	0.00	0.00	4.06	0.00	3.29	0.00		
0.03	0	0.00	0.00	0.97	0.00	0.88	0.00	0	14397	37	691	5828	1.91	0.00	0.00	0.00	0.09	1.83	1.92	0.90	0.03	0.00	0.03	0.00	0.00	0.00	0.00	0.00	1.07	8808	0.05	0.03	0	0.00	0.00	1.10	0.00	0.99	0.00		
0.00	0	0.00	0.00	0.25	0.00	0.24	0.00	0	1827	1	17	797	0.48	0.00	0.00	0.00	0.00	0.47	0.48	0.23	0.00	0.00	0.01	0.02	0.00	0.00	0.00	0.00	0.26	1140	0.01	0.00	0	0.00	0.00	0.27	0.00	0.25	0.00		
0.00	0	0.00	0.00	0.03	0.00	0.03	0.00	0	140	0	0	66	0.06	0.00	0.00	0.00	0.00	0.06	0.06	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.04	89	0.00	0.00	0	0.00	0.00	0.04	0.00	0.04	0.00		
0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0	4	0	0	2	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00		
8	8	8	8	8	8	8	8	8	13682	2319	27994	48145	8	8	8	8	2	8	8	4	8	8	8	8	8	8	8	8	8	5.16	71786	8	8	8	8	8	8	8	8	8	8
0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00			
7.54	2955	0.73	0.57	8.95	0.00	0.56	0.00	4226	19993	522	7140	9213	1.19	0.00	0.01	0.00	0.53	0.66	1.19	0.66	0.04	0.00	0.02	0.05	0.01	0.00	0.09	0.00	0.09	20298	7.81	7.80	2063	0.74	0.57	9.26	0.00	0.59	0.00		
0.48	0	0.00	0.00	0.58	0.00	0.08	0.00	0	1154	5	163	5214	0.16	0.00	0.00	0.00	0.02	0.14	0.16	0.07	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.09	1152	0.42	0.42	0								

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Inve Con sume rs	No. of Consum er	No. of Ass sed Case (4)	Dff. Mtr. Def (12) & Mtr. Burn	Con n Load KW	Unit Sold								Total Sold Units	Ener gy Char ge	Fix Char ge	Othe r Char ge	Demand				Mete r Rent	Surc harg e	Man ual Posti ng [CC B]	Current Demand	Previous Arrears						Total I Dem and	BPL 30 Unit Clai m	Flat BPL /AP L Clai m	SR Rbi & KJJ Y Clai m	Inac ive Con sume rs	No. of Consum er	No. of Ass sed Case (4)	Dff. Mtr. Def (12) & Mtr. Burn	Con n Load KW	Ener gy Sold Unit [A]	Bille d Unit befo r Reve
					Ener gy Sold Unit [A]	Bille d Unit befo r Reve	Bille d Unit Afte r Reve	Net Adjus ted units [D = C-B]	In Ass sed Cons umpt ion	In Actu al Mete r Read	Duty	Cess					No. of Cons - Arre	Posi tive Arre in Rs	Total I Arre (+ve)	No. of Cons - Arre					Posi tive Arre in Rs	Total I Arre (+ve)															
																											Active	Inactive													
34	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	3	4	5	6	7	8			
252802	55778	1877	12663	5455	1	0	0	0	0	1	1	1	0	0	0	0	0	0	0	0	0.89	55392	26	26	109412	16	14	41	1	0	0	253442	56341	1864	12586	5510	1	0			
0	73426	3180	39009	7668	4	0	0	0	0	2	2	4	2	0	0	0	0	0	0	1	2.91	73032	79	79	0	0	0	82	1	0	0	0	72574	3123	39849	7579	4	0			
0	1821	59	134	196	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.14	1781	2	2	0	0	0	2	0	0	0	0	1971	81	134	214	0	0			
0	256	0	2	23	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.04	247	0	0	0	0	0	0	0	0	0	248	0	3	18	0	0				
0	25	0	0	2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.01	25	0	0	0	0	0	0	0	0	0	22	0	0	1	0	0				
0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	1	0	0	0	0	0	0	0	0	0	4	0	0	0	0	0				
252892	131307	5116	52608	13343	6	0	0	0	0	3	3	6	2	0	0	0	0	0	0	1	3.99	138478	108	108	109412	16	14	126	2	0	0	253442	131160	5068	52572	13323	6	0			
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
0	25976	6	388	2892	0	0	0	0	0	0	1	1	0	0	0	0	0	0	0	0	0.33	18031	0	0	0	0	0	0	1	0	0	0	34516	2	173	3857	1	0			
0	278529	18832	82598	29054	16	0	0	0	0	6	11	16	6	1	0	1	0	0	0	0	8.11	175551	2	1	0	0	0	10	6	0	0	0	266870	18021	80888	27805	16	0			
0	34135	27	490	3903	5	0	0	0	0	4	5	2	2	0	0	0	0	0	0	0	2.19	20554	0	0	0	0	0	3	1	0	0	0	31836	26	495	3640	4	0			
0	3964	1	9	463	1	0	0	0	0	0	1	1	0	0	0	0	0	0	0	0	0.52	2409	0	0	0	0	0	1	0	0	0	3616	0	9	433	1	0				
0	401	0	4	41	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.10	247	0	0	0	0	0	0	0	0	0	299	0	1	30	0	0				
0	7	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	1	0	0	0	0	0	0	0	0	0	20	0	0	1	0	0				
0	343012	18866	83489	36354	23	0	0	0	0	6	17	23	9	1	0	1	1	0	0	0	11.27	216793	3	2	0	0	0	13	8	0	0	0	337157	18049	81566	35766	22	0			
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
47737	379614	2172	35002	39125	9	0	0	0	1	8	9	3	1	0	0	0	0	0	0	0	4.80	153911	15	14	26177	5	5	24	5	0	0	47970	385640	2048	34067	39951	9	0			
0	123051	5672	46512	13935	7	0	0	0	3	4	7	3	0	0	0	0	0	0	1	0	4.23	122360	62	62	0	0	0	66	2	0	0	0	122106	5510	46481	13867	7	0			
0	4799	9	233	595	1	0	0	0	0	1	1	1	0	0	0	0	0	0	0	0	0.42	4779	3	3	0	0	0	3	0	0	0	4749	11	248	579	1	0				
0	887	2	7	97	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.13	881	0	0	0	0	0	1	0	0	0	727	0	7	76	0	0				
0	86	0	1	9	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.02	85	0	0	0	0	0	0	0	0	0	78	0	1	10	0	0				
0	2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	2	0	0	0	0	0	0	0	0	0	2	0	0	0	0	0				
47737	508439	7855	81755	53761	17	0	0	0	0	4	13	17	7	1	0	1	0	0	0	1	9.52	262099	80	79	26177	5	5	94	6	0	0	47970	513302	7569	80004	54483	17	0			
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
120349	17923	47	1165	1816	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.53	18532	25	25	81874	40	39	65	0	0	0	120445	18567	38	1173	1890	0	0			
0	196830	10703	87425	20729	16	0	0	0	8	8	16	8	0	0	0	1	0	0	0	3	12.30	197745	264	264	0	0	0	277	8	0	0	0	194926	10380	88462	20508	15	0			
0	5651	43	652	578	1	0	0	0	0	1	1	0	0	0	0	0	0	0	0	0	0.49	5612	7	7	0	0	0	8	1	0	0	6405	44	1257	672	1	0				
0	606	0	3	61	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.10	598	1	1	0	0	0	1	0	0	0	643	0	4	64	0	0				
0	71	0	1	8	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.02	1499	0	0	0	0	0	0	0	0	0	70	0	0	7	0	0				
0	2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	2	0	0	0	0	0	0	0	0	0	1	0	0	0	0	0				
120349	221083	10793	89246	23193	17	0	0	0	0	8	9	17	9	0	0	1	1	0	0	3	13.44	223980	298	297	81874	40	39	350	8	0	0	120445	220612	10462	90896	23142	17	0			
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0	530	0	7																																						

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93900	320834	338	12417	363784	31	0	0	0	0	1	30	30	21	2	0	2	4	0	0	1	30.74	188350	59	56	35837	46	37	125	0	0	0	94242	321714	319	12752	366165	31	0
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239	2707	19	202	13713</																																		

[illegible]

CHHATTISGARH STATE]
R-15 REPORT FOR LT CON
FOR THE

[illegible]

0	0	0	9	9	6	0	0	1	1	0	0	0	9	6847	6	6	0	0	0	15	0	0	0	0	6650	12	219	19277	5	0	0	0	0	5	5	4	0	0	
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0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0	0	0	5	5	4	2	0	1	1	0	0	0	0	9	23219	14	13	3117	9	7	29	0	0	0	6296	44572	58	1139	251137	6	0	0	0	0	6	6	4	3	0
0	0	0	1	38	39	32	3	0	4	6	0	0	0	46	14907	13	13	0	0	0	58	0	0	0	0	21595	33	528	196316	31	0	0	0	1	30	31	25	2	0
0	0	0	1	43	44	36	5	0	5	7	0	0	0	54	38126	27	26	3117	9	7	87	0	0	0	6296	66167	91	1667	447453	36	0	1	0	1	35	36	29	5	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
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0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	155	0	0	0	0	0	0	0	0	0	263	0	6	3234	0	0	0	0	0	0	0	0	0	0	
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0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	12	0	0	0	0	0	0	0	0	0	6	25	0	1	295	0	0	0	0	0	0	0	0	0	
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0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	107	1	1	12	0	0	1	0	0	31	164	0	5	1013	0	0	0	0	0	0	0	0	0	0	
0	0	0	0	1	0	0	0	0	0	0	0	0	0	1	179	3	2	0	0	0	3	0	0	0	212	2	14	1782	0	0	0	0	0	0	0	0	0	0	
0	0	0	0	1	0	0	0	0	0	0	0	0	0	1	286	3	3	12	0	0	4	0	0	0	31	376	2	19	2795	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0									

FOR THE MONTH OF DECEMBER 2024

[illegible]

0	1	0	0	0	0	5	3890	4	3	0	0	0	8	0	0	0	0	6190	6	216	18025	5	0	0	0	0	5	5	4	0	0	0	1	0	0	0	0	5	3676	3
2	3	0	0	1	2	25	195040	61	58	36061	47	38	121	0	0	0	94745	324006	295	12842	370869	22	1	0	0	1	21	22	15	2	0	1	3	0	0	1	2	25	194452	57
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
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0	0	0	0	0	0	0	65	0	0	0	0	0	0	0	0	0	0	108	0	16	177	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	73	0		
0	0	0	0	0	0	0	37	0	0	0	0	0	0	0	0	0	0	38	0	5	329	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	31	0		
0	0	0	0	0	0	0	338	0	0	67	0	0	1	0	0	0	189	452	1	31	1051	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	347	0	
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0	0	0	0	0	0	0	12787	21	20	1091	3	2	23	0	0	0	3176	14223	127	1528	18734	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	13063	23	
0	0	0	0	0	0	0	13500	14	13	0	0	0	14	0	0	0	3733	60	814	6225	1	0	0	0	0	1	1	1	0	0	0	0	0	0	0	0	13326	14		
0	0	0	0	0	0	0	1072	16	16	0	0	0	17	0	0	0	1204	15	134	4478	1	0	0	0	0	1	1	1	0	0	0	0	0	0	0	0	1057	16		
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0	0	0	0	0	0	0	207	0	0	63	0	0	0	0	0	0	145	530	1	38	783	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	199	0		
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0	0	0	0	0	0	0	135	0	0	0	0	0	0	0	0	0	229	3	36	699	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	141	0			
0	0	0	0	0	0	0	573	0	0	63	0	0	1	0	0	0	145	1187	7	120	2333	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	569	0	
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0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	1	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0		
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0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
1	1	0	0	1	1	11	179139	64	61	37283	50	41	112	0	0	0	98257	281461	378	11936	290477	8	0	0	0	0	7	8	5	2	0	0	1	0	0	1	1	11	174795	64
1	1	0	0	0	1	11	35482	28	28	0	0	0	39	0	0	0	55698	103	3140	89720	10	0	0	0	0	1	10	10	7	1	0	1	1	0	0	1	10	33121	27	
0	1	0	0	0	0	7	5134	20	19	0	0	0	26	0	0	0	7661	24	391	23532	7	0	0	0	0	6	7	5	0	0	0	1	0	0	0	7	4905	19		
2	3	0	1	1	2	28	21375	112	108	37283	50	41	177	0	0	0	98257	344820	505	15469	403728	25	1	1	0	1	23	25	17	3	0	1	3	0	1	1	2	28	21375	110
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
1	1	0	0	0	1	10	26427	15	14	3162	9	8	31	0	0	0	6393	45782	17	1197	259969	6	0	0	0	0	6	6	4	3	0	0	1	0	0	1	10	26331	13	
3	5	0	0	0	2	37	11857	10	10	0	0	0	47	0	0	0	20557	22	558	189416	29	0	1	0	1	29	30	24	2	0	2	4	0	0	0	3	36	11138	9	
4	6	0	0	0	3	47	38284	25	24	3162	9	8	78	0	0	0	6393	66339	39	1755	449385	35	0	1	0	1	34	35	28	5	0	2	5	0	0	4	45	37469	22	
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
0	0	0	0	0	0	0	57	0	0	0	0	0	0	0	0	0	0	86	0	2	819	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	60	0		
0	0	0	0	0	0	0	110	0	0	0	0	0	0	0	0	0	0	210	0	3	2742	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	113	0		
0	0	0	0	0	0	0	167	0	0	0	0	0	0	0	0	0	0	296	0	5	3561	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	173	0		
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
0	0	0	0	0	0	0	19	0	0	1	0	0	0	0	0	0	0	3	40	0	3	242	0	0	0	0	0	0	0	0	0	0	0	0	0	0	19	0		
0	0	0	0	0	0	0	10	0	0	0	0	0	0	0	0	0	0	29	6	1	343	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	15	0		
0	0	0	0	0	0	0	29	0	0	1	0	0	0	0	0	0	0	3	69	0	4	585	0	0	0	0	0	0	0	0	0	0	0	0	0	0	34	0		
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
0	0	0	0	0	0	0	113	1	1	12	0	0	1	0	0	0	31	169	0	5	1014	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	125	0		
0	0	0	0	0	0	0	1	162	3	3	0	0	3	0	0	0	0	209	2	16	1795	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	167	3		
0	0	0	0	0	0	0	1	275	3	3	12	0	0	4	0	0	0	31	378	2	21	2808	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	292	3	
0	0	0	0	0																																				

[illegible]

**R-15 REPORT FOR LT CONSUMERS FOR THE FINANCIAL YEAR 2024 - 25
FOR THE MONTH OF JANUARY 2025**

Unit (in MU) / Rs. In Crore

Unit (in MU) / Rs. In Crore

[illegible]

[illegible]

3	0	0	0	8	0	0	0	0	6696	6	208	19713	5	0	0	0	0	5	5	4	0	0	0	1	0	0	0	0	5	3798	3	3	0	0	0	8	0	0	0	0	
54	36298	48	39	117	0	0	0	95225	324788	273	12349	327981	23	0	0	0	1	22	23	15	2	0	1	3	0	0	1	1	24	192322	52	49	36593	48	39	113	0	0	0	95856	
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
0	0	0	0	0	0	0	0	0	4	0	0	13	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	4	0	0	0	0	0	0	0	0	0		
0	0	0	0	0	0	0	0	0	6	0	1	18	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	3	0	0	0	0	0	0	0	0	0	0		
0	0	0	0	0	0	0	0	0	2	0	0	9	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
0	0	0	0	0	0	0	0	0	12	0	1	40	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	7	0	0	0	0	0	0	0	0	0		
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0	67	0	0	0	0	0	0	189	312	1	9	557	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	234	0	0	68	0	0	0	0	0	190		
0	0	0	0	0	0	0	0	0	95	0	15	154	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	59	0	0	0	0	0	0	0	0	0		
0	0	0	0	0	0	0	0	0	44	0	5	365	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	29	0	0	0	0	0	0	0	0	0		
0	67	0	0	1	0	0	0	189	451	1	29	1076	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	322	0	0	68	0	0	1	0	0	190		
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22	1092	3	2	25	0	0	0	3183	13951	129	1538	18223	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	12754	22	21	1090	3	2	24	0	0	0	3198	
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0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
0	63	0	0	0	0	0	0	146	515	1	32	675	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	192	0	0	63	0	0	0	0	0	146			
0	0	0	0	0	0	0	0	0	420	3	51	874	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	228	0	0	0	0	0	0	0	0	0	0		
0	0	0	0	0	0	0	0	0	246	3	37	793	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	152	0	0	0	0	0	0	0	0	0	0	
0	63	0	0	1	0	0	0	146	1181	7	120	2342	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	572	0	0	63	0	0	1	0	0	146		
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
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0	0	0	0	0	0	0	0	0	2	0	0	2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0		
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
0	1	0	0	0	0	0	0	2	3	0	0	3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	2		
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
61	37521	51	41	113	0	0	0	98745	276449	364	11524	284176	8	0	0	0	0	7	8	5	2	0	1	1	0	0	1	0	10	170163	60	57	37814	52	42	109	0	0	0	99392	
26	0	0	0	36	0	0	0	0	60891	95	3092	95781	11	0	0	0	1	11	11	7	1	0	1	1	0	0	0	1	11	35536	26	25	0	0	0	36	0	0	0	0	
19	0	0	0	26	0	0	0	0	8291	49	401	25621	7	0	0	0	1	6	7	5	0	0	0	1	0	0	0	0	7	5083	21	20	0	0	0	27	0	0	0	0	
106	37521	51	41	175	0	0	0	98745	368531	508	15017	466557	26	0	0	0	2	25	26	18	3	0	2	3	0	1	1	1	28	28782	107	102	37814	52	42	172	0	0	0	99392	
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
13	3205	10	8	30	0	0	0	6507	44868	17	1152	254198	6	0	0	0	0	6	6	4	3	0	1	0	0	0	0	0	9	25702	12	11	3266	10	8	28	0	0	0	6674	
0	0	0	0	44	0	0	0	0	21567	17	514	196308	30	0	0	0	1	29	30	24	2	0	2	5	14	0	0	2	36	11437	7	6	0	0	0	42	0	0	0	0	
21	3205	10	8	74	0	0	0	6507	66435	34	1666	439897	36	0	0	0	1	35	36	29	5	0	3	5	0	0	0	2	45	37139	19	17	3266	10	8	70	0	0	0	6674	
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
0	0	0	0	0	0	0	0	0	96	1	1	922	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	76	0	0	0	0	0	0	0	0	0	0	
0	0	0	0	0	0	0	0	0	216	0	0	0	2808	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	109	0	0	0	0	0	0	0	0	0	0	
0	0	0	0	0	0	0	0	0	312	1	1	3730	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	185	0	0	0	0	0	0	0	0	0	0	
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
0	1	0	0	0	0	0	0	3	44	0	3	253	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	28	0	0	0	0	0	0	0	0	3		
0	0	0	0	0	0	0	0	0	24	0	1	319	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	13	0	0	0	0	0	0	0	0	0	0	
0	1	0	0	0	0	0	0	3	68	0	4	573	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	41	0	0	0	0	0	0	0	0	3		
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
0	11	0	0	0	0	0	0	31	176	0	7	1120	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	119	1	0	11	0	0	1	0	0	32		
3	0	0	0	3	0	0	0	0	198	0	16	1657	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	142	3	3	0	0	0	3	0	0			

CHHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED
R-15 REPORT FOR LT CONSUMERS FOR THE FINANCIAL YEAR 2024 - 25
FOR THE MONTH OF FEBRUARY 2025

Unit (in MU) / Rs. In Crore

No. of Consumer	No. of Assesd Case (s)	No. of Def. Mtr. (12) & Mtr. Burn	Con n Load KW	Energy Sold Unit (A)	Billed Unit before Reve	Billed Unit After Reve	Net Adjusted units (D = C-B)	In Assesd Consumption	In Actual Meter Read	Total Sold Units	Demand										Current Dem and	Previous Arrears					Total Dem and	BPL 30 Unit Claim	Flat BPL /AP L Claim	SR Rbt & KJJ Y Claim	Inactive Consumers	No. of Consumer	No. of Assesd Case (s)	No. of Def. Mtr. (12) & Mtr. Burn	Con n Load KW	Energy Sold Unit (A)	Billed Unit before Reversal [B]
											Energy Charge	Fix Charge	Other Charge	VCA Charge	Duty	Cess	Meter Rent	Surcharge	Manual Posting [CC B]	Active No. of Cons. - Arre		Positive Arre in Rs	Total Arre ar (+ve)	Inactive No. of Cons. - Arre	Positive Arre in Rs	Total Arre ar (+ve)											
3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	3	4	5	6	7	8
57696	1828	11954	5675	1	0	0	0	0	1	1	0	0	0	0	0	0	0	0	0	1	57452	31	31	110548	17	15	47	1	0	0	252215	54874	1729	11493	5357	1	0
66654	2901	36378	6975	4	0	0	0	2	2	4	1	0	0	0	0	0	0	1	0	3	66189	81	81	0	0	0	84	1	0	0	66268	2821	35167	6955	4	0	
1486	2	102	148	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1465	2	2	0	0	0	2	0	0	1592	6	110	158	0	0		
299	0	3	24	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	296	0	0	0	0	0	0	0	0	312	0	1	27	0	0		
22	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	21	0	0	0	0	0	0	0	0	36	0	0	2	0	0		
2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2	0	0	0	0	0	0	0	0	3	0	0	0	0	0		
126159	4731	48437	12823	5	0	0	0	3	3	5	2	0	0	0	0	0	0	1	0	4	125425	114	114	110548	17	15	133	2	0	0	252215	123086	4556	46771	12499	5	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
27432	1	162	3055	1	0	0	0	0	1	1	0	0	0	0	0	0	0	0	0	0	18837	0	0	0	0	0	1	0	0	0	22184	1	150	2485	0	0	
248543	16182	77009	26433	14	0	0	0	5	9	14	5	0	0	1	0	0	0	0	0	7	160923	2	1	0	0	0	8	4	1	0	258651	15587	75469	27486	15	0	
11759	17	277	1339	2	0	0	0	0	2	2	1	0	0	0	0	0	0	0	0	1	7305	0	0	0	0	0	1	0	0	0	25679	35	227	2868	3	0	
1917	0	3	210	1	0	0	0	0	1	1	0	0	0	0	0	0	0	0	0	0	1207	0	0	0	0	0	0	0	0	3608	0	6	382	1	0		
252	0	0	23	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	155	0	0	0	0	0	0	0	0	0	428	0	1	35	0	0		
27	1	1	2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	7	0	0	0	0	0	0	0	0	0	32	0	0	2	0	0		
289934	16201	77452	31062	16	0	0	0	5	11	17	6	1	0	1	0	0	0	0	0	8	188434	2	2	0	0	0	10	4	2	0	310582	15623	75853	33259	20	0	
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
431297	1747	33458	44879	10	0	0	0	1	9	10	4	1	0	0	0	0	0	0	0	5	280484	19	18	26820	6	5	29	5	0	0	48914	409493	1703	32934	42423	9	0
113961	5044	44042	13243	7	0	0	0	3	4	7	3	0	0	0	0	0	0	1	0	4	115307	67	67	0	0	0	71	2	0	0	113534	4847	42760	13040	7	0	
3273	1	189	387	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	3249	2	2	0	0	0	2	0	0	0	3582	1	173	428	0	0	
697	0	2	79	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	692	0	0	0	0	0	0	0	0	0	740	0	2	80	0	0	
88	0	0	9	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	86	0	0	0	0	0	0	0	0	0	87	0	0	9	0	0		
15	0	0	2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	15	0	0	0	0	0	0	0	0	0	5	0	0	0	0	0		
551339	6792	77691	58600	17	0	0	0	4	13	17	7	1	0	1	0	0	0	1	0	10	399833	89	88	26820	6	5	103	7	0	0	48914	527441	6551	75869	55979	16	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
20051	45	1665	2028	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	21026	30	30	82022	41	40	71	0	0	0	126500	19156	44	1669	1952	0	0
175943	9767	81744	18542	14	0	0	0	7	7	14	7	0	0	1	0	0	0	2	0	11	178630	255	255	0	0	0	266	6	0	0	175369	9621	77101	18489	14	0	
18032	244	7039	1912	2	0	0	0	1	1	2	1	0	0	0	0	0	0	0	0	2	18000	28	28	0	0	0	29	1	0	0	15948	240	7221	1639	2	0	
1044	1	5	86	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1038	2	2	0	0	0	2	0	0	0	1080	0	7	107	0	0		
97	0	0	9	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	3437	0	0	0	0	0	0	0	0	0	208	0	0	26	0	0	
5	0	1	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	4	0	0	0	0	0	0	0	0	0	1	0	0	0	0	0		
215072	10057	90454	22579	17	0	0	0	8	8	17	9	0	0	1	1	0	0	3	0	13	222135	315	315	82022	41	40	368	8	0	0	126500	211661	9905	85998	22213	16	0
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42532	103	3572	4491	1	0	0	0	0	1	1	1	0	0	0	0	0	0	0	0	1	26105	0	0	0	0	0	1	0	0	0	34615	100	3154	3688	0	0	
185323	10382	80203	20063	14	0	0	0	7	7	14	7	0	0	1	0	0	0	0	0	9	125751	1	1	0	0	0	9	6	1	0	185989	10323	79637	20054	14	0	
12346	184	2297	1364	2	0	0	0	1	2	2	1	0	0	0	0	0	0	0	0	1	8062	0	0	0	0	0	1	1	0	0	17715	177	2266	1895	2	0	
1370	1	5	141	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	893	0	0	0	0	0	0	0	0	0	2344	2	9	249	1	0		
177	1	1	17	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	6787	0	0	0	0	0	0	0	0	0	359	1	3	34	0	0	
20	0	0	2	0	0	0	0	0	0	0	0	0	0	0	0	0</																					

661681	1650	37285	906992	95	1	1	0	5	89	95	37	2	0	4	5	1	0	0	0	49	348194	12	10	0	0	0	60	0	22	0	0	670288	1537	36650	693220	98	1	1	
345140	343	11786	822594	94	1	1	0	3	91	94	41	2	0	4	5	1	0	0	0	53	176463	11	10	0	0	0	63	0	23	0	0	536868	315	11548	83711	150	1	1	
57333	19	2028	219265	27	1	1	0	1	26	27	13	1	0	1	2	0	0	0	0	17	29191	4	3	0	0	0	20	0	6	0	0	145661	25	2029	428764	70	1	1	
27575	13	734	169419	29	1	1	0	1	28	29	18	0	0	1	2	0	0	0	0	22	14072	4	3	0	0	0	25	0	3	0	0	83068	14	737	422513	78	1	1	
244889	7191	164751	526567	308	5	4	0	16	292	308	133	8	0	14	16	3	0	1	1	176	128423	45	37	0	0	0	213	0	70	0	0	342838	6771	161315	138894	445	4	4	
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30260	1316	38927	293369	7	0	0	0	2	4	6	4	1	0	0	0	0	0	0	0	8	254701	231	227	57598	85	79	315	0	0	0	124470	285065	1227	37561	277088	6	0	0	
37908	536	12253	30622	5	0	0	0	2	3	5	2	0	0	0	0	0	0	1	3	47481	84	84	0	0	0	0	88	0	0	0	0	40147	511	11898	29643	6	0	0	
10824	84	1999	13836	3	0	0	0	1	2	3	1	0	0	0	0	0	0	0	0	2	16607	30	30	0	0	0	32	0	0	0	0	13599	87	1885	15843	4	0	0	
1554	3	151	2975	1	0	0	0	0	1	1	0	0	0	0	0	0	0	0	1	1513	5	5	0	0	0	6	0	0	0	0	2422	2	132	4208	1	0	0		
1238	1	64	2557	2	0	0	0	0	2	2	1	0	0	0	0	0	0	0	2	1186	5	5	0	0	0	6	0	0	0	0	1641	0	83	3876	2	0	0		
35393	1940	53394	343369	18	1	0	0	4	13	17	9	1	0	1	1	0	0	4	0	16	365488	355	352	57598	85	79	447	0	0	0	124470	343414	1827	51539	33658	18	0	0	
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163	0	3	3866	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	178	0	0	1	0	0	0	0	0	0	0	3	155	0	2	3785	0	0	0		
287	0	0	1638	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	62	0	0	0	0	0	0	0	0	0	0	0	167	0	0	806	0	0	0		
573	0	0	4241	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	125	0	0	0	0	0	0	0	0	0	0	0	498	0	1	2937	0	0	0		
338	0	1	3146	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	107	0	0	0	0	0	0	0	0	0	0	0	418	0	0	3092	0	0	0		
502	0	1	9525	1	0	0	0	0	1	1	0	0	0	0	0	0	0	0	0	230	0	0	0	0	0	0	0	0	0	0	0	933	0	2	13489	1	0	0	
1863	0	5	22416	1	0	0	0	0	1	1	1	0	0	0	0	0	0	0	0	702	0	0	1	0	0	0	0	0	0	0	3	2171	0	5	24109	2	0	0	
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
26474	778	12290	11673	2	0	0	0	1	1	2	1	0	0	0	0	0	0	0	1	26521	42	42	37615	14	13	56	0	1	0	0	57033	256449	759	12018	11242	2	0	0	
1959	10	605	904	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1943	3	3	0	0	0	3	0	0	0	0	2020	11	448	990	0	0	0		
114	0	1	57	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	113	0	0	0	0	0	0	0	0	0	0	0	176	0	6	78	0	0	0		
18	0	0	10	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	18	0	0	0	0	0	0	0	0	0	0	0	60	0	1	26	0	0	0		
4	0	0	3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	4	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0
28569	788	12896	12647	2	0	0	0	1	1	2	1	0	0	0	0	0	0	0	0	2	28599	45	45	37615	14	13	60	0	1	0	0	57033	27906	770	12473	12337	2	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
96941	1909	25009	40642	5	0	0	0	2	3	5	3	0	0	0	0	0	0	0	0	4	60514	0	0	0	0	0	4	0	3	0	0	89966	1819	24158	37968	5	0	0	
6744	22	1003	2977	1	0	0	0	0	1	1	0	0	0	0	0	0	0	0	0	4263	0	0	0	0	0	1	0	0	0	0	11144	20	852	4625	1	0	0		
786	0	7	359	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	487	0	0	0	0	0	0	0	0	0	0	0	1460	0	8	631	0	0	0		
107	0	0	48	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	64	0	0	0	0	0	0	0	0	0	0	0	189	0	1	87	0	0	0		
7	0	0	4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	3	0	0	0	0	0	0	0	0	0	0	0	13	0	2	8	0	0	0		
10495	1931	26819	44831	6	0	0	0	2	4	6	3	0	0	0	0	0	0	0	4	63331	0	0	0	0	0	0	5	0	4	0	0	102772	1839	25921	43319	7	0	0	
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
19847	503	7215	9119	1	0	0	0	1	1	1	1	0	0	0	0	0	0	0	1	21284	8	8	2093	1	1	10	0	1	0	0	4298	18527	488	6785	8536	1	0	0	
1564	7	328	729	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1562	1	1	0	0	0	1	0	0	0	0	0	1633	6	262	796	0	0	0		
143	0	0	61	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	142	0	0	0	0	0	0	0	0	0	0	0	189	0	4	80	0	0	0		
19	0	0	8	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	19	0	0	0	0	0	0	0	0	0	0	0	33	0	0	15	0	0	0		
1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0
21574	510	7543	9917	1	0	0	0	1	1	1	1	0	0	0	0	0	0	0	1	23088	9	9	2093	1	1	11	0	1	0	0	4298	20383	494	7051	9428	1	0	0	
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1502	45	148	8261	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1464	2	2	77	0	0	3	0	0	0	0	0	104	1426	35	156	8002	0	0	0	
99	4	31	743	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	96	0	0	0	0	0	0	0	0	0	0	0	104	4	28	656	0	0	0		
100	7	26	717	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	98	0	0	0	0	0	0	0	0	0	0	0	73	7	26	605	0	0	0		
43	3	20	361	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	41	0	0	0	0	0	0	0	0	0	0	0	43	3	18	359	0	0	0		
65	3	29	536	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	61	1	1	0	0	0	1	0	0	0	0	0	59	3	27	505	0	0	0		
1809	62	254	10618	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1760	4	4	77	0	0	5	0	0	0	0	104	1705	52	255	10127	0	0	0	
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
101	2	17	509	0	0	0	0																																

1000	4	217	19967	6	0	0	0	0	5	6	4	0	0	0	1	0	0	0	0	6	4047	3	2	0	0	0	8	0	0	0	0	11620	7	222	31061	8	0	0
125783	245	12112	375654	24	1	0	0	1	23	24	16	2	0	2	3	0	0	1	0	25	19281	48	46	36591	49	40	110	0	0	0	96194	32698	216	11810	377819	31	0	0
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6	0	0	14	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	6	0	0	20	0	0		
5	0	0	1	19	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	3	0	0	0	0	0	0	0	0	0	0	9	0	1	28	0	0		
4	0	0	23	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2	0	0	0	0	0	0	0	0	0	0	2	0	0	20	0	0		
15	0	0	1	56	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	6	0	0	0	0	0	0	0	0	0	0	17	0	1	68	0	0		
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305	1	10	550	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	234	0	0	68	0	0	0	0	0	0	0	190	287	1	10	552	0	0	
98	0	17	172	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	62	0	0	0	0	0	0	0	0	0	0	103	0	17	148	0	0		
47	0	6	358	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	28	0	0	0	0	0	0	0	0	0	0	60	0	4	391	0	0		
450	1	33	1080	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	324	0	0	68	0	0	1	0	0	0	0	190	450	1	31	1091	0	0	
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
13825	125	1577	18176	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	12712	23	22	1087	4	3	26	0	0	0	0	3205	13785	126	1592	18189	0	0	
4153	58	841	6805	1	0	0	0	0	1	1	1	0	0	0	0	0	0	0	0	1	3680	14	14	0	0	0	15	0	0	0	0	4137	63	861	6593	1	0	
1314	35	150	4953	1	0	0	0	0	1	1	1	0	0	0	0	0	0	0	0	1	1122	17	16	0	0	0	18	0	0	0	0	1455	32	149	5298	1	0	
19292	218	2568	29935	3	0	0	0	2	3	2	0	0	0	0	0	0	0	1	0	3	17514	54	52	1087	4	3	58	0	0	0	0	3205	19377	221	2602	30080	3	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
536	1	36	765	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	202	0	0	63	0	0	0	0	0	0	0	146	490	1	37	691	0	0	
433	2	47	931	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	231	0	0	0	0	0	0	0	0	0	0	432	3	43	858	0	0		
214	3	39	667	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	135	0	0	0	0	0	0	0	0	0	0	270	3	40	858	0	0		
1183	6	122	2363	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	568	0	0	63	0	0	1	0	0	0	0	146	1192	7	120	2407	0	0	
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
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1	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	1	0	0	1	0	0		
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
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0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
27191	340	11362	30898	8	0	0	0	0	8	8	5	2	0	1	1	0	0	1	0	10	16794	59	55	37809	53	43	108	0	0	0	0	99737	25308	309	11077	256195	8	0
64955	88	3032	101625	12	0	0	0	1	11	12	8	1	0	1	1	0	0	0	0	11	37321	25	24	0	0	0	35	0	0	0	0	82603	94	3072	117643	16	0	
8670	42	412	25968	7	0	0	0	7	7	5	0	0	0	1	0	0	0	0	0	7	5334	20	19	0	0	0	0	26	0	0	0	13407	42	415	37628	10	0	
346728	470	14036	348491	27	1	0	0	1	26	27	18	3	0	2	3	0	1	1	0	28	216996	103	99	37809	53	43	170	0	0	0	0	99737	348026	445	14564	411468	34	0
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43957	17	1165	247976	6	0	0	0	0	6	6	4	3	0	1	1	0	0	0	0	9	24920	10	10	3265	10	8	26	0	0	0	0	6824	39624	18	1135	219903	5	0
22596	21	504	206379	31	0	0	0	1	30	31	25	2	0	3	5	0	0	0	0	36	11854	6	5	0	0	0	41	0	0	0	0	27142	20	509	230614	38	0	
66533	38	1669	431654	37	0	1	0	1	36	37	29	5	0	3	6	0	0	0	0	44	36774	17	15	3265	16	8	67	0	0	0	0	6824	66766	38	1644	435317	43	0
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91	1	0	871	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	71	0	0	0	0	0	0	0	0	0	0	78	0	1	746	0	0		
246	0	0	3128	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	140	0	0	0	0	0	0	0	0	0	0	296	0	1	3611	0	0		
337	1	0	3999	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	211	0	0	0	0	0	0	0	0	0	0	0	374	0	2	4357	0	0	
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
45	0	3	262	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	22	0	0	0	0	0	0	0	0	0	0	3	35	0	3	190	0	0	
24	0	1	323	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	10	0	0	0	0	0	0	0	0	0	0	33	0	1	379	0	0		
69	0	4	585	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	32	0	0	0	0	0	0	0	0	0	0	3	68	0	4	570	0	0	
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
173	0	8	1071	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	118	1	1	11	0	0	1	0	0	0	0	32	150	0	7	924	0	0	
205	0	14	1768	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	153	2	2	0	0	0	3	0	0	0	0	0	222	0	16	1921	0	0	
378	0	22	2839	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	271	3	3	11	0	0	3	0	0	0	0	32	372	0	23	2845	0	0	
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
3009	20	212	15792	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	2513	18	17	137	1	1	19	0	0	0	0	267	2758	19	228	14201	0	0	
2031	20	157	15250	3	0	0	0	2																														

[illegible]

CHHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED
R-15 REPORT FOR LT CONSUMERS FOR THE FINANCIAL YEAR 2024 - 25
FOR THE MONTH OF MARCH 2025

Unit (in MU) / Rs. In Crore

Unit Sold				Total Sold Units	Energy Charge	Fix Charge	Other Charge	Demand						Meter Rent	Surc harg e	Man ual Posti ng [C B]	Curr ent Dem and	Previous			Arrears			Total I Dem and	BPL 30 Unit Clai m	Flat BPL /AP L Clai m	SR Rbt / KJJ Y Clai m	Inact ive Con sume rs	No. of Consume r	No. of Assess ed Cases (4)	Def. Mr. Def (12) & Mr. Burnt (13)	Conn Load KW
Billed Unit After Reversal [C]	Net Adjusted units [D = C-B]	In Assessed Consumpti on Cases	In Actual Meter Reading Cases					VCA Charge	Duty	Cess	Active	Total I Arre ar (+ve)	No. of Cons. - Arre					Posit ive Arre ar in Rs	Total I Arre ar (+ve)	No. of Cons. - Arre	Posit ive Arre ar in Rs	Total I Arre ar (+ve)										
																							No. of Cons. - Arre									
9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	3	4	5	6			
0	0	0	1	1	0	0	0	0	0	0	0	0	0	1	55627	30	30	110910	17	16	47	1	0	0	252801	54874	1729	11493	5357			
0	0	2	2	4	1	0	0	0	0	0	0	1	0	3	65916	82	82	0	0	85	1	0	0	0	66269	2821	35167	6955				
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1575	2	2	0	0	2	0	0	0	0	1592	6	110	158				
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	308	0	0	0	0	0	0	0	0	0	312	0	1	27				
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	35	0	0	0	0	0	0	0	0	0	36	0	0	2				
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	3	0	0	0	0	0	0	0	0	0	3	0	0	0				
0	0	2	3	5	2	0	0	0	0	0	0	1	0	4	123464	115	115	110910	17	16	134	2	0	0	252801	123086	4556	46771	12499			
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	15330	0	0	0	0	0	0	0	0	0	22184	1	150	2485				
0	0	5	10	15	6	1	0	1	0	0	0	0	0	7	163574	2	1	0	0	8	4	1	0	0	258651	15587	75469	27486				
0	0	0	3	3	1	0	0	0	0	0	0	0	0	2	15080	0	0	0	0	2	0	1	0	0	25679	35	227	2868				
0	0	0	1	1	0	0	0	0	0	0	0	0	0	0	2152	0	0	0	0	1	0	0	0	0	3608	0	6	382				
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	254	0	0	0	0	0	0	0	0	0	428	0	1	35				
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	17	0	0	0	0	0	0	0	0	0	32	0	0	2				
0	0	5	15	20	8	1	0	1	1	0	0	0	0	10	196497	2	2	0	0	0	11	5	2	0	0	310582	15623	75853	33259			
0	0	1	8	9	4	1	0	0	0	0	0	0	0	5	264343	19	18	27145	6	6	28	5	0	0	49439	409493	1703	32934	42423			
0	0	3	4	7	3	0	0	0	0	0	0	1	0	4	112913	68	68	0	0	72	2	0	0	0	113534	4847	42760	13040				
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	3548	2	2	0	0	2	0	0	0	0	3582	1	173	428				
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	734	0	0	0	0	1	0	0	0	0	740	0	2	80				
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	85	0	0	0	0	0	0	0	0	0	87	0	0	9				
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	4	0	0	0	0	0	0	0	0	0	5	0	0	0				
0	0	4	13	17	6	1	0	1	0	0	0	1	0	9	381827	89	88	27145	6	6	103	7	0	0	49439	527441	6551	75869	55979			
0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	20972	31	31	82256	41	40	72	0	0	0	120822	19156	44	1669	1952			
0	0	7	7	14	7	0	0	1	0	0	0	0	2	11	177027	258	258	0	0	269	6	0	0	0	175268	9621	77101	18489				
0	0	1	1	2	1	0	0	0	0	0	0	0	0	1	15887	24	24	0	0	26	1	0	0	0	15948	240	7221	1639				
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1079	1	1	0	0	2	0	0	0	0	1080	0	7	107				
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2591	0	0	0	0	0	0	0	0	0	208	0	0	26				
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	1	0	0	0				
0	0	8	8	16	8	0	0	1	1	0	0	3	0	13	217557	315	315	82256	41	40	369	8	0	0	120822	211661	9905	85988	22213			
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0	0	0	2	2	1	0	0	0	0	0	0	0	0	1	11255	0	0	0	0	1	1	0	0	0	17715	177	2266	1895				
0	0	0	1	1	0	0	0	0	0	0	0	0	0	0	1466	0	0	0	0	0	0	0	0	0	2344	2	9	249				
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	4974	0	0	0	0	0	0	0	0	0	359	1	3	34				
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	10	0	0	0	0	0	0	0	0	0	23	0	0	3				
0	0	7	10	17	9	0	0	1	1	0	0	0	0	11	161383	1	1	0	0	12	8	2	0	0	241045	10603	85069	25924				
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	15779	8	8	8131	3	3	11	0	0	0	14030	12524	115	1869	1487			
0	0	3	3	7	4	0	0	0	0	0	0	1	0	5	89385	52	52	0	0	57	3	0	0	0	89420	3940	39143	10182				
0	0	1	1	0	0	0	0	0	0	0	0	0	0	1	8241	5	5	0	0	5	0	0	0	0	8253	185	3076	905				
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	723	0	0	0	0	0	0	0	0	0	723	0	3	83				
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	291	0	0	0	0	0	0	0	0	0	291	0	1	39				
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	6	0	0	0	0	0	0	0	0	0	6	0	0	0				
0	0	4	5	8	4	0	0	0	0	0	0	1	0	6	114425	65	65	8131	3	3	74	4	0	0	14030	111217	4240	44092	12696			
0	0	1	10	12	5	1	0	1	0	0	0	1	0	8	393259	88	86	228442	67	64	159	6	0	0	437892	552846	3692	51269	57391			
0	0	27	32	60	28	2	0	3	2	0	0	5	0	39	731285	462	461	0	0	500	23	3	0	0	889131	47139	349277	96206				

1	0	5	93	98	39	2	0	4	5	1	0	0	0	50	337716	9	7	0	0	0	57	0	22	0	0	670288	1537	36650	693220	
1	0	3	147	150	66	2	0	5	8	2	0	0	0	83	354841	10	8	0	0	0	91	0	37	0	0	536688	315	11548	937111	
1	0	1	69	70	35	1	0	2	4	1	0	0	0	43	62728	4	4	0	0	0	47	0	15	0	0	145665	25	2029	428764	
1	0	1	77	78	48	1	0	3	6	1	0	0	0	59	37545	5	4	0	0	0	63	0	10	0	0	83068	14	737	422513	
4	0	16	429	445	206	9	0	17	25	4	0	1	0	261	123489	39	31	0	0	0	292	0	96	0	0	2428630	6771	161315	3289874	
																										0	0	0	0	
0	0	2	4	6	4	1	0	0	0	0	0	2	0	8	231591	216	212	58795	89	83	303	0	0	0	127155	285605	1227	37561	277088	
0	0	2	4	6	2	0	0	0	0	0	0	1	0	4	39621	86	86	0	0	0	90	0	0	0	0	40147	511	11898	29643	
0	0	1	3	4	2	0	0	0	0	0	0	0	0	2	13288	32	32	0	0	0	35	0	0	0	0	13599	87	1885	15843	
0	0	0	1	1	1	0	0	0	0	0	0	0	0	1	2355	7	7	0	0	0	7	0	0	0	0	2422	2	132	4208	
0	0	0	2	2	1	0	0	0	0	0	0	0	0	2	1558	6	6	0	0	0	8	0	0	0	0	1641	0	83	3876	
0	0	4	14	18	10	1	0	1	1	0	0	4	0	17	288413	347	343	58795	89	83	443	0	0	0	127155	343414	1827	51559	330658	
																										0	0	0	0	
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	174	0	0	1	0	0	0	0	0	3	155	0	2	3785		
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	49	0	0	0	0	0	0	0	0	0	167	0	0	806		
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100	0	0	0	0	0	0	0	0	0	498	0	1	2937		
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	77	0	0	0	0	0	0	0	0	0	418	0	0	3092		
0	0	0	1	1	1	0	0	0	0	0	0	0	0	1	285	0	0	0	0	0	1	0	0	0	0	933	0	2	13489	
0	0	0	2	2	1	0	-1	0	0	0	0	0	0	1	685	0	0	1	0	0	1	0	0	0	3	2171	0	5	24109	
																										0	0	0	0	
0	0	1	1	2	1	0	0	0	0	0	0	0	0	1	25707	41	41	37616	14	13	56	0	1	0	57095	25649	759	12018	11242	
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1999	3	3	0	0	0	3	0	0	0	0	2020	11	448	990	
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	172	0	0	0	0	0	0	0	0	0	176	0	6	78		
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	59	0	0	0	0	0	0	0	0	0	60	0	1	26		
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	1	0	0	0	0	
0	0	1	1	2	1	0	0	0	0	0	0	0	0	2	27936	45	45	37616	14	13	59	0	1	0	57895	27906	770	12473	12337	
																										0	0	0	0	
0	0	2	3	5	3	0	0	0	0	0	0	0	0	4	55092	0	0	0	0	0	4	0	3	0	0	89966	1819	24158	37968	
0	0	0	1	1	1	0	0	0	0	0	0	0	0	1	6727	0	0	0	0	0	1	0	1	0	0	11144	20	852	4625	
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	869	0	0	0	0	0	0	0	0	0	1460	0	8	631		
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	109	0	0	0	0	0	0	0	0	0	189	0	1	87		
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	4	0	0	0	0	0	0	0	0	0	13	0	2	8		
0	0	2	5	7	4	0	0	0	0	0	0	0	0	5	62891	0	0	0	0	0	5	0	4	0	0	102772	1839	25021	43319	
																										0	0	0	0	
0	0	0	1	1	1	0	0	0	0	0	0	0	0	1	19666	8	8	2134	1	1	9	0	1	0	4370	18527	488	6785	8536	
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1633	1	1	0	0	0	1	0	0	0	1633	6	262	796		
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	189	0	0	0	0	0	0	0	0	0	189	0	4	80		
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	33	0	0	0	0	0	0	0	0	0	33	0	0	15		
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	1	0	0	0	0	
0	0	1	1	1	1	0	0	0	0	0	0	0	0	1	21522	9	9	2134	1	1	10	0	1	0	4370	20383	494	7051	9428	
																										0	0	0	0	
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1387	2	2	87	1	1	3	0	0	0	123	1426	35	156	8002	
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	102	0	0	0	0	0	0	0	0	0	104	4	28	656		
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	70	0	0	0	0	0	0	0	0	0	73	7	26	605		
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	40	0	0	0	0	0	0	0	0	0	43	3	18	359		
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	58	1	1	0	0	0	1	0	0	0	59	3	27	505		
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1657	4	4	87	1	1	4	0	0	0	123	1705	52	255	10127	
																										0	0	0	0	
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	63	0	0	38	0	0	0	0	0	0	116	102	2	19	582	
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	11	0	0	0	0	0	0	0	0	0	21	0	2	115		
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	13	0	0	0	0	0	0	0	0	0	21	0	1	175		
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	8	0	0	0	0	0	0	0	0	0	8	0	0	69		
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	60	0	0	0	0	0	1	0	0	0	101	0	4	2858		
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	155	1	1	38	0	0	1	0	0	0	116	253	2	26	3799	
																										0	0	0	0	
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	75	
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	75	
																										0	0	0	0	0
0	0	1	1	2	1	0	0	0	0	0	0	1	0	2	5385	83	75	3154	6	5	82	0	0	0	0	5287	68870	2035	16751	69142
0	0	0	1	1	0	0	0	0	0	0	0	0	0	1	6459	22	20	0	0	0	21	0	0	0	0	7811	177	2520	12012	
0	0	0	1	1	0	0	0	0	0	0	0	0	0	1	2563	13	12	0	0	0	12	0	0	0	0	3391	57	598	10260	
0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	877	6	5	0	0	0	6	0	0	0	0	1192	20	210	6355	
0	0	0	6	6	5	0	0	0	0	0																				

[illegible]

CHHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED
R-15 REPORT FOR LT CONSUMERS FOR THE FINANCIAL YEAR 2024 - 25
STATE TOTAL

Unit Sold						Total Sold Units	Demand										Current Demand March to Feb.	Previous Arrears					Total Demand	BPL 30 Unit Claim	Flat BPL/ APL Claim	SR Rbt & KJYY Claim	Inactive Consumers					
Energy Sold Unit (A)	Billed Unit before Reversa l(B)	Billed Unit After Reversa l(C)	Net Adjuste d units (D = C- B)	In Assesse d Consum ption Cases	In Actual Meter Reading Cases		Energy Charge	Fix Charge	Other Charge	VCA Charge	Duty	Cess	Meter Rent	Surch arge	Manu al Postin g (CCB)	No. of Cons. Arrea r(+ve)		Active Positi ve Arrea r in Rs	Total Arrea r(+ve&- ve)	No. of Cons. Arrea r(+ve)	Inactive Positi ve Arrea r in Rs	Total Arrea r (+ve&- ve)										
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34					
Unit in MU						Rs. In Lakh																										
15.78	0.01	0.18	0.17	4.77	11.18	15.95	6.62	1.51	0.00	0.64	0.01	0.00	0.00	3.05	0.13	11.96	55627	30.21	30.20	110910	17.24	15.61	57.77	8.07	0.00	0.00	252801					
48.93	0.00	0.13	0.13	27.46	21.61	49.06	18.66	1.69	0.00	1.62	1.09	0.00	0.00	9.55	0.39	32.99	65916	82.01	82.01	0	0.00	0.00	114.99	12.44	0.00	0.00	0					
2.95	0.00	0.02	0.02	0.31	2.65	2.96	1.13	0.04	0.00	0.07	0.10	0.00	0.00	0.30	0.02	1.65	1575	2.22	2.22	0	0.00	0.00	3.87	0.33	0.00	0.00	0					
0.91	0.00	0.01	0.01	0.02	0.91	0.93	0.36	0.01	0.00	0.01	0.04	0.00	0.00	0.04	0.00	0.46	308	0.39	0.39	0	0.00	0.00	0.84	0.06	0.00	0.00	0					
0.15	0.00	0.01	0.01	0.00	0.16	0.16	0.07	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.08	35	0.04	0.04	0	0.00	0.00	0.12	0.01	0.00	0.00	0					
0.02	0.00	0.00	0.00	0.00	0.02	0.02	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	3	0.00	0.00	0	0.00	0.00	0.01	0.00	0.00	0.00	0					
69	0	0	0	33	37	69	27	3	0	2	1	0	0	13	1	47	123464	115	115	110910	17	16	178	21	0	0	252801					
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0					
7.77	0.01	0.46	0.45	0.20	8.02	8.22	3.03	0.80	0.00	0.82	0.05	0.00	0.00	0.11	0.08	4.89	15330	0.23	0.18	0	0.00	0.00	5.06	4.21	0.21	0.00	0					
180.27	0.01	0.56	0.55	66.52	114.30	180.82	69.61	6.34	0.00	5.97	3.99	0.00	0.00	0.74	0.49	87.14	163574	1.57	1.12	0	0.00	0.00	88.26	47.73	16.28	0.04	0					
39.77	0.00	0.23	0.23	0.65	39.35	40.00	14.88	0.59	0.00	1.00	1.35	0.00	0.00	0.08	0.05	17.94	15080	0.21	0.16	0	0.00	0.00	18.10	5.20	5.55	0.02	0					
10.34	0.00	0.17	0.17	0.06	10.46	10.52	4.13	0.08	0.00	0.17	0.42	0.00	0.00	0.02	0.01	4.84	2152	0.07	0.06	0	0.00	0.00	4.89	0.84	1.75	0.00	0					
1.63	0.00	0.05	0.05	0.01	1.67	1.68	0.70	0.01	0.00	0.02	0.07	0.00	0.00	0.00	0.00	0.81	254	0.01	0.01	0	0.00	0.00	0.82	0.10	0.27	0.00	0					
0.17	0.01	0.03	0.03	0.01	0.18	0.20	0.06	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.07	17	0.00	0.00	0	0.00	0.00	0.07	0.02	0.03	0.00	0					
240	0	2	1	67	174	241	92	8	0	8	6	0	0	1	1	116	196407	2	2	0	0	0	117	58	24	0	0					
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0					
106.65	0.00	0.08	0.08	10.96	95.77	106.73	42.01	9.46	0.00	3.78	0.05	0.00	0.00	2.30	0.22	57.82	264343	18.82	17.58	27145	5.78	5.56	80.96	54.52	0.00	0.00	49439					
83.33	0.00	0.11	0.11	35.05	48.39	83.44	31.39	2.87	0.00	2.75	1.87	0.00	0.00	8.39	0.39	47.66	112913	67.70	67.68	0	0.00	0.00	115.34	20.99	0.00	0.00	0					
6.76	0.00	0.01	0.01	0.33	6.44	6.77	2.55	0.10	0.00	0.15	0.23	0.00	0.00	0.34	0.02	3.40	3548	2.23	2.23	0	0.00	0.00	5.62	0.78	0.00	0.00	0					
2.55	0.00	0.02	0.01	0.03	2.53	2.56	1.01	0.02	0.00	0.04	0.10	0.00	0.00	0.06	0.01	1.23	734	0.45	0.45	0	0.00	0.00	1.68	0.18	0.00	0.00	0					
0.48	0.00	0.00	0.00	0.00	0.47	0.48	0.21	0.00	0.00	0.01	0.02	0.00	0.00	0.01	0.00	0.25	85	0.04	0.04	0	0.00	0.00	0.30	0.02	0.00	0.00	0					
0.05	0.00	0.00	0.00	0.00	0.05	0.05	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	4	0.00	0.00	0	0.00	0.00	0.02	0.00	0.00	0.00	0					
200	0	0	0	46	154	200	77	12	0	7	2	0	0	11	1	110	381627	89	88	27145	6	6	204	76	0	0	49439					
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0					
2.14	0.00	0.14	0.14	0.36	1.92	2.28	3.13	0.36	0.00	0.21	0.02	0.00	0.00	3.04	0.00	6.76	20972	30.78	30.76	82256	41.20	40.43	77.96	1.41	0.01	0.00	120822					
178.58	0.00	0.16	0.15	94.62	84.12	178.74	91.27	4.51	0.00	6.10	5.14	0.00	0.00	30.03	0.01	137.06	170727	258.23	258.12	0	0.00	0.00	395.18	84.16	0.39	0.00	0					
17.27	0.00	0.01	0.01	5.25	12.03	17.28	8.30	0.28	0.00	0.52	0.63	0.00	0.00	1.97	0.01	11.71	15887	24.34	24.34	0	0.00	0.00	36.05	8.15	0.03	0.00	0					
2.42	0.00	0.02	0.02	0.01	2.43	2.44	2.23	0.04	0.00	0.11	0.21	0.00	0.00	0.21	0.00	2.80	1079	1.48	1.48	0	0.00	0.00	4.28	1.22	0.01	0.00	0					
0.47	0.03	0.04	0.01	0.00	0.48	0.48	0.80	0.01	0.00	0.02	0.08	0.00	0.00	0.04	0.00	0.95	2591	0.28	0.26	0	0.00	0.00	1.21	0.27	0.01	0.00	0					
0.02	0.00	0.01	0.01	0.00	0.03	0.03	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	1	0.00	0.00	0	0.00	0.00	0.02	0.01	0.00	0.00	0					
201	0	0	0	100	101	201	106	5	0	7	6	0	0	35	0	159	217557	315	315	82256	41	40	515	95	0	0	120822					
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0					
5.31	0.00	0.07	0.07	0.76	4.62	5.38	6.28	0.74	0.00	0.37	0.03	0.00	0.00	0.09	0.00	7.51	21208	0.15	0.11	0	0.00	0.00	7.62	3.33	1.99	0.01	0					
172.52	0.00	0.26	0.26	87.45	85.33	172.78	89.82	4.65	0.00	5.89	4.81	0.00	0.00	0.51	-0.02	105.66	122470	0.90	0.66	0	0.00	0.00	106.32	82.22	11.29	0.08	0					
26.03	0.00	0.07	0.07	2.41	23.68	26.10	11.94	0.39	0.00	0.71	0.91	0.00	0.00	0.04	0.00	13.99	11255	0.09	0.06	0	0.00	0.00	14.05	12.26	0.97	0.00	0					
6.53	0.03	0.06	0.03	0.06	6.51	6.57	3.42	0.06	0.00	0.16	0.32	0.00	0.00	0.01	0.00	3.97	1466	0.01	0.01	0	0.00	0.00	3.98	3.27	0.15	0.00	0					
1.11	0.00	0.02	0.02	0.02	1.11	1.13	0.85	0.01	0.00	0.03	0.09	0.00	0.00	0.00	0.00	0.98	4974	0.05	0.00	0	0.00	0.00	0.98	0.62	0.02	0.00	0					
0.10	0.00	0.01	0.01	0.00	0.11	0.11	0.17	0.00																								

1087.38	6.03	5.96	-0.07	67.46	1019.85	1087.31	421.15	22.69	0.00	39.60	51.15	10.85	0.00	2.53	7.56	555.54	337716	8.94	7.28	0	0.00	0.00	562.82	0.02	247.12	0.24	0	0	
1558.51	9.10	9.84	0.75	39.91	1519.36	1559.27	663.39	23.56	0.00	56.17	79.76	15.36	0.00	2.94	8.10	849.26	254941	10.36	8.45	0	0.00	0.00	857.72	0.01	383.95	0.26	0	0	
712.45	6.56	6.83	0.27	11.54	701.18	712.73	339.60	9.23	0.00	26.51	40.74	6.93	0.00	1.38	2.75	427.15	67278	4.42	3.61	0	0.00	0.00	430.76	0.00	156.09	0.06	0	0	
889.27	17.57	16.22	-1.35	8.12	879.91	888.03	524.30	10.68	-0.01	36.08	62.34	8.60	0.00	2.05	2.96	647.02	37545	5.41	4.05	0	0.00	0.00	651.07	0.00	107.27	0.02	0	0	
4869	49	49	1	202	4668	4870	2186	98	0	186	264	48	0	12	29	2824	123489	39	31	0	0	0	2854	0	1046	1	0	0	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	
76.70	2.07	0.83	-1.23	23.56	51.90	75.46	53.54	9.79	0.00	3.17	3.56	0.76	0.00	28.30	1.66	100.78	231591	215.67	212.03	58795	88.97	82.78	395.59	0.00	0.03	0.00	127155	0	
68.83	0.86	0.42	-0.45	22.07	46.31	68.38	26.14	1.16	0.00	2.34	3.19	0.68	0.00	11.50	0.67	45.69	39621	86.13	86.12	0	0.00	0.00	131.80	0.00	0.01	0.00	0	0	
51.99	0.78	0.59	-0.19	7.47	44.32	51.80	21.97	0.56	0.00	1.77	2.66	0.52	0.00	5.79	0.38	33.65	13288	32.20	32.19	0	0.00	0.00	65.85	0.00	0.00	0.00	0	0	
17.50	0.35	0.31	-0.04	1.14	16.32	17.46	8.36	0.15	0.00	0.59	1.00	0.17	0.00	1.38	0.10	11.77	2355	6.57	6.54	0	0.00	0.00	18.31	0.00	0.00	0.00	0	0	
31.74	1.24	0.67	-0.57	0.73	30.44	31.17	19.52	0.15	0.00	0.77	2.27	0.30	0.00	1.27	0.09	24.38	1558	6.37	6.35	0	0.00	0.00	30.73	0.00	0.01	0.00	0	0	
247	5	3	-2	55	189	244	130	12	0	9	13	2	0	48	3	216	288413	347	343	58795	89	83	642	0	0	0	127155	0	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	
0.04	0.04	0.04	0.00	0.00	0.03	0.03	0.04	0.02	-0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.06	174	0.05	0.04	1	0.00	0.00	0.10	0.00	0.01	0.00	3	0	
0.18	0.01	0.01	0.00	0.00	0.18	0.18	0.06	0.01	-0.06	0.01	0.00	0.00	0.00	0.00	0.00	0.04	49	0.00	-0.01	0	0.00	0.00	0.02	0.00	0.05	0.00	0	0	
0.90	0.01	0.02	0.00	0.00	0.90	0.90	0.35	0.05	-0.28	0.05	0.01	0.00	0.00	0.00	0.01	0.19	100	0.02	-0.06	0	0.00	0.00	0.13	0.00	0.25	0.00	0	0	
1.16	0.01	0.02	0.00	0.00	1.17	1.17	0.51	0.05	-0.36	0.06	0.02	0.00	0.00	0.00	0.01	0.29	77	0.01	-0.11	0	0.00	0.00	0.18	0.00	0.26	0.00	0	0	
9.95	0.16	0.16	-0.01	0.02	9.92	9.94	6.37	0.32	-2.16	0.53	0.51	0.06	0.00	0.01	0.08	5.72	285	0.06	-0.07	0	0.00	0.00	5.65	0.00	0.83	0.00	0	0	
12	0	0	0	0	12	12	7	0	-3	1	1	0	0	0	0	6	685	0	0	1	0	0	6	0	1	0	3	0	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	
20.05	0.03	0.05	0.02	11.30	8.77	20.07	11.12	0.64	0.00	0.71	0.93	0.20	0.00	4.83	0.01	18.43	25707	41.00	40.99	37616	14.49	13.11	72.54	0.01	10.24	0.00	57095	0	
2.36	0.00	0.00	0.00	0.66	1.70	2.36	1.09	0.04	0.00	0.07	0.11	0.02	0.00	0.26	0.00	1.57	1999	3.21	3.21	0	0.00	0.00	4.78	0.00	1.17	0.00	0	0	
0.46	0.00	0.02	0.01	0.01	0.46	0.47	0.33	0.01	0.00	0.02	0.04	0.01	0.00	0.03	0.00	0.43	172	0.26	0.26	0	0.00	0.00	0.69	0.00	0.24	0.00	0	0	
0.11	0.00	0.01	0.01	0.00	0.12	0.12	0.13	0.00	0.00	0.00	0.01	0.00	0.00	0.01	0.00	0.16	59	0.10	0.10	0	0.00	0.00	0.25	0.00	0.07	0.00	0	0	
0.01	0.00	0.00	0.00	0.00	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	1	0.00	0.00	0	0.00	0.00	0.01	0.00	0.01	0.00	0	0	
23	0	0	0	12	11	23	13	1	0	1	1	0	0	0	5	0	21	27938	45	45	37616	14	13	78	0	12	0	57095	0
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	
63.90	0.09	0.08	-0.01	23.16	40.73	63.89	36.53	2.26	0.00	2.33	2.99	0.64	0.00	0.23	0.00	44.98	55092	0.38	0.21	0	0.00	0.00	45.19	0.01	40.05	0.09	0	0	
18.95	0.01	0.02	0.00	1.28	17.67	18.96	8.70	0.28	0.00	0.52	0.86	0.19	0.00	0.02	0.00	10.58	6727	0.04	0.02	0	0.00	0.00	10.60	0.00	10.00	0.01	0	0	
4.90	0.02	0.05	0.03	0.03	4.90	4.93	2.45	0.04	0.00	0.11	0.26	0.05	0.00	0.00	0.00	2.92	869	0.01	0.00	0	0.00	0.00	2.92	0.00	2.64	0.00	0	0	
0.74	0.01	0.02	0.01	0.01	0.74	0.75	0.47	0.00	0.00	0.02	0.05	0.01	0.00	0.00	0.00	0.55	109	0.00	0.00	0	0.00	0.00	0.55	0.00	0.44	0.00	0	0	
0.05	0.02	0.03	0.00	0.00	0.05	0.05	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	4	0.02	0.02	0	0.00	0.00	0.05	0.00	0.03	0.00	0	0	
89	0	0	0	24	64	89	48	3	0	3	4	1	0	0	4	59	62801	0	0	0	0	0	59	0	53	0	0	0	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	
13.96	0.05	0.09	0.04	6.36	7.65	14.01	7.85	0.46	0.00	0.50	0.65	0.14	0.00	1.11	0.00	10.72	19666	8.04	8.03	2134	0.80	0.63	19.38	0.00	7.17	0.00	4370	0	
2.15	0.00	0.00	0.00	0.37	1.79	2.16	1.00	0.03	0.00	0.06	0.10	0.02	0.00	0.07	0.00	1.29	1633	0.71	0.71	0	0.00	0.00	1.99	0.00	1.06	0.00	0	0	
0.52	0.00	0.01	0.00	0.01	0.52	0.53	0.32	0.00	0.00	0.02	0.03	0.01	0.00	0.01	0.00	0.39	189	0.07	0.07	0	0.00	0.00	0.45	0.00	0.27	0.00	0	0	
0.11	0.00	0.00	0.00	0.00	0.11	0.11	0.09	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.11	33	0.01	0.01	0	0.00	0.00	0.12	0.00	0.06	0.00	0	0	
0.01	0.00	0.00	0.00	0.00	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1	0.00	0.00	0	0.00	0.00	0.01	0.00	0.00	0.00	0	0	
17	0	0	0	7	10	17	9	1	0	1	1	0	0	0	1	0	13	21522	9	9	2134	1	1	22	0	9	0	4370	0
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	
0.30	0.01	0.01	0.00	0.06	0.24	0.30	0.14	0.24	0.00	0.02	0.02	0.00	0.00	0.23	0.01	0.66	1387	2.00	1.99	87	0.55	0.54	3.19	0.00	0.02	0.00	123	0	
0.20	0.00	0.00	0.00	0.05	0.15	0.20	0.08	0.02	0.00	0.01	0.01	0.00	0.00	0.03	0.00	0.15	102	0.30	0.30	0	0.00	0.00	0.45	0.00	0.01	0.00	0	0	
0.27	0.00	0.00	0.00	0.09	0.17	0.27	0.12	0.02	0.00	0.01	0.01	0.00	0.00	0.04	0.00	0.21	70	0.31	0.31	0	0.00	0.00	0.52	0.00	0.01	0.00	0	0	
0.24	0.00	0.00	0.00	0.10	0.14	0.24	0.11	0.01	0.00	0.01	0.01	0.00	0.00	0.03	0.01	0.19	40	0.25	0.25	0	0.00	0.00	0.44	0.00	0.01	0.00	0	0	
1.39	0.00	0.01	0.01	0.45	0.96	1.41	1.00	0.02	0.00	0.07	0.12	0.01	0.00	0.16	0.01	1.40	58	0.84	0.84	0	0.00	0.00	2.24	0.00	0.05	0.00	0	0	
2	0	0	0	1	2	2	1	0	0	0	0	0	0	0	0	3	1657	4	4	87	1	1	7	0	0	0	123	0	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	
0.06	0.00	0.00	0.00	0.01	0.05	0.06	0.03	0.02	0.00	0.01	0.00	0.00	0.00	0.02	0.00	0.08	63	0.24	0.23	38	0.05	0.00	0.30	0.00	0.00	0.00	116	0	
0.04	0.00																												

[illegible]

0.09	0.00	0.00	0.00	0.00	0.09	0.09	0.04	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.06	8	0.01	0.01	1	0.01	0.01	0.08	0.00	0.00	0.05	3
0.08	0.00	0.00	0.00	0.00	0.08	0.08	0.04	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.06	1	0.00	0.00	0	0.00	0.00	0.06	0.00	0.00	0.06	0
1.66	0.00	0.01	0.01	0.10	1.56	1.66	0.83	0.11	-0.01	0.06	0.00	0.00	0.01	0.00	0.03	1.03	95	0.02	0.02	1	0.00	0.00	1.05	0.00	0.00	0.89	5
0.11	0.00	0.00	0.00	0.01	0.10	0.11	0.06	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.08	11	0.01	0.00	0	0.00	0.00	0.08	0.00	0.00	0.06	0
0.86	0.00	0.00	0.00	0.01	0.85	0.86	0.47	0.05	0.00	0.04	0.00	0.00	0.00	0.00	0.00	0.57	4	0.00	0.00	0	0.00	0.00	0.57	0.00	0.00	0.53	0
13.11	0.06	0.11	0.05	0.71	12.45	13.16	7.41	2.88	0.22	0.63	0.64	0.13	0.11	0.34	0.17	12.53	2148	1.82	1.72	439	1.19	1.04	15.28	0.00	0.00	0.00	895
0.11	0.00	0.00	0.00	0.01	0.10	0.11	0.07	0.01	0.00	0.01	0.01	0.00	0.00	0.00	0.00	0.10	4	0.01	0.01	0	0.00	0.00	0.11	0.00	0.00	0.00	1
2.01	0.00	0.00	0.00	0.18	1.83	2.01	1.15	0.35	0.05	0.10	0.10	0.02	0.02	0.19	0.03	1.99	245	1.35	1.14	26	0.10	0.04	3.17	0.00	0.00	0.00	61
18.75	0.04	0.05	0.01	0.35	18.41	18.76	11.29	2.41	0.22	0.97	0.98	0.19	0.04	0.10	0.26	16.44	189	0.28	0.22	11	0.11	0.07	16.73	0.00	0.00	0.00	34
1.35	0.01	0.01	0.00	0.01	1.34	1.35	0.81	0.13	-0.26	0.08	0.05	0.01	0.00	0.01	0.05	0.87	6	0.02	-0.09	0	0.00	0.00	0.78	0.00	0.00	0.00	0
0.87	0.00	0.00	0.00	0.02	0.85	0.87	0.56	0.25	0.00	0.05	0.05	0.01	0.00	0.10	0.01	1.03	28	0.61	0.60	2	0.13	0.11	1.74	0.00	0.00	0.00	6
40	0	0	0	1	39	40	23	6	0	2	2	0	0	1	1	35	2837	4	4	483	2	1	40	0	0	2	1015
5.00	0.00	0.00	0.00	0.09	4.91	5.00	3.33	0.45	0.00	0.28	0.29	0.05	0.01	0.01	0.05	4.48	19	0.02	0.00	5	0.01	-0.02	4.46	0.00	0.00	0.00	13
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	1	0.00	0.00	0.00	0.00	0.00	0.00	4
5	0	0	0	0	5	5	3	0	0	0	0	0	0	0	0	4	19	0	0	6	0	0	4	0	0	0	17
6634	0	26	25	2381	4278	6659	2899	237	-1	249	2	2	21	21	20	3451	225499	168	150	22430	46	39	3640	0	1	3350	81411
10.57	0.06	0.06	-0.01	0.20	10.36	10.56	4.96	2.07	0.21	0.43	0.22	0.11	0.12	0.11	0.12	8.35	1638	0.65	0.64	257	0.55	0.39	9.38	0.00	0.00	0.00	595
1.31	0.00	0.00	0.00	0.10	1.21	1.31	0.61	0.24	0.04	0.05	0.03	0.01	0.03	0.03	0.01	1.05	460	0.16	0.16	71	0.06	0.05	1.25	0.00	0.00	0.00	131
5.64	0.01	0.03	0.01	0.16	5.49	5.65	2.75	0.94	0.10	0.24	0.12	0.06	0.05	0.09	0.13	4.47	655	0.43	0.39	63	0.11	0.02	4.87	0.00	0.00	0.00	176
0.01	0.00	0.00	0.00	0.00	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
13.74	0.07	0.04	-0.02	0.48	13.24	13.72	5.80	3.09	0.33	0.50	0.25	0.14	0.19	0.48	0.19	10.98	3014	2.85	2.83	721	2.65	2.58	16.40	0.00	0.00	0.00	1020
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0
0.03	0.00	0.00	0.00	0.00	0.03	0.03	0.02	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	2	0.00	0.00	0	0.00	0.00	0.03	0.00	0.00	0.00	2
0.03	0.00	0.00	0.00	0.00	0.03	0.03	0.02	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0	0.00	0.00	0	0.00	0.00	0.03	0.00	0.00	0.00	0
22.87	0.16	0.10	-0.06	0.62	22.19	22.81	10.99	6.14	-0.06	0.96	0.48	0.23	0.35	0.42	0.35	19.86	4974	2.16	2.12	1075	3.17	2.73	24.70	0.00	0.00	0.00	2343
54	0	0	0	2	53	54	25	12	1	2	1	1	1	1	1	45	10744	6	6	2187	7	6	57	0	0	0	4267
0.93	0.01	0.01	-0.01	0.47	0.45	0.92	0.54	0.15	0.04	0.05	0.33	0.01	0.00	0.03	0.01	1.16	34	0.08	0.08	12	0.19	0.18	1.42	0.00	0.00	0.00	17
0.55	0.00	0.00	0.00	0.26	0.29	0.55	0.32	0.11	0.00	0.03	0.19	0.01	0.00	0.01	0.02	0.68	18	0.01	0.01	5	0.08	0.08	0.77	0.00	0.00	0.00	12
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0
0.56	0.00	0.00	0.00	0.01	0.55	0.56	0.32	0.15	0.01	0.03	0.01	0.01	0.00	0.00	0.01	0.54	42	0.02	0.01	3	0.03	0.02	0.57	0.00	0.00	0.00	15
34.06	0.12	0.10	-0.02	0.51	33.53	34.03	19.71	7.63	0.73	1.69	0.85	0.34	0.26	0.29	0.55	32.04	2633	1.28	1.20	339	0.76	0.49	33.73	0.00	0.00	0.00	882
0.05	0.00	0.00	0.00	0.00	0.05	0.05	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.04	3	0.00	0.00	0	0.00	0.00	0.04	0.00	0.00	0.00	0
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2	0.01	0.01	0	0.00	0.00	0.01	0.00	0.00	0.00	0
0.20	0.00	0.00	0.00	0.01	0.19	0.20	0.12	0.05	0.00	0.01	0.02	0.00	0.00	0.00	0.00	0.21	9	0.01	0.01	3	0.02	0.00	0.22	0.00	0.00	0.00	14
0.45	0.00	0.00	0.00	0.00	0.45	0.45	0.26	0.09	0.00	0.02	0.04	0.00	0.00	0.00	0.02	0.44	23	0.02	0.02	5	0.01	0.00	0.46	0.00	0.00	0.00	6
6.72	0.05	0.04	-0.01	0.16	6.55	6.71	3.13	1.58	0.16	0.27	0.14	0.07	0.06	0.16	0.12	5.68	833	0.85	0.84	163	0.52	0.48	7.00	0.00	0.00	0.00	261
18.10	0.14	0.10	-0.04	0.73	17.32	18.05	10.38	4.59	-0.06	0.90	0.46	0.18	0.15	0.23	0.40	17.24	1671	0.91	0.87	234	0.54	0.33	18.44	0.00	0.00	0.00	594
0.20	0.00	0.00	0.00	0.01	0.18	0.20	0.11	0.19	0.00	0.01	0.00	0.00	0.01	0.04	0.00	0.38	124	0.36	0.36	4	0.04	0.04	0.77	0.00	0.00	0.02	6
0.04	0.00	0.00	0.00	0.01	0.03	0.04	0.02	0.06	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.10	44	0.10	0.10	0	0.00	0.00	0.20	0.00	0.00	0.00	0
0.01	0.00	0.00	0.00	0.00	0.01	0.01	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	6	0.01	0.01	0	0.00	0.00	0.02	0.00	0.00	0.00	0
0.08	0.00	0.00	0.00	0.00	0.08	0.08	0.04	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.07	3	0.00	0.00	0	0.00	0.00	0.07	0.00	0.00	0.00	0
62	0	0	0	2	60	62	35	15	1	3	2	1	1	1	1	59	5445	4	4	768	2	2	64	0	0	0	1807
45.33	0.17	0.18	0.02	0.63	44.72	45.35	29.22	10.11	0.86	2.55	1.59	0.45	0.17	0.22	0.62	45.80	893	0.90	0.80	80	0.52	0.14	46.74	0.00	0.00	0.00	260
0.72	0.00	0.00	0.00	0.07	0.65	0.72	0.44	0.09	-0.13	0.04	0.04	0.00	0.00	0.00	0.01	0.50	9	0.00	0.00	0	0.00	0.00	0.50	0.00	0.00	0.00	0
0.71	0.00	0.00	0.00	0.20	0.51	0.71	0.47	0.55	0.01	0.04	0.03	0.01	0.01	0.14	0.01	1.26	67	0.89	0.88	7	0.06	0.06	2.21	0.00	0.00	0.08	8
0.15	0.00	0.00	0.00	0.00	0.14	0.15	0.08	0.20	0.00	0.01	0.00	0.00	0.00	0.05	0.00	0.35	26	0.46	0.46	0	0.00	0.00	0.81	0.00	0.00	0.01	0
33.98	0.11	0.17	0.06	1.10	32.94	34.03	22.54	8.45	-0.54	2.00	1.34	0.35	0.14	0.29	0.51	35.06	807	1.00	0.90	106	0.71	0.27	36.24	0.00	0.00	0.00	293
1.66	0.00	0.00	0.00	0.10	1.56	1.66	1.10	0.31	0.01	0.09	0.05	0.02	0.00	0.00	0.02	1.59	23	0.06	0.06	3	0.05	0.00	1.65	0.00	0.00	0.00	21
0.08	0.00	0.00	0.00	0.00	0.08	0.08	0.05	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.08	3	0.00	0.00	0	0.00	0.00	0.09	0.00	0.00	0.00	1
5.29	0.00	0.00	0.00	0.39	4.90	5.29	3.59	1.16	0.15	0.33	2.19	0.06	0.02	0.10	0.17	7.77	72	0.27	0.27	36	0.71	0.54	8.57	0.00	0.00	0.00	73
1.94	0.00	0.01	0.00	0.02	1.93	1.95	1.27	0.36	-0.01	0.12	0.77	0.02	0.01														

Annexure-E

Purchase of Power by CSPDCL during FY 2024-25

NAME OF COMPANY CENTRAL SECTOR		Apr-24						May-24						
		SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT
	NTPC STATION NAME													
i	KSTPS	140562721	91471979	186386168	9231663	287089810	2.04	139177004	91481711	202085010	95561913	389128634	2.80	135007545
ii	KSTPS 3	49641369	49385188	64583421	(6523973)	107444636	2.16	52019744	49363590	74076115	34482607	157922312	3.04	28509561
iii	VSTPS 1	0	0	0	(21)	(21)	0.00	0	0	0	(8)	(8)	0.00	0
iv	VSTPS 2	0	0	0	(149)	(149)	0.00	0	0	0	(3)	(3)	0.00	0
v	VSTPS 3	68935068	55932664	115328369	(8711699)	162549334	2.36	72138086	55690328	119027842	19611789	194329959	2.69	69932633
vi	VSTPS 4	42113349	61226197	69655479	(2637624)	128244052	3.05	43007073	61200355	70144536	11929797	143274688	3.33	41488027
vii	MSTPS 1	33200464	61864371	128983803	50118782	240966956	7.26	34204969	60791595	125840081	7116828	193748504	5.66	26148236
viii	KGPS	G1:0 G2:0 L : 0	0		0	0	0.00	G2:0	0		0	0	0.00	G2:0
ix	JGPS	G1:0 G2:0	0		0	0	0.00	1:0 G2:	0		0	0	0.00	1:0 G2:
x	SIPAT-1	129237991	165486135	190755275	(12310478)	343930932	2.66	202796437	259481901	306628213	87116535	653226649	3.22	182829119
xi	SIPAT-2	103812647	90804116	158002849	(2833334)	245973631	2.37	108303185	90596111	168844665	69479067	328919843	3.04	104710259
xi	VSTPS 5	26771922	40036433	45913846	(1421073)	84529206	3.16	27349808	40034142	46248525	9296327	95578994	3.49	26411690
xii	MST-2	38809089	78307241	149453802	(324148)	227436895	5.86	46587449	82295142	168739740	22931521	273966403	5.88	41007105
xiii	SLP	72967197	158705909	332219648	5564057	496489614	6.80	71461453	177358291	305640634	1379039110	1862038035	26.06	45005525
xiv	KhSTPS 2	17131536	16143981	43719679	(185969)	59677691	3.48	16810450	16143981	41236033	4333632	61713646	3.67	17257173
xv	RSTPS		0	0		0			0	0		0		
xvi	Gadarwara	66834151	187618945	233184353	(5558768)	415244530	6.21	77699423	186213015	265965125	60835070	513013210	6.60	80534325
xvii	Lara	532694094	774618960	710613921	147505342	1632738223	3.07	557762692	778488985	754095160	753149864	2285734009	4.10	526262194
xviii	Khargone	56441922	152333526	258391119	(30805390)	379919255	6.73	64363231	150213004	261057265	15252220	426522489	6.63	61701461
	Mouda-1 Arrear Bill (1st Instal. Adj :Ref. Annx-I)					(41264908)								
	Instalment Adj. (Ref. Annex-I)											(80753717)		
	Instalment Adj. (Ref. Annex-I)				0						0			
	Prev. Adj.													
1	TOTAL NTPC(i-xviii)	1379153520	1983935645	2687191732	99842310	4770969687	3.46	1513681004	2099352151	2909628944	2489382552	7498363647	4.95	1386804853
2	NPC Energy (Kakarapar KPS-3)	37329967				164251855	4.40	29245050				128678220	4.40	48996006
3	NPC Energy (Tarapur)	31960778	0	0	0	109799175	3.44	33040271	0	0	0	113507703	3.44	31858757.00
4	NSPCL	22267298.00	39958333	57026549	2050195	99035077.00	4.45	21459480.00	39958333	56395512	-18413477	77940368.00	3.63	21567161.00
5	OHPL	1350928.00	0	0	0	2695182.00	2.00	1395959.00	0	0	0	2785022.00	2.00	1350928.00
6	NHPCL (Kishanganga)	45108790.00	90969269	107719791	-746440	197942620.00	4.39	49786461.00	87924773	118890069	52538	206867380.00	4.16	70232823.60
7	NEEPCO	3243844.44				12975378	4.00	4259472.29				17037889	4.00	6897847.20
8	NVVNL Bundled Thermal Power (25 MW)	14019981.00			0	62389734	4.45	16670999.00			0	62138268	3.73	15328032.00
	TOTAL	1534435106	2114863247	2851938072	453257389	5420058708	3.53	1669538696	2227235257	3084914525	2795168715	8107318497	4.86	1583036408
Obligatory power		Apr-24						May-24						
		SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT

1	M/s ACB (India) Ltd. (270 MW)	3080750.00	0	0	0	5730195.00	1.860	4004750.00	0	0	0	7448835.00	1.860	6292500.00
	Rebate					-147453.00						-145790.00		
2	M/s ACB (India) Ltd. (100 MW)(earlier name M/s Spectrum Coal & Power Ltd. (Unit-I & Unit-II)	2182750.00				4059915.00	1.860	2411375.00				4485157.50	1.860	2303400.00
4	M/s Jindal Power Ltd.	75830500.00				141044730.00	1.860	74265750.00				138134295.00	1.860	65025100.00
5	M/s ACB (India) Ltd. (30 MW)	525500.00				977430.00	1.860	568375.00				1057177.50	1.860	657725.00
6	M/s Raigarh Energy Generation Ltd.(Old name Korba West Power Company Ltd.)	18630000.00				34651800.00	1.860	18341775.00				34115701.50	1.860	16566225.00
7	M/s Sai Lilagar Power Generation Ltd. (Formerly known as M/s ACPCL)					0.00	#DIV/0!						#DIV/0!	
8	M/s DB Power Ltd.	37932090.00				109661672.19	2.891	21286860.00				61540312.26	2.891	31562250.00
9	M/s Balco	37316500.00				69408690.00	1.860	37332500.00				69438450.00	1.860	35511250.00
10	M/s Maruti Clean Coal & Power Ltd.	5392550.00				10030143.00	1.860	5571425.00				10362850.50	1.860	5349200.00
11	M/s ACB (India) Ltd. (63 MW)	1682250.00				3128985.00	1.860	1477750.00				2748615.00	1.860	1478750.00
12	M/s Lanco Amarkantak Power Ltd.	9295800.00				17290188.00	1.860	8314162.50				15364572.30	1.848	6981352.50
13	M/s TRN Energy Pvt. Ltd.	15180000.00				28234800.00	1.860	12034250.00				22383705.00	1.860	10062000.00
14	M/s S K S Power Generation Ltd.	16114050.00				29972133.00	1.860	13310500.00				24757530.00	1.860	13836650.00
15	REL(Raipur Energen Ltd.)	37934500.00				70558170.00	1.860	36896220.00				68626969.20	1.860	36756745.00
16	M/s KSK Mahanadi	41906500.00				77946090.00	1.860	43765000.00				81402900.00	1.860	28002000.00
	Rebate					-722844.00						-813294.00		
	Total	303003740.00	0.00	0.00	0.00	601824644.19	1.99	279580692.50	0.00	0.00	0.00	540907986.76	1.93	260385147.50

Border Village		Apr-24						May-24						SHEDULE UNIT
		SHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	
1	Maraiguda	39816.00				324343.00	8.15	33022.00				272211.00	8.24	34384.00
2	Janakpur													
3	Kistaram	104133.00				914096.00	8.78	83414.00				1156941.00	13.87	87942.00
4	Pamed	77857.00				745229.00	9.57	65367.00				727155.00	11.12	72645.00
	TOTAL	221806.00	0.00	0.00	0.00	1983668.00	8.94	181803.00	0.00	0.00	0.00	2156307.00	11.86	194971.00

NAME OF CSPGCL STATION		Apr-24						May-24						SHEDULE UNIT
		SHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	
1	HTPS, Korba(West)	405295750	564448954	637935510.5	155730656	1358115121	3.35	399705250	537512785	629136063.5	176521119	1343169967	3.36	347060250
2	DSPM, Korba(East)	311104250	369666667	525143974	203699722	1098510363	3.53	298717250	369666666	504234718	94710251	968611635.2	3.24	299396500
3	Korba (W) Ext.	290808750	469358333	389392916.3	45133995	903885244.2	3.11	309565500	469358333.7	414508204.5	63103090	946969628.1	3.06	299139812.5
4	ABVTPS	548698500	1105244000	1000277366	64897324	2170418689	3.96	620601250	1150356000	1131356079	153599895	2435311974	3.92	553713000
5	Hasdeo Bango	40805062		40356206.32	33397685	73753891.7	1.81	8609507		8514802.423	51039245	59554047.8	6.92	4024333
6	Gangrel	1194050		3263338.65	0	3263338.65	2.73	749686		2048891.838	0	2048891.838	2.73	723450
7	Sikasar	1401700		4660652.5	0	4660652.5	3.33	391580		1302003.5	0	1302003.5	3.33	0
8	Small Hydro Plant KW	485180		1174135.6	39391	1213526.6	2.50	439532		1063667.44	30011	1093678.44	2.49	414302
	As per CSERC detailed tariff order dtd. 01.06.2024 (approved Revenue Gap up to FY 2023-24 as Rs. 24.28 Cr.)													
	Total	1599793242	2508717954	2602204099	502898773	5613820827	3.51	1638779555	2526893785	2692164430	539003611	5758061826	3.51	1504471648

		Apr-24						May-24						
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NAME OF BIOMASS GENERATORS		SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT
1	M/s MVK Bio Energy Pvt. Ltd., Bilaspur	9090500	16635615	56361100		72996715	8.03	9672000	17699760	59966400	77666160	77666160	8.03	8372500
2	M/s Roopgarh Power and Alloys Pvt. Ltd., Dhamtari (Previously named M/s ISA Power Pvt. Ltd.)	0	0	0	0	0	0.00	0	0	0	0	0	0.00	0
3	M/s Ecofren Power Project Ltd., Durg	0	0	0	0	0	0.00	0	0	0	0	0	0.00	0
4	M/s Agrawal Vidyut Ltd., Raipur	0	0	0	0	0	#DIV/0!	0	0	0	0	0	#DIV/0!	1303090
5	M/s Sudha Agro Oil & Chemicals Ltd., Bilaspur	6071400	11110662	37642680	0	48753342	8.03	5851650	10708520	36280230	46988749.5	46988750	8.03	6293750
6	M/s Neeraj Power Pvt. Ltd., Raipur	4526750	8283953	28065850	0	36349803	8.03	4803500	8790405	29781700	38572105	38572105	8.03	4612875
7	M/s Seeta Energen Pvt. Ltd., Bilaspur	4514250	8261078	27988350	0	36249428	8.03	4615875	8447051	28618425	37065476.25	37065476	8.03	4411875
8	M/s Rukmani Power & Steel Ltd., Kharsia, Raigarh	6471000	11841930	40120200	0	51962130	8.03	6696000	12253680	41515200	53768880	53768880	8.03	5965250
9	M/s B. K. Infrastructure Pvt. Ltd., Mahasamund	1513025	2768836	9380755	0	12149591	8.03	4492575	8221412	27853965	36075377.25	36075377	8.03	2933575
10	M/s Balaji Power, Mahasamund	5656375	10351166	35069525	0	45420691	8.03	6233375	11407076	38646925	50054001.25	50054001	8.03	5613625
11	M/s Mahendra Power Pvt. Ltd., Janjgir-Champa	74978	137209	464861	0	602069	8.03	4057260	7424786	25155012	32579797.8	32579798	8.03	3561270
12	M/s Animesh Ispat Pvt. Ltd, Balodabazar	5262128	9629693	32625191	0	42254884	8.03	5665243	10367394	35124504	45491897.28	45491897	8.03	1881510
13	M/s Mahaveer Energy & Coal Beneficiation Pvt. Ltd., Raigarh	6881900	12593877	42667780	0	55261657	8.03	6623775	12121508	41067405	53188913.25	53188913	8.03	6009875
14	M/s Shyam Warehousing & Power Pvt. Ltd., Janjgir-Champa	6468750	11190938	40106250	0	51297188	7.93	6376500	11031345	39534300	50565645	50565645	7.93	6147000
15	M/s Indra Powergen Pvt. Ltd., Sarguja	4686400	8576112	29055680	0	37631792	8.03	5635275	10312553	34938705	45251258.25	45251258	8.03	4731145
16	M/s Sikhar Commodities (Old nameM/s Vandana Vidhyut Ltd. (Sikhar)) Bilaspur	4953450	7875986	30711390	0	38587376	7.79	4958700	7884333	30743940	38628273	38628273	7.79	4948425
17	M/s Shanti GD Ispat & Power Pvt. Ltd., Champa	9578875	20690370	59389025	0	80079395	8.36	10023625	21651030	62146475	83797505	83797505	8.36	8205125
18	M/s Shri Vishnu Power & Energy Ltd., Rajnandgaon	0	0	0	0	0	#DIV/0!	0	0	0	0	0	#DIV/0!	0
19	M/s RR Energy Pvt. Ltd., Raigarh	8640375	13651793	53570325	0	67222118	7.78	8856250	13992875	54908750	68901625	68901625	7.78	8656750
20	M/s Lauh Purus Sardar Vallabh Bhai Patel Sakkar Karkhana (Co-gen)	310800	839161	1069153	0	1908314	6.14	0	0	0	0	0	#DIV/0!	0
21	M/s Maa Mahamaya Sahakari Shakkar Karkhana Maryadit, Ambikapur (Co-gen)	1320000	5517600	5517600	0	11035200	8.36	751000	3139180	3139180	6278360	6278360	8.36	0
22	M/s Bhoramdev Sahakari Shakkar Utpadak Karkhana Maryadit, Kawardha	439000	803370	1510160	0	2313530	5.27							
Total		86459955	160759347	531315874	0	692075221	8.00	95312603	175452908	589421116	764874024	764874024	8.02	83647640

NAME OF HYDEL GENERATORS		Apr-24						May-24						SCHEDULE UNIT
		SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	
1	M/s Savitri Power Projects Pvt. Ltd., Dhamtari	0				0.00	#DIV/0!	0				0.00	#DIV/0!	0
2	M/s Shalivahana Green Energy Pvt. Ltd.	225				990.00	4.40	0				0	#DIV/0!	34650
3	M/s Chhattisgarh Hydro Power LLP, Gullu, Jashpur	6,73,400				3508414.00	5.21	8,13,400				4237814	5.21	19,52,900
4	M/s Venika Hydro Projects Pvt. Ltd., surajpur	39,780				280210.32	7.04	0				0	#DIV/0!	3,08,970
5	M/s Madhya Bharat Power Coporation Ltd., Sikkim (Hydel Power) (Rongnichu) (113 MW HPO)	85,47,254				138812445.00	16.24	12964069				184549113.00	14.24	54047264
Total		9260659.00				142602059	15.399	13777469.00				188786927	13.703	56343784.00

NAME OF SOLAR GENERATORS		Apr-24						May-24						SCHEDULE UNIT
		SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	
1	M/s Chhattisgarh Investments Ltd., Kharora, Raipur	96528				1728816.48	17.91	96540				1729031.40	17.91	165888
2	M/s Singhal Forestry Pvt. Ltd.,Saraipali	237840				4259714.40	17.91	258756				4634319.96	17.91	181908
3	M/s Sarthak Energy Pvt. Ltd., Bhilai	209700				1350468.00	6.44	238470				1535746.80	6.44	184290
4	M/s Orchestrate System Pvt. Ltd., Tilda, Raipur	239355				1546233.30	6.46	247305				1597590.30	6.46	0
5	M/s Azure Power India Pvt. Ltd. (Project-I)	1325502				8536232.88	6.44	1441997				9286459.39	6.44	1144201
6	M/s Azure Power India Pvt. Ltd. (Project-II)	1386402				8942291.55	6.45	1497698				9660154.10	6.45	1197699
7	M/s Azure Power India Pvt. Ltd. (Project-III)	1247525				8059011.50	6.46	1473125				9516387.50	6.46	1183100

8	M/s ACME Raipur Solar Power Pvt. Ltd., Mahasamund	4142202.9				26758630.73	6.46	4706795.5				30405898.93	6.46	3883696.2
9	M/s Vipul Vidhyut Pvt. Ltd., Mahasamund Project-I	215860				1394455.60	6.46	316410				2044008.60	6.46	255970
10	M/s Vipul Vidhyut Pvt. Ltd., Mahasamund Project-II	203190				1312607.40	6.46	313230				2023465.80	6.46	223850
11	Solar Energy Corporation of India (100 MW) (M/s Parampujiya Solar Energy Pvt. Ltd.)	18996186.12				85482837.54	4.50	21525825.02				96866212.59	4.50	17404415.49
12	SECI Battery Energy Storage Project at Rajnandgaon	20083599.9				80334399.60	4.00	22034000.9				88136003.60	4.00	17756001.8
13	NVVNL(Bundel Power) solar (25 MW)	4173047				44740320.00	10.72	4297680				46377223.00	10.79	3712679
14	Solar Energy Corporation of India (70 MW)	11527621				63401915.50	5.50	12229588				67262733.45	5.50	10003458
15	Solar Energy Corporation of India (250 MW) (M/s MRPL)	53139108				138161680.00	2.60	57564778				149668422.80	2.60	53839915
16	Solar Energy Corporation of India (400 MW) (Wind Solar Hybrid Power (Tranche-I)	82354250				225650645.00	2.74	86688250				237525805.00	2.74	81287250
17	NTPC Limited Rajasthan (Rising Sun Energy K Pvt. Ltd)	39487332.5				122545061.90	3.10	44546570				142771756.85	3.21	42513158
	Total	239065249.21				824205321.38	3.45	259477018.43				901041220.07	3.47	234937479.86

	PM KUSUM YOJNA COMPONENT-A (SGP)	Apr-24						May-24						
		SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT
1	M/s Shri Milind Chandrakar, Vill-Khamaria, Tehsil & block-Bagbahara, Distt- Mahasamund	103246				361360.46	3.50	116414				407448.37	3.50	92564
2	M/s Shirish Jain	54571				182813.65	3.35	63489				212689.43	3.35	54332
3	M/s Neha Jain	48984				148422.13	3.03	74569				225943.49	3.03	63813
4	M/s Archita Jain													
5	M/s Kanha Verma													
	Total	206801.29				692596.24	3.35	254472.01				846081.30	3.32	210709.03

NAME OF WIND STATION		Apr-24						May-24						
		SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT
1	Solar Energy Corporation of India (400 MW) (Wind Solar Hybrid Power (Tranche-I)	22898250				62741205.00	2.74	28955500				79338070.00	2.74	27550500
2	Solar Energy Corporation of India (300 MW) (M/s APRAAVA)Wind Power	32062125				92980162.50	2.90	50045815				145132863.50	2.90	47644515
3	S E C I (300 MW) (Wind Power) (Tranche-XI)(Semberop Green Infra Private Limited)													
Total Wind		54960375				155721367.5	2.83	79001315				224470933.5	2.84	75195015

IEX/UI/BANKING(PURCHASE)		Apr-24					May-24							
		SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT
1	IEX (Purchase)	239794000.00				2327653881	9.71	184621000.00				1309564643	7.09	8786000.00
2	UI Inter-state(over Drawl)	6541813				71722540	10.96	54740				4139860	75.63	1821715
3	UI intra-state(over Drawl)	6305444				47685099	7.56	6983190				53149822	7.61	6087108
4	UI (CSPGCL)(over Drawl)	29293553				115578089	3.95	33643708				123423452	3.67	34265470
5	UI (Open Access)(over Drawl)	1328386				4365427	3.29	2061145				6815461	3.31	1378912
6	Banking import	325090560					0.00	201810000					0.00	195306000
TOTAL		608353756.00				2567005036.00	4.22	429173783.00				1497093238.00	3.49	247645205.00

Transmission Charges		Apr-24						May-24					
						TOTAL COST						TOTAL COST	
	SLDC												
1													

2	SLDC Application Fee for sale/purchase power exchange (IEX)												
3	SLDC Application Fee												
4	SLDC MoC & SoC Charges for IPPs (376.5MW)				980470					980470			
5	SLDC MoC & SoC Charges CSPDCL				6020840					6020840			
6	SLDC MoC & SoC Charges SECI(70 mw)				470610					470610			
	SLDC APPLICATION Fees power banking												
7	CSPTCL												
8	CSPTCL (Tr. Chargees) CSPDCL				911000902					911436732			
9	Transmission charges for LTOA 70(mw) to csptcl by cspdc				1287140					12877298			
A	CSPTCL (Tr. Chargees) CSPTrdCL LTA for IPPs (376.5MW)				69228346					69261465			
	Differential amount of transmission charges Jun-24 and July-24												
10	INTER STATE TRANSMISSION CHARGES												
	ULDC												
12	PGCIL												
	PGCIL ULDC scada												
	ULDC CHARGES (POWER GRID PORTION)												
	Deferred Tax raised by PGCIL												
	Deferred Tax raised by PGCIL FY2023-24												
13	CTUIL												
	CTUIL BILL1				703751978					776392953			
	CTUIL Second bill Oct'23 to Dec'23									187585244			
	CTUIL Second bill Jan'24 to March'24												
	CTUIL Second bill April'24 to June'24												
14	CTUIL Second bill July'24 to Sep'24												
15	CTUIL Third bill Oct'23 to Dec'24 & diffe Nov 20 to sep 23												
16	(PGCIL)CTUIL LTA for IPPs LTA 604 mw (TRADING)												
17	CTUIL Second bill Oct'23 to Dec'23									8162147			
	CTUIL Second bill Jan'24 to March'24												
	CTUIL Second bill April'24 to June'24												
	WRLDC												
	WRLDC fee & Charges												
	CSPDCL GEN				362737					359051			
	CSPDCL				2279117					2113659			
	FERV bill WRLDC fee and charges FY 2023-24 in cspdc												
	FERV bill WRLDC fee and charges FY 2023-24 in cspdc GEN												
	T-GNA Transmission Charges				50307728					59088024			
	NOAR												
	CSPTCL (Tr. Chargees STOA(For IPPs)wrldc												
	CSPTCL (Tr. Chargees) SECI (transmission)				4726324.69					5014131.1			
	OPTCL @ 28 paisa/unit (Odisha Power Transmission Corporation Limited) (5MW)				324223					335030			
	NVVN (Tranmission charges-RAJASTHAN)				939972					881750			
	NVVN (Tranmission charges-MAHARASTRA)				1761190					1736326			
	NPC OTHER (WRLDC FEES & CHARGES)				17150					16976			
	NERLDC (FEES AND CHARGES)				49683					49773			
A+B	Total Transmission & other charges				1753508410.69					2042782479.10			

Apr-24

May-24

	FY 21-22												
	FY 22-23												
	FY 23-24												
2	ACBIL(30)												
	Jan'17 to Apl'17												
	FY 17-18 & 18-19												
	Apl'19 to Jul'19												
3	DBPL												
	Suppl. bill diff. amount on ECR&Petion fees 22-23												
	water charges FY 22-23												
4	TRN(JAN'24 TO MAR'24)												
5	REGL												
	Differential energy charges with carrying cost 2020-21 to 2022-23												
	Fly Ash 22-23,23-24												
6	REL												
	Differential energy charges with carrying cost 2020-21 to 2022-23												
	Fly Ash 22-23,23-24												
6	BALCO												
	SOC&MOC Dec'23 to Feb'24,SOC&MOC & Suppl 21-22												
	SOC&MOC Mar'24												
	FERV bill 2023-24												
7	LANCO												
	FERV 2023-24												
	Supl bill for petition fee & publication FY 22-23												
	TOTAL					0.00	0.00					0.00	0.00

(Biomass/State Hydle) OTHER CHARGES (Duty/Aux./Water charges)		Apr-24					May-24						
			ELECTRICITY DUTY RS.	AUXILIARY DUTY RS.	WATER CESS RS.	TOTAL		ELECTRICITY DUTY RS.	AUXILIARY DUTY RS.	WATER CESS RS.	TOTAL		
1	M/s MVK Bio Energy Pvt. Ltd., Bilaspur		657216.14	2353797.566		3011013.706		693735.098	2549552.727		3243287.825		
2	M/s ISA Power Pvt. Ltd., Roopgarh Powr and Alloys Pvt. Ltd. Dhamtari					0					0		
3	M/s Ecofren Power Project Ltd., Durg					0					0		
4	M/s Agrawal Vidyut Ltd., Raipur		-	0		0		-	0	0	0		
5	M/s Sudha Agro Oil & Chemicals Ltd., Bilaspur		446118.4	1293814.607		1739933.007		427716.8	1240171.821		1667888.621		
6	M/s Neeraj Power Pvt. Ltd., Raipur		340585.511	991046.3182		1331631.829		355025.86	1034352.455		1389378.315		
7	(Priviously named M/s Real Power Pvt. Ltd., Bilaspur) M/s Seeta Energen Pvt. Ltd., Bilaspur		345834.78	994038		1339872.78		356047.75	1024181		1380228.75		
8	M/s Rukmani Power & Steel Ltd., Kharsia, Raigarh					0					0		
9	M/s B. K. Infrastructure Pvt. Ltd., Mahasamund		114023.3829	333395.2576		447418.6405		0	0		0		
10	M/s Balaji Power, Mahasamund		421835.4	1771547.143		2193382.543		499800	2041426.8		2541226.8		
11	M/s Mahendra Power Pvt. Ltd. , Janjgir-Champa					0					0		
12	M/s Animesh Ispat Pvt. Ltd, Balodabazar					0					0		
13	M/s Mahaveer Energy & Coal Benefeciation Pvt. Ltd., Raigarh		535759			535759		515053			515053		
14	M/s Shyam Warehousing & Power Pvt. Ltd., Janjgir-Champa		444423	1377843.621		1822266.621		468518.4	1356270.258		1824788.658		
15	M/s Indra Powergen Pvt. Ltd., Sarguja		319755.8			319755.8		385599.2			385599.2		
16	M/s Sikhar Commodities (Old nameM/s Vandana Vidhyut Ltd. (Sikhar)) Bilaspur		364063.294	1320288		1684351.294		363600.524	1245369		1608969.524		
17	M/s Shanti GD Ispat & Power Pvt. Ltd., Champa		762237.091	2043799.364		2806036.455		797515.11	2192631.13		2990146.24		
18	M/s Shri Vishnu Power & Energy Ltd., Rajnandgaon					0					0		
19	M/s RR Energy Pvt. Ltd., Raigarh		6,16,384.92	16,86,698.66		2303083.584		6,28,914.59	17,82,804.49		2411719.079		

20	M/s Lauh Purus Sardar Vallabh Bhai Patel Sakkar Karkhana (Co-gen)					0					0		
21	M/s Savitri Power Projects Pvt. Ltd., Dhamtari					0					0		
22	M/S Jatashankari Hydro Power Pvt. Ltd., Chhevhdhara (Priviously named M/s Shalivahana Green Energy Pvt. Ltd.)					0					0		
23	M/s Chhattisgarh Hydro Power LLP, Gullu, Jashpur	47138	5868.857143	40968	93974.85714			56938	5101.090909		62039.09091		
23	M/s Venika Hydro Projects Pvt. Ltd.				0						0		
	TOTAL		5415374.718	14172137.4	40968	19628480.12		5548464.329	14471860.77	0	20020325.1		

OTHER CHARGES (Solar/Hydel)		Apr-24					May-24						
						TOTAL Amount					TOTAL Amount		
1	Annuity Charges (M/s Megasoils Renewables Pvt. Ltd)					7749091.00					7749091.00		
2	Annuity amount of change in Law (M/s Parampujya Solar Energy Pvt. Ltd.)					2023040.00					2023040.00		
	TOTAL					9772131					9772131		

Madhya Bharat Power Co Ltd. Claim Raised transmission charges		Apr-24					May-24						
						TOTAL					TOTAL		
1	Madhya Bharat Power Co Ltd.					24274717					31925005		

TOTAL POWER SALE (IEX/UI/BANKING)		Apr-24						May-24						
		SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT
1	Telangana sale	0				0	#DIV/0!	0				0	#DIV/0!	0
2	IEX (sale)	42,22,61,000.00				1,48,22,81,674.00	3.51	766233000.00				3248768626	4.24	497272000
3	UI Inter-state(under Drawl)	42090524.00				98744490.00	2.35	42155457.00				119059140.00	2.82	56821317.00
4	UI intra-state(under Drawl)	901723.75				10543288.00	11.69	1163206.3				12547350.00	10.79	1668813.11
5	UI (CSPGCL)(under Drawl)	5122152.00				23980341.00	4.68	4184596.26				15209604.00	3.63	3521604.45
6	UI (Open Access)(under Drawl)	1853104				10916143	5.89	1963513				11954732	6.09	3364516
7	Banking export	0.00					0.00	0.00					0.00	77961110.00
	TOTAL SALE	472228503.75				1626465936.00	3.44	815699772.56				3407539452.00	4.18	640609360.56

REACTIVE ENERGY CHARGES (RECEIVABLE)		Apr-23					Apr-23						
						TOTAL					TOTAL		
1	MPPTCL												
2	ISTS												
	TOTAL					0					0		

REACTIVE ENERGY CHARGES (PAYABLE)		Apr-23					Apr-23						
						TOTAL					TOTAL		
1	MPPTCL												
2	ISTS												
	TOTAL					0					0		

Jun-24					Jul-24						Aug-24							
FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	
90956153	198866114	45189948	335012215	2.48	139067769	91003897	197476232	52567006	341047135	2.45	113236419	89611406	170081101	38720235	298412742	2.64	112553923	
49060291	41167806	3479081	93707178	3.29	11855979	12922631	16503523	8243921	37670075	3.18	47605091	54357335	70122299	3388657	127868291	2.69	49923163	
0	0	(41)	(41)	0.00	0	0	0	(1)	(1)	0.00	0	0	0	(20)	(20)	0.00	0	
0	0	0	0	0.00	0	0	0	(21)	(21)	0.00	0	0	0	(42)	(42)	0.00	0	
55552214	116088171	7622940	179263325	2.56	67448700	55265332	119114404	19957246	194336982	2.88	42802962	54592139	77601770	(6676568)	125517341	2.93	43783825	
61045700	68081852	4468909	133596461	3.22	40391382	60993038	70523353	4961037	136477428	3.38	38549767	63340050	69927097	12759766	146026913	3.79	38424385	
59485132	87518146	(3530286)	143472992	5.49	17874632	53165344	62775708	5396649	121337701	6.79	27950731	60459389	90085206	9488467	160033062	5.73	30530410	
0		0	0	0.00	G2:0	0		0	0	0.00	G2:	0		0	0	0.00	G2:0	
0		0	0	0.00	1:0 G2:	0		0	0	0.00	G1: G2:	0		0	0	0.00	51:0 G2:	
234935843	279728552	48579184	563243579	3.08	204799922	252363950	323583877	53084889	629032716	3.07	158425022	196536950	249519410	60829685	506886045	3.20	198430998	
90640313	165128078	34620822	290389213	2.77	108812655	90432193	177255815	57507808	325195816	2.99	100371731	89043498	163003691	34709828	286757017	2.86	100533068	
39947695	44847050	3045882	87840627	3.33	26573911	39834856	47965909	3707782	91508547	3.44	24476741	39961041	45306448	2582532	87850021	3.59	24498895	
77682644	136184596	(2381146)	211486094	5.16	48328989	79738437	166735012	(1594511)	244878938	5.07	45100560	79941306	143870786	4935113	228747205	5.07	18202093	
157019924	194468874	7989699	359478497	7.99	47833887	115005818	209847262	68888488	393741568	8.23	61565162	195815541	285701088	59569057	541085686	8.79	76225618	
16143981	40260986	(1384086)	55020881	3.19	17333785	16143981	42381103	2554879	61079963	3.52	14269645	16143981	35131866	(393454)	50882393	3.57	11543285	
0	0		0			0	0		0			0	0		0			
183910786	262300297	4246489	450457572	5.59	45374708	153876451	137802988	11539553	303218992	6.68	41669060	108436114	144841653	3690281	256968048	6.17	43910338	
978596654	763840065	192705268	1935141987	3.68	523563191	976501297	722812406	178682963	1877996666	3.59	543933071	1032406361	685182912	186569019	1904158292	3.50	415329493	
149844913	246929247	2439336	399213496	6.47	35107019	147748081	143166423	486207	291400711	8.30	52487960	149560389	226590523	6718192	382869104	7.29	64273783	
		26054322	26054322					0						0				
2244822243	2645409834	373146321	5263378398	3.80	1334366529	2144995306	2437944015	465983895	5048923216	3.78	1312443922	2230205500	2456965850	416890748	5104062098	3.89	1228163277	
			215633000	4.40	42601148				190228164	4.47	56283930				250456734	4.45	40819645	
			109441903	3.44	32954093.00				113204625	3.44	31229066.00				107444087	3.44	31893347.00	
39958333	60603721	2361688	102923742.00	4.77	26479993.00	39958333	76712539	6637627	123308499.00	4.66	24391760.00	39958333	75638849	4540583	120137765.00	4.93	21624768.00	
			2695182.00	2.00	1395959.00				2785022.00	2.00	1395959.00				2785022.00	2.00	1350928.00	
122676629	167715984	52882	290445495.00	4.14	74319991.50	129144347	177476141	52182	306672670.00	4.13	53550338.50	119307045	127878210	57507	247242762.00	4.62	32808727.50	
			27591388.8	4.00	7193876.50				28775506	4.00	7173450.19				28693801	4.00	6821520.00	
		0	85376367	5.57	13695632.00			0	52809404	3.86	15457590.00			0	59256306	3.83	13805794.00	
2407457205	2873729539	816298732	6097485476	3.85	1533007222	2314097986	2692132695	860476425	5866707106	3.83	1501926016	2389470878	2660482909	870124788	5920078575	3.94	1377288007	

Jun-24					Jul-24						Aug-24							
FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	

0	0	0	10068000.00	1.600	3326700.00	0	0	0	5322720.00	1.600	1682000.00	0	0	0	2691200.00	1.600	1743500.00
			-134940.00						-133481.00						-112508.00		
			3685440.00	1.600	2095900.00				3353440.00	1.600	1236750.00				1978800.00	1.600	1227250.00
			112558448.10	1.731	54844750.00				94936262.25	1.731	51565000.00				89259015.00	1.731	53979500.00
			1052360.00	1.600	669250.00				1070800.00	1.600	500250.00				800400.00	1.600	629875.00
			32635463.25	1.970	14471325.00				28508510.25	1.970	14049942.50				27678386.73	1.970	10644057.50
			0.00	#DIV/0!					0.00	#DIV/0!					0.00	#DIV/0!	
			91246464.75	2.891	20369072.50				58886988.60	2.891	19526200.00				56450244.20	2.891	25651975.00
			97229802.50	2.738	30156625.00				82568839.25	2.738	9341500.00				25577027.00	2.738	16615500.00
			8558720.00	1.600	8073250.00				12917200.00	1.600	6655075.00				10648120.00	1.600	3321825.00
			2366000.00	1.600	1285875.00				2057400.00	1.600	1332625.00				2132200.00	1.600	1025250.00
			12007926.30	1.720	7172910.00				12337405.20	1.720	7523912.50				12941129.50	1.720	8228700.00
			16099200.00	1.600	10345700.00				16553120.00	1.600	15226000.00				24361600.00	1.600	13680000.00
			22138640.00	1.600	15632212.50				25011540.00	1.600	15015200.00				24024320.00	1.600	7184500.00
			141550225.00	3.851	31582225.00				121623148.48	3.851	17892592.50				68904373.72	3.851	25048390.00
			44803200.00	1.600	32901200.00				52641920.00	1.600	6630000.00				10608000.00	1.600	25221750.00
			-510736.00						-309580.00						-149210.00		
0.00	0.00	0.00	595354213.90	2.29	232926995.00	0.00	0.00	0.00	517346233.02	2.22	168177047.50	0.00	0.00	0.00	357793098.14	2.13	194202072.50

Jun-24					Jul-24					Aug-24							
FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SHEDULE UNIT
			281049.00	8.17	29936.00				246361.00	8.23	40216.00				323526.00	8.04	39701.00
			792318.00	9.01	67340.00				633227.00	9.40	117248.00				1039346.00	8.86	114551.00
			691626.00	9.52	49341.00				411058.00	8.33	66659.00				620277.00	9.31	71135.00
0.00	0.00	0.00	1764993.00	9.05	146617.00	0.00	0.00	0.00	1290646.00	8.80	224123.00	0.00	0.00	0.00	1983149.00	8.85	225387.00

Jun-24					Jul-24					Aug-24							
FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SHEDULE UNIT	291304085	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SHEDULE UNIT
485834683	546272833.5	186576194	1218683711	3.51	201805750	268983382	317642250.5	211402543	798028175.2	3.95	216656500	369666666	341017331	187982308	898666304.7	4.15	299891000
369666667	505381292	74195109	949243068.2	3.17	314854750	369666667	531474818	104686079	1005827564	3.19	150949500	349699568	254802756	38490731	642993054.7	4.26	199513750
469358333.7	400548208.9	69078573	938985116	3.14	247285250	424741682	331114949.8	69756581	825613212.4	3.34	223796500	1083484094	299663513.5	-607319528	775828079.2	3.47	251603000
1127800000	1009418799	273517010	2410735809	4.35	530605500	1101794259	967293826.5	203096527	2272184613	4.28	528375500		963228536.5	1149947776	2113176313	4.00	513004750
	3980065.337	14641945	18622010.72	4.63	21216241		20982862.35	9574324	30557186.35	1.44	39263484		38831585.68	29001284	67832869.68	1.73	84218263
	1977188.85	0	1977188.85	2.73	583620		1595033.46	247457	1842490.46	3.16	4951102		13531361.77	0	13531361.77	2.73	4231606
	0	0	0	#DIV/0!	531660		1767769.5	0	1767769.5	3.33	2060900		6852492.5	0	6852492.5	3.33	2877450
	1002610.84	27188	1029798.84	2.49	347380		840659.6	25627	866286.6	2.49	403165		975659.3	21487	997146.3	2.47	411209
			24280000						24280000						24280000		
2452659684	2468580998	618036020	5563556702	3.70	1317230151	2165185990	2172712170	598789137	4960967297	3.77	1166456651	1802850328	1918903236	798124057	4544157622	3.90	1355751028

Jun-24					Jul-24					Aug-24							
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FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SHEDULE UNIT
15321675	51909500	0	67231175	8.03	6517125	11926339	40406175	0	52332514	8.03	8577525	15696871	53180655	0	68877526	8.03	7144375
0	0	0	0	0.00	2231000	4082730	13832200	0	17914930	8.03	1327300	2428959	8229260	0	10658219	8.03	4259400
0	0	0	0	0.00	0	0	0	0	0	#DIV/0!	0	0	0	0	0	#DIV/0!	0
2384655	8079158	0	10463813	8.03	3094708	5663315	19187187	0	24850501	8.03	2433698	4453666	15088925	0	19542591	8.03	3007058
11517563	39021250	0	50538813	8.03	6583250	12047348	40816150	0	52863498	8.03	6211625	11367274	38512075	0	49879349	8.03	5811775
8441561	28599825	0	37041386	8.03	4538750	8305913	28140250	0	36446163	8.03	4229500	7739985	26222900	0	33962885	8.03	4495750
8073731	27353625	0	35427356	8.03	4836000	8849880	29983200	0	38833080	8.03	4827175	8833730	29928485	0	38762215	8.03	4500200
10916408	36984550	0	47900958	8.03	6439500	11784285	39924900	0	51709185	8.03	6287000	11505210	38979400	0	50484610	8.03	4556500
5368442	18188165	0	23556607	8.03	461025	843676	2858355	0	3702031	8.03	1430150	2617175	8866930	0	11484105	8.03	2895900
10272934	34804475	0	45077409	8.03	6025125	11025979	37355775	0	48381754	8.03	6253875	11444591	38774025	0	50218616	8.03	5822375
6517124	22079874	0	28596998	8.03	4641550	8494037	28777610	0	37271647	8.03	5605250	10257608	34752550	0	45010158	8.03	6120883
3443163	11665362	0	15108525	8.03	0	0	0	0	0	#DIV/0!	0	0	0	0	0	#DIV/0!	0
10998071	37261225	0	48259296	8.03	7008675	12825875	43453785	0	56279660	8.03	5394250	9871478	33444350	0	43315828	8.03	6571625
10634310	38111400	0	48745710	7.93	6696000	11584080	41515200	0	53099280	7.93	6324750	10941818	39213450	0	50155268	7.93	6399000
8657995	29333099	0	37991094	8.03	4506500	8246895	27940300	0	36187195	8.03	5618875	10282541	34837025	0	45119566	8.03	5009250
7867996	30680235	0	38548231	7.79	4791775	7618922	29709005	0	37327927	7.79	5133600	8162424	31828320	0	39990744	7.79	4941600
17723070	50871775	0	68594845	8.36	8376750	18093780	51935850	0	70029630	8.36	8535750	18437220	52921650	0	71358870	8.36	9682125
0	0	0	0	#DIV/0!	0	0	0	0	0	#DIV/0!	0	0	0	0	0	#DIV/0!	0
13677665	53671850	0	67349515	7.78	9561250	15106775	59279750	0	74386525	7.78	9660000	15262800	59892000	0	75154800	7.78	8367750
0	0	0	0	#DIV/0!	0	0	0	0	0	#DIV/0!	0	0	0	0	0	#DIV/0!	0
0	0	0	0	#DIV/0!	0	0	0	0	0	#DIV/0!	0	0	0	0	0	#DIV/0!	0
151816363	518615368	0	670431731	8.01	86308983	156499827	535115692	0	691615518	8.01	87850323	159303349	544672000	0	703975348	8.01	89585565

Jun-24					Jul-24					Aug-24							
FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SHEDULE UNIT
			0.00	#DIV/0!	0				0.00	#DIV/0!	5,47,020				2986729.20	5.46	6,85,686
			152460	4.40	1370550				6030420	4.40	3223725				14184390	4.40	2793450
			10174609	5.21	1,05,30,900				54865989	5.21	2,08,28,500				108516485	5.21	1,92,08,600
			2176385	7.04	46,74,011				32923733	7.04	0				0	#DIV/0!	4,48,004
			379255568.00	7.02	76502488				479406927.00	6.27	72587915				462820883.00	6.38	53057368
			391759022	6.953	93077949.00				573227069	6.159	97187160.00				588508487	6.055	76193108.10

Jun-24					Jul-24					Aug-24							
FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SHEDULE UNIT
			2971054.08	17.91	168336				3014897.76	17.91	123840				2217974.40	17.91	151560
			3257972.28	17.91	138756				2485119.96	17.91	140064				2508546.24	17.91	191352
			1186827.60	6.44	116250				748650.00	6.44	141780				913063.20	6.44	137280
			0.00	#DIV/0!	176820				1142257.20	6.46	25650				165699.00	6.46	66570
			7368654.44	6.44	855998				5512630.08	6.44	939901				6052961.99	6.44	1200701
			7725159.00	6.45	932803				6016576.51	6.45	1004098				6476429.13	6.45	1266201
			7642826.00	6.46	903875				5839032.50	6.46	980925				6336775.50	6.46	1250300

			25088677.45	6.46	2780495.8				17962002.87	6.46	2833809.4				18306408.72	6.46	3482796.1
			1653566.20	6.46	136809.98				883792.47	6.46	179990				1162735.40	6.46	133869.952
			1446071.00	6.46	94899.96				613053.74	6.46	181120				1170035.20	6.46	195260.032
			78319869.71	4.50	13222343.68				59500546.56	4.50	14293374.97				64320187.37	4.50	16861869
			71024007.20	4.00	12483599.86				49934399.44	4.00	14437996.54				123321558.86	8.54	17662797.84
			39867232.00	10.74	2806523				29965000.00	10.68	3077029				32195611.00	10.46	3349934
			55019020.65	5.50	6419406				35306731.90	5.50	6937883				38158355.40	5.50	7746344
			139983779.00	2.60	52020287.5				135252747.50	2.60	42725432				111086123.20	2.60	49050545
			222727065.00	2.74	77790250				213145285.00	2.74	61044750				167262615.00	2.74	77219250
			136254671.39	3.21	41923732.5				134365562.66	3.20	34167432				109506619.56	3.21	38838045
			801536453.00	3.41	212971186.10				701688286.16	3.29	183235074.18				691161699.17	3.77	218804674.55

Jun-24					Jul-24						Aug-24							
FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	
			323974.10	3.50	50008				175027.80	3.50	64894				227128.18	3.50	70555	
			182012.20	3.35	38821				130049.72	3.35	36061				120803.29	3.35	54226	
			193353.39	3.03	40548				122861.56	3.03	53249				161345.38	3.03	57293	
			699339.69	3.32	129377.12				427939.08	3.31	154203.75				509276.85	3.30	182074.06	

Jun-24					Jul-24						Aug-24							
FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	
			75488370.00	2.74	26039250				71347545.00	2.74	30298250				83017205.00	2.74	22629000	
			138169093.50	2.90	59652785				172993076.50	2.90	62879672.5				182351050.25	2.90	31787590	
			213657463.5	2.84	85692035				244340621.5	2.85	93177922.5				265368255.3	2.85	54416590	

Jun-24					Jul-24						Aug-24							
FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	
			75485657	8.59	248447000.00				1708847542	6.88	156103000.00				1006520845	6.45	233644240.00	
			28246570	15.51	4457485				91021670	20.42	2276618				17454570	7.67	2383926	
			47430466	7.79	6457484				50944606	7.89	6225250				48486146	7.79	6721038	
			133442453	3.89	28359656.5				120429234	4.25	19898632				70641785	3.55	24715223	
			4257724	3.09	3466545				12784314	3.69	7092829				16048906	2.26	4438788	
				0.00						#DIV/0!	10640000					0.00	67950000	
			288862870.00	1.17	291188170.50				1984027366.00	6.81	202236329.00				1159152252.00	5.73	339853215.00	

Jun-24					Jul-24					Aug-24					
			TOTAL COST					TOTAL COST					TOTAL COST		

			1107350						1107350						1043910		
			6800020						6800020						6410430		
			531510						531510						501060		
			874818675						867373716						894464549		
			11230475						1114030						11492537		
			60403910						59922823						61813429		
															542929		
															1105009		
			701946924						697324185						626731026		
									176506023								
									5311078								
			355215						355215						391304		
			2162219						2162219						2373528		
			47480														
			7471														
			54617432						24336597								
			4101417.99						2631965.48						2844531.99		
			324223						335030						335030		
			901061						492550						792456		
			1748669						1748739						1748592		
			16794						17156						17320		
			49683						49683						54507		
			1721170528.99						1848119889.48						1612662147.99		

									2,22,459.00								
									9,75,593.00								
									1,49,532.00								
															24,90,56,048.00		
			25,94,584.00														
															10,82,28,889.00		
															84,58,64,052.00		
									2,81,778.00								
									112.00								
															5,43,140.00		
			25,94,584.00	0.00					16,29,474.00	0.00					#####	0.00	

Jun-24					Jul-24					Aug-24							
ELECTRICITY DUTY RS.	AUXILIARY DUTY RS.	WATER CESS RS.	TOTAL			ELECTRICITY DUTY RS.	AUXILIARY DUTY RS.	WATER CESS RS.	TOTAL			ELECTRICITY DUTY RS.	AUXILIARY DUTY RS.	WATER CESS RS.	TOTAL		
609125.174	2215001.091		2824126.265			478527.65	2015953		2494480.65			637469.16	2646570		3284039.16		
			0			165095	753921		919016			99498	443446		542944		
			0						0						0		
95,823.00	0	0	95823			2,28,673.20	0	0	228673.2			1,73,556.60	0	0	173556.6		
469723.8	1435653		1905376.8			482631.8	1475289		1957920.8			452460.4	1385208		1837668.4		
327655.587	1016130.182		1343785.769			322476.28	1001881.682		1324357.962						0		
338653.02	973456		1312109.02			370538.58	1065007		1435545.58						0		
			0						0						0		
202313.65	585949.56		788263.21			32816.2506	101195.325		134011.5756			101744.8859	314781.0909		416525.9768		
448946.4	1995616.35		2444562.75			421835.4	2127577.725		2549413.125			496125	2205689.85		2701814.85		
			0						0						0		
			0						0						0		
460866			460866			546385			546385			402556			402556		
451617.6	1307774.47		1759392.07			367508.4	1505009.545		1872517.945			462865.2	1420363.318		1883228.518		
322266			322266			315581			315581			385882			385882		
362488.056	1416375.375		1778863.431			355502.41	1391781		1747283.41			377320.65	1498357		1875677.65		
635369.231	1860934.26		2496303.491			651042.483	1945417.727		2596460.21						0		
			0						0						0		
6,17,715.30	18,60,442.13		2478157.434			6,80,784.51	18,82,867.00		2563651.51			6,92,754.51	19,02,484.50		2595239.01		

			0						0						0		
			0						0						0		
			0						0						0		
136703	11442		148145			737163	54047		791210			1457995	71637		1529632		
			0						0						0		
5479265.819	14678774.42	0	20158040.24			6156560.964	15319947	0	21476507.97			5740227.406	11888536.76	0	17628764.16		

Jun-24					Jul-24					Aug-24							
			TOTAL Amount						TOTAL Amount						TOTAL Amount		
			7749091.00						7749091.00						7749091.00		
			2023040.00						2023040.00						2023040.00		
			9772131						9772131						9772131		

Jun-24					Jul-24					Aug-24							
			TOTAL						TOTAL						TOTAL		
			24212455						24053001						26511643		

Jun-24					Jul-24						Aug-24								
FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT		
			0	#DIV/0!	0				0	#DIV/0!	0				0	#DIV/0!	0		
			1988408128	4.00	171798000.00	171798000.00			894937487.00	5.21	22,67,58,000.00				83,59,32,809.00	3.69	77870000		
			135848490.00	2.39	41153654.00	41153654.00			138265260.00	3.36	41214434.00				100046180.00	2.43	35853328.00		
			19939368.00	11.95	962056.94	962056.94			13970508.00	14.52	1767686.45				12932005.00	7.32	2518241.79		
			17177303.00	4.88	5993396.24	5993396.24			25581522.00	4.27	5824712.44				21380070.00	3.67	3861047.43		
			21340143	6.34	2216561.00	2216561			13213758	5.96	2354463				11884630	5.05	3359718		
				0.00	80835600.00	80835600.00				0.00	0.00					0.00	78228000		
			2182713432.00	3.41	302959268.18				1085968535.00	3.58	277919295.89				982175694.00	3.53	201690335.22		

Apr-23					Apr-23					Apr-23							
			TOTAL						TOTAL						TOTAL		
			0						0						0		

Apr-23					Apr-23					Apr-23							
			TOTAL						TOTAL						TOTAL		
			0						0						0		

Sep-24					Oct-24						Nov-24					
FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST
91902783	161177218	31757916	284837917	2.53	132861748	92033896	185209277	41254314	318497487	2.40	124180663	91599420	181676310	45382959	318658689	2.57
57790935	70142044	13174076	141107055	2.83	51551293	57955507	70470618	14224002	142650127	2.77	49859925	57670637	71548992	14538363	143757992	2.88
0	0	(28)	(28)	0.00	0	0	0	(22)	(22)	0.00	0	0	0	(29)	(29)	0.00
0	0	(2)	(2)	0.00	0	0	0	(38)	(38)	0.00	0	0	0	(110)	(110)	0.00
55031095	81350347	(6614281)	129767161	2.96	71245485	56082606	134012757	7565514	197660877	2.77	67424208	55481666	125746148	9185996	190413810	2.82
62612540	71466890	4902329	138981759	3.62	42357233	63418858	79522437	4972138	147913433	3.49	40116085	62936577	74693240	5744530	143374347	3.57
63854988	112474030	8689752	185018770	6.06	39355930	67897684	154944296	(689209)	222152771	5.64	27773140	61766144	105426839	2789153	169982136	6.12
0		0	0	0.00	G2:0	0		0	0	0.00	G2:0	0		0	0	0.00
0		0	0	0.00	1:0 G2:	0		0	0	0.00	1:0 G2:	0		0	0	0.00
257193076	337332697	45745034	640270807	3.23	204744975	230976120	390039177	56286276	677301573	3.31	180065963	229469142	361572454	60311876	651353472	3.62
90259527	176234468	35380742	301874737	3.00	93256723	91299091	183249461	26700303	301248855	3.23	94253818	90471100	195199657	31096406	316767163	3.36
39666942	46449905	2704366	88821213	3.63	25294973	40128556	48465168	2238939	90832663	3.59	25041643	39838342	47654247	3642706	91135295	3.64
73164065	66856288	534307	140554660	7.72	30531215	54309128	119743425	578482	174631035	5.72	39321305	94636906	149578244	3672452	247887602	6.30
219211502	358489082	20938897	598639481	7.85	87853383	225657996	415546501	19057378	660261875	7.52	62162793	211410599	286943452	13689428	512043479	8.24
16143981	30243407	(302170)	46085218	3.99	18501058	16143981	47325705	(254011)	63215675	3.42	12709833	16143981	31990648	(162632)	47971997	3.77
0	0		0			0	0		0			0	0		0	
110494736	170196470	2119696	282810902	6.44	68013328	167042437	248928780	468253	416439470	6.12	70150538	219080384	261801808	11181556	492063748	7.01
1071685570	518660420	#####	1741070282	4.19	276994173	1071235147	335716938	2931357	1409883442	5.09	479868438	1068368500	586478113	#####	1790603798	3.73
152838558	257480775	7600960	417920293	6.50	67895368	152434352	275247822	27038719	454720893	6.70	52527088	151736260	206904200	10352833	368993293	7.02
		0						0						0		
															(54546)	
2361850298	2458554041	#####	5137760225	4.18	1210456885	2386615359	2688422362	202372395	5277410116	4.36	1325455440	2450609658	2687214352	#####	5484952136	4.14
			180922452	4.43	23983374				105498080	4.40	23941012				105261474	4.40
			109837944	3.44	32471476.00		0	0	111813222	3.44	31844669.00				109654857	3.44
39958333	67188155	1674522	108821010.00	5.03	30405998.00	39958333	96234983	8274285	144467601.00	4.75	12180078.00	39958333	35468388	-8073554	67353167.00	5.53
0	0	0	2695182.00	2.00	1395959.00	0	0	0	2785022.00	2.00	1350928.00	0	0	0	2695182.00	2.00
119468945	78347242	57349	197873536.00	6.03	12209517.50	125201907	29156329	57047	154415283.00	12.65	9586457.50	121273495	22892462	56644	144222601.00	15.04
			27286080	4.00	7013280.00				28053120	4.00	5030640.00				20122560	4.00
		0	78532346.00	5.69	14417899.00			0	68941077	4.78	14354452.00			0	74738366.64	5.21
2521277576	2604089438	718361761	5843728775	4.24	1332354388	2551775599	2813813674	527794248	5893383521	4.42	1423743676	2611841486	2745575202	651583656	6009000344	4.22

Sep-24					Oct-24						Nov-24					
FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST

0	0	0	2789600.00	1.600	4378750.00	0	0		7006000.00	1.600	6502000.00	0	0	0	10403200.00	1.600
			-2742.00						-232322.00						-111437.00	
			1963600.00	1.600	2028750.00				3246000.00	1.600	2110000.00				3376000.00	1.600
			93438514.50	1.731	67573000.00				116968863.00	1.731	76833337.50				132998507.21	1.731
			1007800.00	1.600	670000.00				1072000.00	1.600	505000.00				808000.00	1.600
			20968793.28	1.970	14232345.00				28037719.65	1.970	5169117.50				10183161.48	1.970
			0.00	#DIV/0!					0.00	#DIV/0!					0.00	#DIV/0!
			74159859.73	2.891	35265075.00				101951331.83	2.891	22570725.00				65251965.98	2.891
			45493239.00	2.738	29795000.00				81578710.00	2.738	22328750.00				61136117.50	2.738
			5314920.00	1.600	4843850.00				7750160.00	1.600	9021475.00				14434360.00	1.600
			1640400.00	1.600	1285500.00				2056800.00	1.600	967500.00				1548000.00	1.600
			14153364.00	1.720	9353495.00				16088011.40	1.720	6877800.00				11829816.00	1.720
			21888000.00	1.600	16340250.00				26144400.00	1.600	13752750.00				22004400.00	1.600
			11495200.00	1.600	12460500.00				19936800.00	1.600	14547962.50				23276740.00	1.600
			96461349.89	3.851	29240380.00				112604696.00	3.851	6947600.00				26755207.60	3.851
			40354800.00	1.600	37399250.00				59838800.00	1.600	23222750.00				37156400.00	1.600
			-774346.00						-1129522.00						-812171.00	
0.00	0.00	0.00	430352352.39	2.22	264866145.00	0.00	0.00	0.00	582918447.88	2.20	211356767.50	0.00	0.00	0.00	420238267.76	1.99

Sep-24					Oct-24						Nov-24					
FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST
			317294.00	7.99	38922.00				313489.00	8.05	34444.00				281173.00	8.16
			1024280.00	8.94	123539.00				1098209.00	8.89	99009.00				880947.00	8.90
			660953.00	9.29	87733.00				816427.00	9.31	68507.00				641572.00	9.37
0.00	0.00	0.00	2002527.00	8.88	250194.00	0.00	0.00	0.00	2228125.00	8.91	201960.00	0.00	0.00	0.00	1803692.00	8.93

Sep-24					Oct-24						Nov-24					
FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST
423715033	472028434	259217671	1154961137	3.85	329617000	452996768	518817158	275768012	1247581938	3.78	331803000	470248022	522257922	267334663	1259840607	3.80
289035843	336779210	106936515	732751568.1	3.67	237068750	315738824	400172050	90032191	805943064.7	3.40	284426000	391150824	480111088	120322969	991584880.7	3.49
411986179.4	336896417	156095263	904977859.1	3.60	304561500	480346841	407807848.5	151609317	1039764006	3.41	261854000	426011710	350622506	125572828	902207043.7	3.45
1073930965	935207659.3	282955874	2292094498	4.47	510850000	984503058	931279550	658056368	2573838976	5.04	533193250	1072604142	972011294.8	255935873	2300551310	4.31
	83291862.11	49329226	132621088.1	1.57	77496856		76644390.58	100155496	176799886.6	2.28	6719104		6645193.856	92987976	99633169.86	14.83
	11564979.2	119508	11684487.2	2.76	3822382		10446570.01	0	10446570.01	2.73	878827		2401834.191	0	2401834.191	2.73
	9567521.25	0	9567521.25	3.33	2151480		7153671	0	7153671	3.33	0		0	0	0	#DIV/0!
	995125.78	24938	1020063.78	2.48	460339		1114020.38	25436	1139456.38	2.48	594125		1437782.5	28475	1466257.5	2.47
			24280000						24280000						24280000	
2198668020	2186331209	854678994	5263958223	3.88	1466028307	2233585491	2353435258	1275646819	5886947569	4.02	1419468306	2360014698	2335487621	862182783	5581965103	3.93

Sep-24					Oct-24						Nov-24					
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FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST
13074206	44295125	0	57369331	8.03	8496750	15549053	52679850	0	68228903	8.03	6150750	11255873	38134650	0	49390523	8.03
7794702	26408280	0	34202982	8.03	3526725	6453907	21865695	0	28319602	8.03	4825750	8831123	29919650	0	38750773	8.03
0	0	0	0	#DIV/0!	0	0	0	0	0	#DIV/0!	0	0	0	0	0	#DIV/0!
5502915	18643757	0	24146672	8.03	3281600	6005328	20345920	0	26351248	8.03	3655590	6689730	22664658	0	29354388	8.03
10635548	36033005	0	46668553	8.03	5781750	10580603	35846850	0	46427453	8.03	4172625	7635904	25870275	0	33506179	8.03
8227223	27873650	0	36100873	8.03	4499250	8233628	27895350	0	36128978	8.03	4531375	8292416	28094525	0	36386941	8.03
8235366	27901240	0	36136606	8.03	4308875	7885241	26715025	0	34600266	8.03	4453500	8149905	27611700	0	35761605	8.03
8338395	28250300	0	36588695	8.03	5182000	9483060	32128400	0	41611460	8.03	6480000	11858400	40176000	0	52034400	8.03
5299497	17954580	0	23254077	8.03	3989050	7299962	24732110	0	32032072	8.03	3632900	6648207	22523980	0	29172187	8.03
10654946	36098725	0	46753671	8.03	5400250	9882458	33481550	0	43364008	8.03	5697125	10425739	35322175	0	45747914	8.03
11201215	37949472	0	49150686	8.03	6525020	11940787	40455124	0	52395911	8.03	5392848	9868911	33435655	0	43304565	8.03
0	0	0	0	#DIV/0!	1267138	2318862	7856253	0	10175114	8.03	5635435	10312846	34939697	0	45252543	8.03
12026074	40744075	0	52770149	8.03	6625925	12125443	41080735	0	53206178	8.03	7056000	12912480	43747200	0	56659680	8.03
11070270	39673800	0	50744070	7.93	6693750	11580188	41501250	0	53081438	7.93	5321250	9205763	32991750	0	42197513	7.93
9166928	31057350	0	40224278	8.03	5417875	9914711	33590825	0	43505536	8.03	1377750	2521283	8542050	0	11063333	8.03
7857144	30637920	0	38495064	7.79	4800950	7633511	29765890	0	37399401	7.79	4984800	7925832	30905760	0	38831592	7.79
20913390	60029175	0	80942565	8.36	9586945	20707801	59439059	0	80146860	8.36	9720000	20995200	60264000	0	81259200	8.36
0	0	0	0	#DIV/0!	0	0	0	0	0	#DIV/0!	0	0	0	0	0	#DIV/0!
13221045	51880050	0	65101095	7.78	9599500	15167210	59516900	0	74684110	7.78	9360000	14788800	58032000	0	72820800	7.78
0	0	0	0	#DIV/0!	0	0	0	0	0	#DIV/0!	0	0	0	0	0	#DIV/0!
0	0	0	0	#DIV/0!	0	0	0	0	0	#DIV/0!	0	0	0	0	0	#DIV/0!
163218864	555430503	0	718649367	8.02	94983353	172761749	588896786	0	761658534	8.02	92447698	168318409	573175725	0	741494134	8.02

Sep-24					Oct-24						Nov-24					
FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST
			3743845.56	5.46	6,33,888				3461028.48	5.46	1,75,170				956428.20	5.46
			12291180	4.40	2755650				12124860	4.40	904575				3980130	4.40
			100076806	5.21	1,78,21,900				92852099	5.21	76,85,200				40039892	5.21
			3155741	7.04						#DIV/0!						#DIV/0!
			375061379.00	7.07	49489799				364954166.00	7.37	17177690				205942135.00	11.99
			494328951	6.488	70701237.00				473392153	6.696	25942635.00				250918585	9.672

Sep-24					Oct-24						Nov-24					
FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST
			2714439.60	17.91	289104				5177852.64	17.91	271440				4861490.40	17.91
			3427114.32	17.91	215100				3852441.00	17.91	221508				3967208.28	17.91
			884083.20	6.44	196920				1268165	6.44	202680				1305259.20	6.44
			430042.20	6.46	138300				893418.00	6.46	141210				912216.60	6.46
			7732517.27	6.44	1319899				8500150.46	6.44	1172201				7548977.47	6.44
			8166993.68	6.45	1385202				8934550.77	6.45	1213600				7827718.32	6.45
			8076938.00	6.46	1364402				8814038.08	6.46	1199899				7751345.09	6.46

			22498862.81	6.46	3997401.1			25823211.11	6.46	3946102.7			25491823.44	6.46
			864799.89	6.46	254360.06			1643165.99	6.46	271110.016			1751370.70	6.46
			1261379.81	6.46	267340.03			1727016.59	6.46	279120			1803115.20	6.46
			75878410.50	4.50	18544223.74			83449006.83	4.50	17604327.94			79219475.73	4.50
			70651191.36	4.00	19213600			76854401	4.00	16469606			65878425.60	4.00
			35642430.00	10.64	3831530			40989920.00	10.70	4069495			43285603.65	10.64
			42604889.80	5.50	10372835			57050591.40	5.50	9779372			53786545.45	5.50
			127531417.00	2.60	50681962			131773101.20	2.60	45548230			118425398.00	2.60
			211580745.00	2.74	78759500			215801030.00	2.74	73953500			202632590.00	2.74
			124475934.23	3.21	39288752			235220450.16	5.99	33281700			106667848.50	3.21
			744422188.66	3.40	230120430.96			907772509.99	3.94	209625101.79			733116411.63	3.50

Sep-24					Oct-24						Nov-24						
FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	
			246942.85	3.50	86118				301414.08	3.50	92341				323191.80	3.50	
			181657.83	3.35	58801				196983.31	3.35	58043				194443.36	3.35	
			173597.00	3.03	56251				170441.96	3.03	64925				196722.28	3.03	
			602197.67	3.31	201170.77				668839.35	3.32	215308.15				714357.44	3.32	

Sep-24					Oct-24						Nov-24						
FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	
			62003460.00	2.74	21712750				59492935.00	2.74	18995500				52047670.00	2.74	
			92184011.00	2.90	22011945				63834640.50	2.90	27467890				79656881.00	2.90	
			154187471	2.83	43724695				123327575.5	2.82	46463390				131704551	2.83	

Sep-24					Oct-24						Nov-24						
FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	
			1469205603	6.29	444869000.00				2366590241	5.32	800000.00				2191713	2.74	
			37696150	15.81	636191				9235035.9	14.52	7097424				40496051.2	5.71	
			52208706	7.77	6791823				53332792.00	7.85	7359219				58456484.00	7.94	
			97502026	3.95	22014037				88547819	4.02	20782651				73542260	3.54	
			11447527	2.58	4214680				12784611	3.03	5566359				16392673	2.94	
				0.00						#DIV/0!						#DIV/0!	
			1668060012.00	4.91	478525731.00				2530490498.90	5.29	41605653.00				191079181.20	4.59	

Sep-24					Oct-24					Nov-24				
			TOTAL COST					TOTAL COST					TOTAL COST	

			1043910						1043910						1043910	
			6410430						6410430						6410430	
			501060						501060						501060	
			896211890						889733225						887661212	
			11515669						11432423						11405799	
			61937849						61490104						61346906	
			656011391						697857858						674038841	
									157521190							
									13028516							
			537562						390742						390742	
			3250019						2373493						2343004	
			3176000.87						4252862.29						4009542.54	
			324223						335030						324223	
			802632						784450						784450	
			1749314						1752234						1749303	
			26479						18474						18475	
			73806						54507						54507	
			1643572234.87						1848980508.29						1652082404.54	

			TOTAL						TOTAL						TOTAL	
			98655634.00						81072523.00						81072523.00	
			3143368097.00						2375951323.00						2375951323.00	
															-251272	
			5271082.00						2013306.00						1575098.00	
			11297778.00													
			29545402.00						29545402.00						29545402.00	
			3288137993.00						2488582554.00						2487893074.00	
ELECTRICITY DUTY RS.	AUXILIARY DUTY RS.	WATER CESS RS.	TOTAL		SOC/MOC/WR LDC	ELECTRICITY DUTY RS.	AUXILIARY DUTY RS.	WATER CESS RS.	TOTAL		SOC/MOC/WR DC	ELECTRICITY DUTY RS.	AUXILIARY DUTY RS.	WATER CESS RS.	TOTAL	
37,78,565			37,78,565			47,30,110			47,30,110			53,78,334			53,78,334	
9,57,600			9,57,600			11,43,818			11,43,818			9,62,693			9,62,693	
17,95,639	15,14,828		33,10,467			24,68,555	19,58,022		44,26,577			15,79,951	12,42,825		28,22,776	
11,63,085		7,87,923	19,80,120		21,168	20,85,650		10,29,759	31,36,577		21,168	15,63,013		7,31,924	23,16,105	
17,53,388	26,70,066	3,57,044	48,13,844		24,247	20,46,827	32,18,062	4,27,476	57,16,612		24,247	4,86,332	8,22,653	1,93,256	15,26,488	
7,45,084	6,34,007	2,58,970	16,53,940		11,546	9,96,264	7,94,874	2,81,190	20,83,874		11,546	3,61,838	3,33,927	2,27,331	9,34,642	
5,76,009	8,80,776	1,47,947	16,12,712		5,773	6,54,745	9,01,654	1,48,743	17,10,915		5,773	4,81,446	7,02,187	1,47,947	13,37,353	
2,32,528			2,32,528			3,39,070			3,39,070			6,31,503			6,31,503	
1,10,01,898	56,99,677	15,51,884	1,83,39,776		62,734	1,44,65,039	68,72,612	18,87,168	2,32,87,553		62,734	1,14,45,110	31,01,592	13,00,458	1,59,09,894	

Sep-24				Oct-24				Nov-24			
			TOTAL				TOTAL				TOTAL
			28,29,250.00								

			62,54,071.00													
			19,693.00													
								411.00								
			91,03,014.00	0.00				411.00	0.00					0.00	0.00	

Sep-24					Oct-24					Nov-24				
ELECTRICITY DUTY RS.	AUXILIARY DUTY RS.	WATER CESS RS.	TOTAL		ELECTRICITY DUTY RS.	AUXILIARY DUTY RS.	WATER CESS RS.	TOTAL		ELECTRICITY DUTY RS.	AUXILIARY DUTY RS.	WATER CESS RS.	TOTAL	
524019.8	2287130		2811149.8		622509.26	2653948		3276457.26		436317.88	1885554		2321871.88	
311059	1365993		1677052		256508	1125973		1382481		347711	1522706		1870417	
			0					0					0	
2,23,242.60	0	0	223242.6		2,44,196.40	0	0	244196.4		2,27,665.20	0	0	227665.2	
410932.2	1266719		1677651.2		413922.6	1263458		1677380.6		315457.8	973797		1289254.8	
339948	1045510		1385458		342896.4	1053169		1396065.4		344945.99	1061241		1406186.99	
			0					0					0	
			0					0					0	
209041.21	645725.5		854766.71		294720.65	908468.5909		1203189.241		268241.4	827370		1095611.4	
464436	2066070.825		2530506.825		431020.8	1914617		2345637.8		459022.2	2029830		2488852.2	
			0					0					0	
			0					0					0	
497336			497336		498176			498176		534905			534905	
462865.2	1444580.136		1907445.336		491740.2	1520215.455		2011955.655		391675.2	1204683		1596358.2	
358463.08	554220		912683.08		384769	1210199		1594968		98924	311101		410025	
363601.105	1440969.97		1804571.075		358722.273	1397246.246		1755968.519		381751.62	1441790		1823541.62	
764140.91	2218376		2982516.91		761326.47	2188727		2950053.47		774781.67	2173301		2948082.67	
			0					0					0	
5,98,850.21	16,05,312.23		2204162.437					0		6,85,650.77	17,48,844.00		2434494.77	

			0						0						0	
			0						0						0	
			0						0						0	
1344602	68258		1412860			1247533	59585		1307118			537964	31295		569259	
			0						0						0	
6872537.315	16008864.66	0	22881401.97			6348041.053	15295606.29	0	21643647.34			5805013.73	15211512	0	21016525.73	

Sep-24					Oct-24					Nov-24				
			TOTAL Amount						TOTAL Amount					TOTAL Amount
			7749091.00						7749091.00					7749091.00
			2023040.00						2023040.00					2023040.00
			9772131						9772131					9772131

Sep-24					Oct-24					Nov-24				
			TOTAL						TOTAL					TOTAL
			22627988						28939504					23249814

Sep-24					Oct-24						Nov-24					
FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST
			0	#DIV/0!	0				0	#DIV/0!						#DIV/0!
			290614453	3.73	69060000.00				206185955	2.99	691039000				1971117508	2.85
			91194610.00	2.54	30728216.00				82272425.06	2.68	18959137.30				48401659.40	2.55
			13496119.00	5.36	873022.71				9560687.00	10.95	588200.77				6429798.00	10.93
			14862212.00	3.85	4869063.35				19218926.00	3.95	5516079.01				17682304.00	3.21
			19754420	5.88	2630230.00				14352030.00	5.46	1973705.00				9356226.00	4.74
				0.00	85677800.00					0.00	28600000					0.00
			429921814.00	2.13	193838332.06				331590023.06	1.71	746676122.08				2052987495.40	2.75

Apr-23					Apr-23					Apr-23				
			TOTAL						TOTAL					TOTAL
			0						0					0

Apr-23					Apr-23					Apr-23				
			TOTAL						TOTAL					TOTAL
			0						0					0

Dec-24						Jan-25						Feb-25					
SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST
139329400	91568018	197987077	48243862	337798957	2.42	142557858	91734757	189601951	57997497	339334205	2.38	130973535	91814822	175373563	57005925	324194310	2.48
52142575	56211985	72686750	14358059	143256794	2.75	52529740	49345482	68551311	18491901	136388694	2.60	47467455	49386834	62324768	20293638	132005240	2.78
0	0	0	(35)	(35)	0.00	0	0	0	(14)	(14)	0.00	0	0	0	(17)	(17)	0.00
0	0	0	0	0	0.00	0	0	0	(101)	(101)	0.00	0	0	0	(126)	(126)	0.00
72234283	55771853	138689823	7800861	202262537	2.80	71091305	55758425	131732188	9866014	197356627	2.78	66097130	55774197	119635805	9613640	185023642	2.80
42922610	63160877	82430422	4729790	150321089	3.50	43216548	63196498	79907778	8505454	151609730	3.51	39246285	63116389	70856632	5775998	139749019	3.56
15573783	61695643	53682830	6979593	122358066	7.86	19922593	61282137	62875704	11757802	135915643	6.82	28904570	61804167	98622393	(1191521)	159235039	5.51
G2:0	0		0	0	0.00	G2:0	0		0	0	0.00	G1:0 G2:0 L : 0	0		0	0	0.00
G1:0 G2:0	0		0	0	0.00	G1:0 G2:0	0		0	0	0.00	G1:0 G2:0	0		0	0	0.00
203265580	228906134	361406201	60012401	650324736	3.20	213776653	229729127	334560462	85656553	649946142	3.04	193700590	229629379	287839077	76914986	594383442	3.07
98607813	90066832	181043945	30554209	301664986	3.06	105543388	90617060	170874745	40570214	302062019	2.86	99902898	90852807	154349977	39241577	284444361	2.85
26924218	40018107	52744543	2802342	95564992	3.55	27483263	40040416	51998334	4574072	96612822	3.52	24988905	39989823	46229474	3844526	90063823	3.60
23414360	91381064	80615641	11868404	183865109	7.85	28316405	89144773	90102801	11385665	190633239	6.73	44636818	80936367	152925738	(3836377)	230025728	5.15
31129983	192057348	135477686	21687179	349222213	11.22	31564535	188346960	139041776	35120732	362509468	11.48	62524140	191816260	273980782	1975630	467772672	7.48
13732373	16143981	39562965	(227389)	55479557	4.04	17608495	16143981	49039659	(112539)	65071101	3.70	17862375	16143981	50639833	(120688)	66663126	3.73
0	0	0		0		0	0	0		0		0	0	0	0	0	
47093133	205569782	156066643	15656627	377293052	8.01	57042840	221213186	167477778	17764855	406455819	7.13	82210568	217816882	245151914	7291814	470260610	5.72
556662730	1068368500	670554695	191023700	1929946895	3.47	558000000	1068368500	667630169	259562721	1995561390	3.58	504000000	1068368500	610959019	213110832	1892438351	3.75
27057988	151863331	105580269	15988978	273432578	10.11	33248435	150804190	133991193	16959700	301755083	9.08	52849558	151864931	210446940	4915510	367227381	6.95
			0						0						0		
1350090829	2412783455	2328529490	431478581	5172791526	3.83	1401902058	2415725492	2337385849	578100526	5331211867	3.80	1395364827	2409315339	2559335915	434835347	5403486601	3.87
52138486				231841035	4.45	54112137				240641054	4.45	49484030				220177077	4.45
31844669.00			0	109654857	3.44	27525668.00			0	94782683	3.44	16053774.00			0	55280031.00	3.44
25362003.00	39958333.00	73499084.00	7131881	120589298.00	4.75	28789368.00	39958334	82251225	7938905	130148464.00	4.52	29167703.00	39958333.00	74260973	9976105	124195411.00	4.26
1395959.00			0	2785022.00	2.00	1395959.00			0	2785022.00	2.00	1260866.00			0	2515503.00	2.00
11600647.50	104429536	27702347	56133	132188016.00	11.39	6824982.50	88189843	16298059	54657	104542559.00	15.32	4093255.00	53512172	9774693	53792.00	63340657.00	15.47
3404160.00			0	13616640	4.00	2678880.00			0	10715520	4.00	2216161.00			0	8864640.00	4.00
15329631.00			0	76830111	5.01	17310115.00			0	74589085	4.31	16342648			0	64964637	3.98
1491166384	2557171324	2429730921	873394260	5860296505	3.93	1540539168	2543873669	2435935133	1.01E+09	5989416254	3.89	1513983264	2502785844	2643371581	796667132	5942824557	3.93

Dec-24						Jan-25						Feb-25					
SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST

6137500.00	0	0	0	9820000.00	1.600	6043750.00	0	0	0	9670000.00	1.600	3610000.00	0	0	0	5776000.00	1.600
				-140927.00						-134785.00						-58912.00	
1945250.00				3112400.00	1.600	2103500.00				3365600.00	1.600	1174000.00				1878400.00	1.600
78311375.00				135556990.13	1.731	79286000.00				137244066.00	1.731	70445000.00				121940295.00	1.731
743750.00				1190000.00	1.600	26000.00				41600.00	1.600	520500.00				832800.00	1.600
12059400.00				23757018.00	1.970	18501750.00				36448447.50	1.970	17226000.00				33935220.00	1.970
				0.00	#DIV/0!					0.00	#DIV/0!					0.00	#DIV/0!
33642750.00				97261190.25	2.891	34008400.00				98318284.40	2.891	35738750.00				103320726.25	2.891
34230000.00				93721740.00	2.738	33040000.00				90463520.00	2.738	32285000.00				88396330.00	2.738
7915975.00				12665560.00	1.600	8732400.00				13971840.00	1.600	5839000.00				9342400.00	1.600
1845750.00				2953200.00	1.600	1416500.00				2266400.00	1.600	1344000.00				2150400.00	1.600
8716945.00				14993145.40	1.720	10081550.00				17340266.00	1.720	9167425.00				15767971.00	1.720
16661250.00				26658000.00	1.600	17066000.00				27305600.00	1.600	15456000.00				24729600.00	1.600
15798650.00				25277840.00	1.600	19759500.00				31615200.00	1.600	14510500.00				23216800.00	1.600
11792727.50				45413793.60	3.851	17344932.50				66795335.06	3.851	27900917.50				107446433.29	3.851
38126250.00				61002000.00	1.600	60708000.00				97132800.00	1.600	55104000.00				88166400.00	1.600
				-1640277.00						-2264688.00						-2620201.00	
267927572.50	0.00	0.00	0.00	551601673.38	2.06	308118282.50	0.00	0.00	0.00	629579485.96	2.04	290321092.50	0.00	0.00	0.00	624220662.54	2.15

Dec-24						Jan-25						Feb-25					
SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST
33521.00				272694	8.14	27377.00				225235	8.23						#DIV/0!
34205.00				380291	11.12					213800	#DIV/0!						#DIV/0!
57177.00				479627	8.39	48457.00				400567	8.27						#DIV/0!
124903.00	0.00	0.00	0.00	1132612.00	9.07	75834.00	0.00	0.00	0.00	839602.00	11.07	0.00	0.00	0.00	0.00	0.00	#DIV/0!

Dec-24						Jan-25						Feb-25					
SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST
361407500	487272288	568855405	217216608	1273344301	3.52	400078750	537815438	629723952.5	258758303	1426297693	3.57	413613750	601826673	651028042.5	264522392	1517377107	3.67
313039750	405633058	528411098	92456150	1026500306	3.28	329071750	427204196	555473114	146984815	1129662125	3.43	300747500	389237255	507661780	124259831	1021158866	3.40
304059437.5	477365034.7	407135586.8	93588226	978088847.2	3.22	329835625	517674632	441649901.9	114440927	1073765461	3.26	287330625	494538028	384735706.9	129839995	1009113730	3.51
581544500	1142395058	1060155624	202201990	2404752672	4.14	291720500	560184895	531806471.5	284002960	1375994327	4.72	460542750	984768423	839569433.3	287989524	2112327381	4.59
3681606		3641108.334	12654466	16295574.33	4.43	36984864		36578030.5	9145116	45723146.5	1.24	48458043		47925004.53	47460816	95385820.53	1.97
1152428		3149585.724	300150	3449735.724	2.99	353978		967421.874	256860	1224281.874	3.46	1196860		3271018.38	0	3271018.38	2.73
0		0	0	0	#DIV/0!	563200		1872640	0	1872640	3.33	659180		2191773.5	0	2191773.5	3.33
683094		1653087.48	36750	1689837.48	2.47	675062		1633650.04	42253	1675903.04	2.48	610303		1476933.26	41757	1518690.26	2.49
				24280000						24280000						24280000	
1565568316	2512665440	2573001495	618454339	5728401274	3.66	1389283729	2042879161	2199705182	813631233	5080495577	3.66	1513159011	2470370379	2437859692	854114314	5786624386	3.82

Dec-24						Jan-25						Feb-25					
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SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST
6792725	12430687	42114895	0	54545582	8.03	9204000	16843320	57064800	0	73908120	8.03	8159500	14931885	50588900	0	65520785	8.03
5302175	9702980	32873485	0	42576465	8.03	5093350	9320831	31578770	0	40899601	0.00	1712750	3134333	10619050	0	13753383	8.03
0	0	0	0	0	#DIV/0!	0	0	0	0	0	0.00	0	0	0	0	0	#DIV/0!
3497753	6400887	21686066	0	28086953	8.03	3599898	6587812	22319365	0	28907177	8.03	3160923	5784488	19597720	0	25382208	8.03
6254500	11445735	38777900	0	50223635	8.03	5844250	10694978	36234350	0	46929328	8.03	5556750	10168853	34451850	0	44620703	8.03
4758875	8708741	29505025	0	38213766	8.03	4835875	8849651	29982425	0	38832076	8.03	4364750	7987493	27061450	0	35048943	8.03
4836000	8849880	29983200	0	38833080	8.03	4836000	8849880	29983200	0	38833080	8.03	4025250	7366208	24956550	0	32322758	8.03
6573500	12029505	40755700	0	52785205	8.03	6462250	11825918	40065950	0	51891868	8.03	6048000	11067840	37497600	0	48565440	8.03
2446400	4476912	15167680	0	19644592	8.03	3377350	6180551	20939570	0	27120121	8.03	1808600	3309738	11213320	0	14523058	8.03
6315500	11557365	39156100	0	50713465	8.03	5351125	9792559	33176975	0	42969534	8.03	5334125	9761449	33071575	0	42833024	8.03
5968115	10921650	37002313	0	47923963	8.03	5832910	10674225	36164042	0	46838267	8.03	5843073	10692823	36227050	0	46919872	8.03
6426688	11760838	39845463	0	51606301	8.03	6545508	11978279	40582147	0	52560425	8.03	5840000	10687200	36208000	0	46895200	8.03
3006975	5502764	18643245	0	24146009	8.03	6697000	12255510	41521400	0	53776910	8.03	6571250	12025388	40741750	0	52767138	8.03
6617250	11447843	41026950	0	52474793	7.93	6066000	10494180	37609200	0	48103380	7.93	6014250	10404653	37288350	0	47693003	7.93
5720725	10468927	35468495	0	45937422	8.03	5568775	10190858	34526405	0	44717263	8.03	5025875	9197351	31160425	0	40357776	8.03
5208000	8280720	32289600	0	40570320	7.79	4866425	7737616	30171835	0	37909451	7.79	4740375	7537196	29390325	0	36927521	7.79
9987500	21573000	61922500	0	83495500	8.36	9959750	21513060	61750450	0	83263510	8.36	9070750	19592820	56238650	0	75831470	8.36
0	0	0	0	0	#DIV/0!	0	0	0	0	0	#DIV/0!	0	0	0	0	0	#DIV/0!
9096750	14372865	56399850	0	70772715	7.78	7050250	11139395	43711550	0	54850945	7.78	8736000	13802880	54163200	0	67966080	7.78
0	0	0	0	0	#DIV/0!	0	0	0	0	0	#DIV/0!	0	0	0	0	0	#DIV/0!
228750	956175	956175	0	1912350	8.36	1426250	5961725	5961725	0	11923450	8.36	1285000	5371300	5371300	0	10742600	8.36
1077600	1972008	3706944	0	5678952	5.27	2324800	4254384	7997312	0	12251696	5.27	839400	1536102	2887536	0	4423638	5.27
100115780	182859482	617281585	0	800141067	7.99	104941765	195144730	641341470	0	836486200	7.97	94136620	174359997	578734600	0	753094597	8.00

Dec-24						Jan-25						Feb-25					
SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST
3,95,256				2158097.76	5.46	1,83,276				1000686.96	5.46	1,97,388				1077738.48	5.46
405600				1784640	4.40	174300				766920	4.40	35775				157410	4.40
45,73,800				23829498	5.21	28,97,400				15095454	5.21	16,68,100				8690801	5.21
				0	#DIV/0!					0	#DIV/0!						#DIV/0!
10123350				173846508	17.17	7366753				120755715	16.39	2890370				34887162	12.07
15498006.00				201618744	13.009	10621729.00				137618776	12.956	4791633.00				44813111	9.352

Dec-24						Jan-25						Feb-25					
SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST
249588				4470121.08	17.91	301092				5392557.72	17.91	285816				5118964.56	17.91
197832				3543171.12	17.91	258804				4635179.64	17.91	240972				4315808.52	17.91
187560				1207886.40	6.44	237780				1531303.20	6.44	213960				1377902.40	6.44
130155				840801.30	6.46	154125				995647.50	6.46	154215				996228.90	6.46
1140498				7344809.89	6.44	1449300				9333491.81	6.44	1421300				9153170.13	6.44
1222799				7887055.87	6.45	1532600				9885272.06	6.45	1493598				9633708.45	6.45
1202102				7765580.73	6.46	1500500				9693229.74	6.46	1471599				9506526.96	6.46

3429498.9				22154562.89	6.46	4485201.9				28974404.27	6.46	4194992				27099649.61	6.46
232049.92				1499042.48	6.46	136699.904				883081.38	6.46	30260				195481.05	6.46
235419.9				1520812.55	6.46	136610.048				882500.91	6.46	37940				245092.19	6.46
16472645.12				74126903.04	4.50	20377868.29				91700407.31	4.50	19819951				89189778.83	4.50
15070798.86				60283195.44	4.00	19048802.47				92107223.64	4.84	20023998				80095991.84	4.00
3584787				37957314.00	10.59	4276193				45798414.00	10.71	3932906				41989757.00	10.68
9751037				53630702.40	5.50	10853106				59692082.45	5.50	10819638				59508007.35	5.50
42900015				111540039.00	2.60	47554002				123640405.20	2.60	44983990				116958374.00	2.60
73158425				200454084.50	2.74	78848250				216044205.00	2.74	72494250				198634245.00	2.74
32154280				103054467.40	3.21	35012675				117467524.63	3.36	34155208				114590722.84	3.36
201319491.57				699280550.10	3.47	226163609.76				818656930.46	3.62	215774592.42				768609409.63	3.56

Dec-24						Jan-25						Feb-25					
SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST
69924				244733.40	3.50	100272				350953.43	3.50	70292				246021.93	3.50
48618				162871.77	3.35	63683				213338.28	3.35	60794				203659.51	3.35
54993				166627.46	3.03	69040				209192.14	3.03	66289				200857.12	3.03
												26135				89380.39	3.42
												21534				75369.63	3.50
173534.83				574232.63	3.31	232995.79				773483.85	3.32	245044.14				815288.58	3.33

Dec-24						Jan-25						Feb-25					
SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST
26662650				73055661.00	2.74	22835750				62569955.00	2.74	22662000				62093880.00	2.74
58415442.5				169404783.25	2.90	48151930				139640597.00	2.90	31050487.5				90046413.75	2.90
						675012.5				1863034.50	2.76	2370582.5				6542807.70	2.76
85078092.5				242460444.3	2.85	71662692.5				204073586.50	2.85	56083070				158683101.5	2.83

Dec-24						Jan-25						Feb-25					
SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST
11709000.00				49192155.00	4.20	38573000.00				306019178.00	7.93	147037000.00				872212743.00	5.93
4732151				38320870	8.10	8552968				122352592.8	14.31	9644223				109417378.7	11.35
7831016				61907329.00	7.91	8327420				65600762.00	7.88	7762155				60033465.00	7.73
22445744				73604012	3.28	20690907				79077454	3.82	19918224				76162759	3.82
5104857				13112772	2.57	6384834				18261408	2.86	6628812				18914051	2.85
					#DIV/0!						#DIV/0!						#DIV/0!
51822768.00				236137138.00	4.56	82529129.00				591311394.80	7.16	190990414.00				1136740396.70	5.95

Dec-24						Jan-25						Feb-25					
				TOTAL COST						TOTAL COST						TOTAL COST	

				1043910						1043910						1043910	
				6410430						6410430						6410430	
				501060						501060						501060	
				887134164						886100206						884622623	
				11429490						11418076						11406692	
				61474329						61412935						61351709	
				6421762													
				755445629						688953881						723815523	
										37733834							
				388502						373604						371190	
				2342945						2342945						2342647	
				3997925.13						4449773.45						4436051.46	
				335030						335030						302608	
				803385						784450						784450	
				1749303						1749258						1748960	
				18368						17664						17550.00	
				54507						54507						54507	
				1739550739.13						1703681563.45						1699209910.46	

				TOTAL						TOTAL						TOTAL	
				81072523.00						81072523.00						81072523.00	
				2375951323.00						2375951323.00						2375951323.00	
																34829600.00	
				1885528.00						1119484.00						672742.00	
				29545402.00						29545402.00						29545402.00	
				153561866.00													
										38060747.00						38060747.00	
																502200.00	
										52.00							
				2642016642.00						2525749531.00						2560634537.00	
SOC/MOC/WRL DC	ELECTRICITY DUTY RS.	AUXILIARY DUTY RS.	WATER CESS RS.	TOTAL		SOC/MOC/WRL DC	ELECTRICITY DUTY RS.	AUXILIARY DUTY RS.	WATER CESS RS.	TOTAL		SOC/MOC/WRL DC	ELECTRICITY DUTY RS.	AUXILIARY DUTY RS.	WATER CESS RS.	TOTAL	
	54,81,796			54,81,796			55,50,020			55,50,020			49,31,150			49,31,150	
	11,66,288			11,66,288			11,94,620			11,94,620			10,81,920			10,81,920	
	23,54,993	16,16,768		39,71,761			23,80,588	16,78,043		40,58,631			25,01,713	17,93,029		42,94,742	
21,047	23,96,100		10,54,314	34,71,461		20,240	23,12,800		9,74,301	33,07,341		20,109	22,59,950		9,31,734	32,11,793	
24,109	8,25,491	12,37,705	1,93,485	22,80,790		23,184	12,14,145	17,74,632	2,33,173	32,45,134		23,034	19,53,064	28,55,712	3,55,493	51,87,303	
11,480	8,44,158	6,25,603	2,59,522	17,40,763		11,040	12,95,123	9,06,792	2,71,568	24,84,523		10,969	12,05,820	8,43,134	2,76,790	23,36,713	
5769	6,10,186	8,68,633	1,52,878	16,37,466		5,520	7,05,709	9,60,459	1,52,878	18,24,566		5,484	6,41,720	8,68,492	1,38,083	16,53,779	
	5,54,118			5,54,118			6,11,268			6,11,268			4,08,730			4,08,730	
62,405	1,42,33,130	43,48,709	16,60,199	2,03,04,443		59,984	1,52,64,273	53,19,926	16,31,920	2,22,76,103		59,596	1,49,84,067	63,60,367	17,02,100	2,31,06,130	

Dec-24						Jan-25						Feb-25					
				TOTAL						TOTAL						TOTAL	

[illegible]

Dec-24						Jan-25						Feb-25					
	ELECTRICITY DUTY RS.	AUXILIARY DUTY RS.	WATER CESS RS.	TOTAL			ELECTRICITY DUTY RS.	AUXILIARY DUTY RS.	WATER CESS RS.	TOTAL			ELECTRICITY DUTY RS.	AUXILIARY DUTY RS.	WATER CESS RS.	TOTAL	
	506289.03	2068944		2575233.03			673721.97	2738122		3411843.97			597226	2510494		3107720	
				0						0			119049	518728		637777	
				0						0						0	
	2,67,027.60	0	0	267027.6			2,78,968.20	0	0	278968.2			2,31,516.60	0	0	231516.6	
	466061.4	1420804		1886865.4			441004.2	1338006		1779010.2			416383.8	1266245		1682628.8	
	366163	0		366163			372568	1146488		1519056			333039	1027563		1360602	
				0						0						0	
				0						0						0	
	177949.8	549647		727596.8			238043.4	734108		972151.4			133396.2	410184		543580.2	
	514332	2264248		2778580			437148.6	1923667		2360815.6			441264.6	1939740		2381004.6	
				0						0						0	
				0						0						0	
	228725			228725			1092			1092			512253			512253	
	487506.6	1501161		1988667.6			448673.4	1382255		1830928.4			442486.8	1366073		1808559.8	
	405307	1309582		1714889			396263	1277169		1673432						0	
	396486.74	1482781		1879267.74			371602.88	1401892		1773494.88			355277.04	1317997		1673274.04	
	794030.9	2203358		2997388.9			790411.35	2229091		3019502.35			718829.97	2087528		2806357.97	
				0						0						0	
	6,59,435.00	17,61,244.00		2420679			5,11,735.00	13,34,174.00		1845909			6,36,720.00	16,55,160.00		2291880	

				0						0						0	
				0						0						0	
				0						0						0	
	320166	34837		355003			202818	16233		219051			116767	14925		131692	
				0						0						0	
	5589480.07	14596606	0	20186086.07			5164050	15521205	0	20685255			5054209.01	14114637	0	19168846.01	

Dec-24					Jan-25					Feb-25				
				TOTAL Amount						TOTAL Amount				TOTAL Amount
				7749091.00						7749091.00				7749091.00
				2023040.00						2023040.00				2023040.00
				9772131						9772131				9772131

Dec-24					Jan-25					Feb-25				
				TOTAL						TOTAL				TOTAL
				26057801						23764282				26657253

Dec-24						Jan-25						Feb-25					
SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST
					#DIV/0!						#DIV/0!						#DIV/0!
670616000				2251278191	3.36	162922000				539121260	3.31	58652000				191791850	3.27
18262346.00				45462950.00	2.49	8229771.00				9399447.10	1.14	10228985.00				18712858.10	1.83
631830.39				7094533.00	11.23	682692.84				8285147.00	12.14	367737.05				4269884.00	11.61
5636324.00				19750207.00	3.50	3098664.31				12051054.00	3.89	3791623.66				17071984.00	4.50
4001127.00				20672141.00	5.17	5021695.00				29235720.00	5.82	4910198.00				28815248.00	5.87
63277600.00					0.00	70207400					0.00	142800000					0.00
762425227.39				2344258022.00	3.07	250162223.15				598092628.10	2.39	220750543.71				260661824.10	1.18

Apr-23					Apr-23					Apr-23				
				TOTAL						TOTAL				TOTAL
				0						0				0

Apr-23					Apr-23					Apr-23				
				TOTAL						TOTAL				TOTAL
				0						0				0

Purchase of Power by CSPDCL during FY 2024-25

Mar-25						APRIL'24 TO MAR'25						APRIL'24 TO March'25					
SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT(kwh)	FIXED COST(RS.)	VARIABLE COST(RS.)	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT(Mus)	FIXED COST(RS. Core)	PER UNIT COST (FC)	VARIABLE COST(RS. core)	PER UNIT COST (VC)	OTHER COST (RS. core)
143538468	91814822	217460779	55760945	365036546	2.54	1593047053	1096993664	2263380800	578674183	3939048647	2.47	1593.05	109.70	0.69	226.34	1.42	57.87
51861513	49386834	76962485	19791192	146140511	2.82	544967408	592837249	759140132	157941524	1509918905	2.77	544.97	59.28	1.09	75.91	1.39	15.79
0	0	0	(46)	(46)	0.00	0	0	0	(282)	(282)	#DIV/0!	0.00	0.00	#DIV/0!	0.00	#DIV/0!	(0.00)
0	0	0	(10)	(10)	0.00	0	0	0	(602)	(602)	#DIV/0!	0.00	0.00	#DIV/0!	0.00	#DIV/0!	(0.00)
70847458	55860836	129013221	12000395	196874452	2.78	783981143	666793355	1407340845	81221847	2155356047	2.75	783.98	66.68	0.85	140.73	1.80	8.12
42022503	63181147	76625908	6559704	146366759	3.48	493855247	749428226	883835624	72671828	1705935678	3.45	493.86	74.94	1.52	88.38	1.79	7.27
28747548	61466709	90698514	4668710	156833933	5.46	330187006	735533303	1173927550	101594720	2011055573	6.09	330.19	73.55	2.23	117.39	3.56	10.16
0.00	0		0	0	0.00	0	0	0	0	0	#DIV/0!	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
0.00	0		0	0	0.00	0	0	0	0	0	#DIV/0!	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
210693685	229856211	319622320	74702402	624180933	2.96	2282766935	2744563968	3742587715	696929343	7184081026	3.15	2282.77	274.46	1.20	374.26	1.64	69.69
79243970	90787770	127345060	21053320	239186150	3.02	1197352155	1085870418	2020532411	418080962	3524483791	2.94	1197.35	108.59	0.91	202.05	1.69	41.81
26794328	40036034	49891039	4369619	94296692	3.52	312610297	479532387	573714488	41388020	1094634895	3.50	312.61	47.95	1.53	57.37	1.84	4.14
32984738	79519698	103275215	5173045	187967958	5.70	437240126	961056771	1528081288	52942807	2542080866	5.81	437.24	96.11	2.20	152.81	3.49	5.29
51244190	192057910	228549087	21341146	441948143	8.62	701537866	2224464058	3165905872	1654860801	7045230731	10.04	701.54	222.45	3.17	316.59	4.51	165.49
19430558	16143981	53317450	12628743	82090174	4.22	194190563	193727772	504849334	16374316	714951422	3.68	194.19	19.37	1.00	50.48	2.60	1.64
0	0	0		0		0	0	0	0	0				#DIV/0!		#DIV/0!	
70838223	193752148	220165197	(33443422)	380473923	5.37	751370635	2155024866	2513883006	95792004	4764699876	6.34	751.37	215.50	2.87	251.39	3.35	9.58
553299143	1068368500	665772721	207316433	1941457654	3.51	6028369219	12025375474	7692316539	2619038976	22336730989	3.71	6028.37	1202.54	1.99	769.23	1.28	261.90
43147243	151306074	168187953	9534752	329028779	7.63	611101056	1812547609	2493973729	86482017	4393003355	7.19	611.10	181.25	2.97	249.40	4.08	8.65
						0	0	0	(41264908)	(41264908)		0.00	0.00	0.0	0.00	0.0	(4.13)
						0	0	0	(80753717)	(80753717)		0.00	0.00	0.0	0.00	0.0	(8.08)
			0			0	0	26054322	0	26054322		0.00	0.00	0.0	2.61	0.0	0.00
						0	0	0	(54546)	(54546)		0.00	0.00	0.0	0.00	0.0	(0.01)
1424693568	2383538674	2526886949	421456928	5331882551	3.74	16262576709	27523749120	6577973615	30723469333	64825192068	3.99	16262.58	2752.37	1.7	657.80	1.89	3072.35
49484030				220177077	4.45	508418815	0	0	2253766222	2253766222	4.43	508.42	0.00	0.0	0.00	0.0	225.38
29186600.00			0	100502354.00	3.44	361863168	0	0	1244923441	1244923441	3.44	361.86	0.00	0.0	0.00	0.0	124.49
30349755.00	39958333.00	77361525	8237201	125557059.00	4.14	294045365	479499997	32335961	832641503	1344477461	4.57	294.05	47.95	1.6	3.23	0.1	83.26
1395959.00			0	2785022.00	2.00	16436291	0	0	32791385	32791385	2.00	16.44	0.00	0.0	0.00	0.0	3.28
17218062.50	92490686	41116734	53385.00	133660805.00	7.76	387340055	1254588647	(142324)	924968061	2179414384	5.63	387.34	125.46	3.2	(0.01)	(0.0)	92.50
2763360.00			0	11053440	4.00	58696492	0	0	234785963	234785963	4.00	58.70	0.00	0.0	0.00	0.0	23.48
16508100			0	65200761	3.95	183240873	0	0	825766463	825766463	4.51	183.24	0.00	0.0	0.00	0.0	82.58
1571599434	2515987693	2645365208	829466168	5990819069	3.81	18072617767	29257837764	13018099765	30665179857	72941117386	4.04	18072.62	2925.78	1.6	1301.81	0.7	3066.52

Mar-25						APRIL'24 TO MAR'25						APRIL'24 TO MAR'25					
SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT(kwh)	FIXED COST(RS.)	VARIABLE COST(RS.)	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT(Mus)	FIXED COST(RS. Core)	PER UNIT COST (FC)	VARIABLE COST(RS. core)	PER UNIT COST (VC)	OTHER COST (RS. core)

3393000.00	0	0	0	5428800.00	1.600	50195200.00	0.00	0.00	82154550.00	82154550.00	1.64	50.20	0.00	0.00	0.00	0.00	8.22
				-231716.00		0.00	0.00	0.00	-1587013.00	-1587013.00	#DIV/0!	0.00	0.00	#DIV/0!	0.00	#DIV/0!	-0.16
1221500.00				1954400.00	1.600	22040425.00	0.00	0.00	36459152.50	36459152.50	1.65	22.04	0.00	0.00	0.00	0.00	3.65
76709250.00				132783712.00	1.731	824668562.50	0.00	0.00	1446863698.19	1446863698.19	1.75	824.67	0.00	0.00	0.00	0.00	144.69
679000.00				1086400.00	1.600	6695225.00	0.00	0.00	10996767.50	10996767.50	1.64	6.70	0.00	0.00	0.00	0.00	1.10
16540875.00				32585524.00	1.970	176432812.50	0.00	0.00	343505745.63	343505745.63	1.95	176.43	0.00	0.00	0.00	0.00	34.35
					#DIV/0!	0.00	0.00	0.00	0.00	0.00	#DIV/0!	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
36357500.00				105109533.00	2.891	353911647.50	0.00	0.00	1023158573.42	1023158573.42	2.89	353.91	0.00	0.00	0.00	0.00	102.32
33883750.00				92773708.00	2.738	351836375.00	0.00	0.00	897786173.25	897786173.25	2.55	351.84	0.00	0.00	0.00	0.00	89.78
7841875.00				12547000.00	1.600	78557900.00	0.00	0.00	128543273.50	128543273.50	1.64	78.56	0.00	0.00	0.00	0.00	12.85
1063500.00				1701600.00	1.600	16205250.00	0.00	0.00	26750000.00	26750000.00	1.65	16.21	0.00	0.00	0.00	0.00	2.68
8918162.50				15339240.00	1.720	100632215.00	0.00	0.00	175453035.10	175453035.10	1.74	100.63	0.00	0.00	0.00	0.00	17.55
11375250.00				18200400.00	1.600	167179450.00	0.00	0.00	274562825.00	274562825.00	1.64	167.18	0.00	0.00	0.00	0.00	27.46
8757400.00				14011840.00	1.600	166927625.00	0.00	0.00	274734583.00	274734583.00	1.65	166.93	0.00	0.00	0.00	0.00	27.47
17649037.50				67966443.00	3.851	296986267.50	0.00	0.00	994706144.83	994706144.83	3.35	296.99	0.00	0.00	0.00	0.00	99.47
54862300.00				87779680.00	1.600	447849000.00	0.00	0.00	738832990.00	738832990.00	1.65	447.85	0.00	0.00	0.00	0.00	73.88
				-2082666.00		0.00	0.00	0.00	-13829535.00	-13829535.00	#DIV/0!	0.00	0.00	#DIV/0!	0.00	#DIV/0!	-1.38
279252400.00	0.00	0.00	0.00	586953898.00	2.10	3060117955.00	0.00	0.00	6439090963.92	6439090963.92	2.10	3060.12	0.00	0.00	0.00	0.00	643.91

Mar-25						APRIL'24 TO MAR'25						APRIL'24 TO MAR'25					
SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT(kwh)	FIXED COST(RS.)	VARIABLE COST(RS.)	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT(Mus)	FIXED COST(RS. Core)	PER UNIT COST (FC)	VARIABLE COST(RS. core)	PER UNIT COST (VC)	OTHER COST (RS. core)
					#DIV/0!	351339.00	0.00	0.00		2857375.00	8.13	0.35					
						0.00	0.00	0.00		0.00		0.00					
					#DIV/0!	831381.00	0.00	0.00		8133455.00	9.78	0.83					
					#DIV/0!	664878.00	0.00	0.00		6194491.00	9.32	0.66					
0.00	0.00	0.00	0.00	0.00	#DIV/0!	1847598.00			0.00	17185321.00	9.30	1.85					

Mar-25						APRIL'24 TO MAR'25						APRIL'24 TO MAR'25					
SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT(kwh)	FIXED COST(RS.)	VARIABLE COST(RS.)	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT(Mus)	FIXED COST(RS. Core)	PER UNIT COST (FC)	VARIABLE COST(RS. core)	PER UNIT COST (VC)	OTHER COST (RS. core)
423857500	572771928	667151705	178441598	1418365231	3.35	4130792000.00	5773092619.13	6501866608.00	2639472064.95	14914431292.08	3.61	4130.79	577.31	1.40	650.19	1.57	263.95
328793250	369666667	555003006	132980050	1057649723	3.22	3367683000.00	4416032903.49	5684648904.00	1329754409.73	11430436217.22	3.39	3367.68	441.60	1.31	568.46	1.69	132.98
299078750	472229701	400466446.3	53187627	925883773.9	3.10	3408918750.00	6196452902.45	4564542206.25	464086891.23	11225081999.93	3.29	3408.92	619.65	1.82	456.45	1.34	46.41
656204750	1289937835	1196261259	282486320	2768685415	4.22	6329054250.00	11593518635.12	11537865897.75	4098687443.46	27230071976.33	4.30	6329.05	1159.35	1.83	1153.79	1.82	409.87
47096179		46578121.03	60655916	107234037	2.28	418573542.00	0.00	413969233.04	510043496.14	924012729.17	2.21	418.57	0.00	0.00	41.40	0.99	51.00
1408734		3850070.022	231889	4081959.022	2.90	21246723.00	0.00	58067293.96	1155864.00	59223157.96	2.79	21.25	0.00	0.00	5.81	2.73	0.12
656000		2181200	0	2181200	3.33	11293150.00	0.00	37549723.75	0.00	37549723.75	3.33	11.29	0.00	0.00	3.75	3.33	0.00
635320		1537474.4	37751	1575225.4	2.48	6159011.00	0.00	14904806.62	381064.00	15285870.62	2.48	6.16	0.00	0.00	1.49	2.42	0.04
				24280000		0.00	0.00	0.00	242800000.00	242800000.00	#DIV/0!	0.00	0.00	#DIV/0!	0.00	#DIV/0!	24.28
1757730483	2704606131	2873029282	708021150	6309936563	3.59	17693720426	27979097060	28813414673	9286381233	66078892967		17693.72043	2797.90971	1.581301	2881.341467	1.628454	928.6381

Mar-25						APRIL'24 TO MAR'25						APRIL'24 TO MAR'25					
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SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT(kwh)	FIXED COST(RS.)	VARIABLE COST(RS.)	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT(Mus)	FIXED COST(RS. Core)	PER UNIT COST (FC)	VARIABLE COST(RS. core)	PER UNIT COST (VC)	OTHER COST (RS. core)
8794000	16093020	54522800	0	70615820	8.03	96971750.00	177458302.50	601224850.00	77666160.00	778683152.50	8.03	96.97	17.75	6.2	60.12	1.83	0.00
4277225	7827322	26518795	0	34346117	0.00	32555675.00	59576885.25	201845185.00	0.00	261422070.25	8.03	32.56	5.96	6.2	20.18	1.83	0.00
0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	#DIV/0!	0.00	0.00	6.2	0.00	1.83	0.00
2813033	5147849	17440802	0	22588651	8.03	29847347.50	54620645.93	185053554.50	0.00	239674200.43	8.03	29.85	5.46	6.2	18.51	1.83	0.00
5714650	10457810	35430830	0	45888640	8.03	70147975.00	128370794.25	434917445.00	46988749.50	563288239.25	8.03	70.15	12.84	6.2	43.49	1.83	0.00
4271750	7817303	26484850	0	34302153	8.03	54469000.00	99678270.00	337707800.00	38572105.00	437386070.00	8.03	54.47	9.97	6.2	33.77	1.83	0.00
2252250	4121618	13963950	0	18085568	8.03	52417250.00	95923567.50	324986950.00	37065476.25	420910517.50	8.03	52.42	9.59	6.2	32.50	1.83	0.00
6660250	12188258	41293550	0	53481808	8.03	73821250.00	135092887.50	457691750.00	53768880.00	592784637.50	8.03	73.82	13.51	6.2	45.77	1.83	0.00
3359150	6147245	20826730	0	26973975	8.03	32339700.00	59181651.00	200506140.00	36075377.25	259687791.00	8.03	32.34	5.92	6.2	20.05	1.83	0.00
6313375	11553476	39142925	0	50696401	8.03	70016250.00	128129737.50	434100750.00	50054001.25	562230487.50	8.03	70.02	12.81	6.2	43.41	1.83	0.00
5617520	10280062	34828624	0	45108686	8.03	59240675.00	108410435.25	367292185.00	32579797.80	475702620.25	8.03	59.24	10.84	6.2	36.73	1.83	0.00
5781315	10579806	35844153	0	46423959	8.03	44304962.50	81078081.38	274690767.50	45491897.28	355768848.88	8.03	44.30	8.11	6.2	27.47	1.83	0.00
7288950	13338779	45191490	0	58530269	8.03	75736200.00	138597246.00	469564440.00	53188913.25	608161686.00	8.03	75.74	13.86	6.2	46.96	1.83	0.00
6457500	11171475	40036500	0	51207975	7.93	75582000.00	130756860.00	468608400.00	50565645.00	599365260.00	7.93	75.58	13.08	6.2	46.86	1.73	0.00
4700500	8601915	29143100	0	37745015	8.03	57998945.00	106138069.35	359593459.00	45251258.25	465731528.35	8.03	58.00	10.61	6.2	35.96	1.83	0.00
4822100	7667139	29897020	0	37564159	7.79	59150200.00	94048818.00	366731240.00	38628273.00	460780058.00	7.79	59.15	9.40	6.2	36.67	1.59	0.00
9804375	21177450	60787125	0	81964575	8.36	112531570.00	243068191.20	697695734.00	83797505.00	940763925.20	8.36	112.53	24.31	6.2	69.77	2.16	0.00
0	0	0	0	0	#DIV/0!	0.00	0.00	0.00	0.00	0.00	#DIV/0!	0.00	0.00	6.2	0.00	2.7	0.00
8625550	13628369	53478410	0	67106779	7.78	106210425.00	167812471.50	658504635.00	68901625.00	826317106.50	7.78	106.21	16.78	6.2	65.85	1.58	0.00
0	0	0	0	0	#DIV/0!	310800.39	839161.05	1069153.34	0.00	1908314.39	6.14	0.31	0.08	3.44	0.11	2.7	0.00
1424000	5952320	5952320	0	11904640	8.36	6435000.00	26898300.00	26898300.00	6278360.00	53796600.00	8.36	6.44	2.69	4.18	2.69	4.18	0.00
0	0	0	0	0	0.00	4680800.00	8565864.00	16101952.00	0.00	24667816.00	5.27	4.68	0.86	5.18	1.61	5.18	0.00
98977493	183751214	610783974	0	794535187	8.03	1114767775.39	2044246239.15	6884784690.34	764874023.83	8929030929.49	8.01	1110.09	203.57	1.83	686.87	6.19	0.00

Mar-25						APRIL'24 TO MAR'25						APRIL'24 TO MAR'25					
SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT(kwh)	FIXED COST(RS.)	VARIABLE COST(RS.)	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT(Mus)	FIXED COST(RS. Core)	PER UNIT COST (FC)	VARIABLE COST(RS. core)	PER UNIT COST (VC)	OTHER COST (RS. core)
4,10,586				2241799.56	5.46	3228270.00				17626354.20	5.46	3.23					
0				0	#DIV/0!	11698500.00				51473400.00	4.40	11.70					
1462700				7620667	5.21	90116800.00				469508528.00	5.21	90.12					
					#DIV/0!	5470765.10				38536069.36	7.04	5.47					
2411421				4427080	1.84	367165741.00				2924719081.00	7.97	367.17					
4284707.00				14289547	3.335	477680076.10				3501863432.56	7.33	477.68					

Mar-25						APRIL'24 TO MAR'25						APRIL'24 TO MAR'25					
SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT(kwh)	FIXED COST(RS.)	VARIABLE COST(RS.)	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT(Mus)	FIXED COST(RS. Core)	PER UNIT COST (FC)	VARIABLE COST(RS. core)	PER UNIT COST (VC)	OTHER COST (RS. core)
332916				5962525.56	17.91	2532648.00				45359725.68	17.91	2.53	0.00	0.00	0.00	0.00	0.00
262500				4701375.00	17.91	2545392.00				45587970.72	17.91	2.55	0.00	0.00	0.00	0.00	0.00
219510				1413644.40	6.44	2286180.00				14722999.20	6.44	2.29	0.00	0.00	0.00	0.00	0.00
174435				1126850.10	6.46	1648140.00				10646984.40	6.46	1.65	0.00	0.00	0.00	0.00	0.00
1526398				9830003.12	6.44	14937897.35				96200058.93	6.44	14.94	0.00	0.00	0.00	0.00	0.00
1586102				10230359.64	6.45	15718801.41				101386269.09	6.45	15.72	0.00	0.00	0.00	0.00	0.00
1565602				10113787.56	6.46	15342953.43				99115479.16	6.46	15.34	0.00	0.00	0.00	0.00	0.00

4665196.5				30137169.39	6.46	46548189.20				300701302.23	6.46	46.55	0.00	0.00	0.00	0.00	0.00
63239.94				408530.01	6.46	2226630.00				14384029.77	6.46	2.23	0.00	0.00	0.00	0.00	0.00
89149.95				575908.68	6.46	2257129.89				14581059.08	6.46	2.26	0.00	0.00	0.00	0.00	0.00
21447851				96515329.50	4.50	216570881.22				974568965.49	4.50	216.57	0.00	0.00	0.00	0.00	0.00
22925597.18				91702388.72	4.00	217210399.95				950323186.26	4.38	217.21	0.00	0.00	0.00	0.00	0.00
4425008				47124368.56	10.65	45536811.00				485933193.21	10.67	45.54	0.00	0.00	0.00	0.00	0.00
12794242				70368332.10	5.50	119234528.70				655789907.85	5.50	119.23	0.00	0.00	0.00	0.00	0.00
57082478				148414442.80	2.60	597090742.50				1552435929.70	2.60	597.09	0.00	0.00	0.00	0.00	0.00
89899455				246324506.70	2.74	933497380.00				2557782821.20	2.74	933.50	0.00	0.00	0.00	0.00	0.00
44032045				147727510.98		459400930.00				1594648131.09	3.47	459.40	0.00	0.00	0.00	0.00	0.00
263091725.83				922677032.82	3.51	2694585634.64				9514168013.07	3.53	2694.59	0.00	0.00	0.00	0.00	0.00

Mar-25						APRIL'24 TO MAR'25						APRIL'24 TO MAR'25					
SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT(kwh)	FIXED COST(RS.)	VARIABLE COST(RS.)	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT(Mus)	FIXED COST(RS. Core)	PER UNIT COST (FC)	VARIABLE COST(RS. core)	PER UNIT COST (VC)	OTHER COST (RS. core)
117473				411154.10	3.50	1034100.14				3619350.50	3.50	1.03					
73173				245129.08	3.35	664612.37				2226451.42	3.35	0.66					
77729				235520.19	3.03	727684.53				2204884.11	3.03	0.73					
74100				253421.61	3.42	100234.50				342802.00	3.42	0.10					
157160				550060.46	3.50	178694.31				625430.09	3.50	0.18					
499634.91				1695285.43	3.39	2705325.85				9018918.12	3.33	2.71					

Mar-25						APRIL'24 TO MAR'25						APRIL'24 TO MAR'25					
SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT(kwh)	FIXED COST(RS.)	VARIABLE COST(RS.)	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT(Mus)	FIXED COST(RS. Core)	PER UNIT COST (FC)	VARIABLE COST(RS. core)	PER UNIT COST (VC)	OTHER COST (RS. core)
24491982.5				67108032.05	2.74	295731382.50	0.00	0.00	0.00	810303988.05	2.74	295.73	0.00	0.00	0.00	0.00	0.00
42109490				122117521.00	2.90	513279687.50	0.00	0.00	0.00	1488511093.75	2.90	513.28	0.00	0.00	0.00	0.00	0.00
2274870				6278641.20	2.76	5320465.00				14684483.40		5.32					
68876342.5				195504194.3	2.84	814331535.00	0.00	0.00		2313499565.20	2.84	814.33	0.00	0.00	0.00	0.00	0.00

Mar-25						APRIL'24 TO MAR'25						APRIL'24 TO MAR'25					
SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT(kwh)	FIXED COST(RS.)	VARIABLE COST(RS.)	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT(Mus)	FIXED COST(RS. Core)	PER UNIT COST (FC)	VARIABLE COST(RS. core)	PER UNIT COST (VC)	OTHER COST (RS. core)
103781912.50				612968333.32	5.91	1818165152.50				12106452534.32	6.66	1818.17	0.00	0.00	0.00	0.00	0.00
5866739				71328724	12.16	54065993.00				641432012.60	11.86	54.07	0.00	0.00	0.00	0.00	0.00
8832128				65634023.00	7.43	85683275.00				664869700.00	7.76	85.68	0.00	0.00	0.00	0.00	0.00
17909837				74686470	4.17	293937642.50				1126637813.00	3.83	293.94	0.00	0.00	0.00	0.00	0.00
7016700				20550953	2.93	54682847.00				155735827.00	2.85	54.68	0.00	0.00	0.00	0.00	0.00
385656720					0.00	1186453280.00				0.00	0.00	1186.45	0.00	0.00	0.00	0.00	0.00
529064036.50				845168503.32	1.60	3492988190.00				14695127886.92	4.21	3492.99	0.00	0.00	0.00	0.00	0.00

Mar-25						APRIL'24 TO MAR'25						APRIL'24 TO MAR'25					
				TOTAL COST						TOTAL COST							
						0.00	0.00	0.00		0.00							
						0.00	0.00	0.00		0.00							

						0.00	0.00	0.00		0.00							
						0.00	0.00	0.00		0.00							
				1043910		0.00	0.00	0.00		12526920.00							
				6410430		0.00	0.00	0.00		76925160.00							
				501060		0.00	0.00	0.00		6012720.00							
						0.00	0.00	0.00		0.00							
						0.00	0.00	0.00		0.00							
						0.00	0.00	0.00		0.00							
				858848105		0.00	0.00	0.00		10649405999.00							
				11264774		0.00	0.00	0.00		117874403.00							
						0.00	0.00	0.00		689643805.00							
						0.00	0.00	0.00		542929.00							
						0.00	0.00	0.00		0.00							
						0.00	0.00	0.00		1105009.00							
						0.00	0.00	0.00		0.00							
						0.00	0.00	0.00		0.00							
						0.00	0.00	0.00		0.00							
						0.00	0.00	0.00		0.00							
						0.00	0.00	0.00		0.00							
						0.00	0.00	0.00		6421762.00							
						0.00	0.00	0.00		0.00							
				669842076		0.00	0.00	0.00		8372112265.00							
						0.00	0.00	0.00		187585244.00							
						0.00	0.00	0.00		176506023.00							
						0.00	0.00	0.00		157521190.00							
				54585502		0.00	0.00	0.00		92319336.00							
						0.00	0.00	0.00		0.00							
						0.00	0.00	0.00		0.00							
						0.00	0.00	0.00		8162147.00							
										5311078.00							
										13028516.00							
										0.00							
										0.00							
				369084						4644948.00							
				2342647						28428442.00							
										47480.00							
										7471.00							
										0.00							
				87921763						276271544.00							
										0.00							
										0.00							
										0.00							
										0.00							
				5538542.00						49179068.99							
				335030						3944710.00							
				803385						9554991.00							
				1748912						20990800.00							
				17450						219856.00							
				54507.00						654177.00							
				1701627177.00		0.00	0.00	0.00		20966947993.99							

				TOTAL						TOTAL COST							
				67874717						67874717.00							
										504018249.00							
										15023124712.00							
				34829600.00						69659200.00							
										0.00							
										-251272.00							
										0.00							
				2814890.00						61516146.00							
										2591617.00							
										1100645950.00							
										67786668.00							
				29545402.00						206817814.00							
										153561866.00							
				4255695.00						4255695.00							
				38060747.00						114182241.00							
										0.00							
				153073.00						655273.00							
										52.00							
				177534124.00						17376438928.00							
SOC/MOC/WRL DC	ELECTRICITY DUTY RS.	AUXILIARY DUTY RS.	WATER CESS RS.	TOTAL		SOC/MOC/WRLDC	ELECTRICITY DUTY RS.	AUXILIARY DUTY RS.	WATER CESS RS.	TOTAL		SOC/MOC/WRLDC	ELECTRICITY DUTY RS.		AUXILIARY DUTY RS.		WATER CESS RS.
	53,69,648			53,69,648		0.00	57726801.00	0.00	0.00	57726801.00	#DIV/0!	0.00	5.77		0.00		0.00
	7,96,268			7,96,268		0.00	11702564.00	0.00	0.00	11702564.00	#DIV/0!	0.00	1.17		0.00		0.00
	25,45,025	19,13,183		44,58,208		0.00	24773817.00	19087240.00	0.00	43861057.00	#DIV/0!	0.00	2.48		1.91		0.00
20,096	23,71,863		10,20,275	34,12,234		251730	24628547.50	0.00	11301185.00	36181462.50	143.73	0.25	2.46		0.00		1.13
22,903	12,35,433	19,79,888	3,36,293	35,74,517		288700	20789040.23	30631838.00	4191289.00	55900867.23	193.63	0.29	2.08		3.06		0.42
10,906	11,57,861	8,17,203	2,44,710	22,30,680		137476	12350297.00	9344278.00	3137629.00	24969680.00	181.63	0.14	1.24		0.93		0.31
5,481	6,24,271	8,69,732	1,48,203	16,47,687		68722	7044256.00	9840379.00	1706102.00	18659459.00	271.52	0.07	0.70		0.98		0.17
	5,48,931			5,48,931		0.00	5499054.25	0.00	0.00	5499054.25	#DIV/0!	0.00	0.55		0.00		0.00
59,386	1,46,49,300	55,80,006	17,49,481	2,20,38,173		746628.00	164514376.98	20336205.00	69650363.00	254500944.98	340.87	0.75	16.45		2.03		6.97

Mar-25						APRIL'24 TO MAR'25						APRIL'24 TO MAR'25					
				TOTAL						TOTAL COST							
						0.00	0.00	0.00	0.00	2829250.00		0.00	0.00		0.00		0.00

						0.00	0.00	0.00	0.00	2384559.00						
						0.00	0.00	0.00	0.00	3534243.00						
				43,66,680.00		0.00	0.00	0.00	0.00	4366680.00						
						0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
						0.00	0.00	0.00	0.00	222459.00	0.00	0.00	0.00	0.00	0.00	0.00
						0.00	0.00	0.00	0.00	975593.00	0.00	0.00	0.00	0.00	0.00	0.00
						0.00	0.00	0.00	0.00	149532.00	0.00	0.00	0.00	0.00	0.00	0.00
						0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
						0.00	0.00	0.00	0.00	249056048.00	0.00	0.00	0.00	0.00	0.00	0.00
						0.00	0.00	0.00	0.00	6254071.00	0.00	0.00	0.00	0.00	0.00	0.00
						0.00	0.00	0.00	0.00	2594584.00						
						0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
						0.00	0.00	0.00	0.00	108228889.00	0.00	0.00	0.00	0.00	0.00	0.00
				1,85,94,781.00		0.00	0.00	0.00	0.00	18594781.00						
						0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
						0.00	0.00	0.00	0.00	845864052.00	0.00	0.00	0.00	0.00	0.00	0.00
				1,09,72,560.00		0.00	0.00	0.00	0.00	10972560.00						
						0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
						0.00	0.00	0.00	0.00	281778.00	0.00	0.00	0.00	0.00	0.00	0.00
						0.00	0.00	0.00	0.00	19693.00	0.00	0.00	0.00	0.00	0.00	0.00
						0.00	0.00	0.00	0.00	411.00	0.00	0.00	0.00	0.00	0.00	0.00
						0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
						0.00	0.00	0.00	0.00	112.00	0.00	0.00	0.00	0.00	0.00	0.00
						0.00	0.00	0.00	0.00	543140.00	0.00	0.00	0.00	0.00	0.00	0.00
				3,39,34,021.00	0.00	0.00	0.00	0.00	0.00	1256872435.00	0.00	0.00	0.00	0.00	0.00	0.00

Mar-25					APRIL'24 TO MAR'25						APRIL'24 TO MAR'25					
	ELECTRICITY DUTY RS.	AUXILIARY DUTY RS.	WATER CESS RS.	TOTAL		ELECTRICITY DUTY RS.	AUXILIARY DUTY RS.	WATER CESS RS.	TOTAL COST			ELECTRICITY DUTY RS.		AUXILIARY DUTY RS.		WATER CESS RS.
	660218.96	2834821		3495039.96		0.00	7096376.12	28759887.38	0.00	35856263.51		0.00	0.71		2.88	0.00
	348942.97	1527862		1876804.97		0.00	1647862.97	7258629.00	0.00	8906491.97		0.00	0.16		0.73	0.00
				0		0.00	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00
				0		0.00	1970669.40	0.00	0.00	1970669.40		0.00	0.20		0.00	0.00
	420970.2	1286841		1707811.2		0.00	5163383.40	15646006.43	0.00	20809389.83		0.00	0.52		1.56	0.00
	318276	985418		1303694		0.00	3763579.63	10362799.64	0.00	14126379.26		0.00	0.38		1.04	0.00
				0		0.00	1411074.13	4056682.00	0.00	5467756.13		0.00	0.14		0.41	0.00
				0		0.00	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00
	245076.79	756015		1001091.79		0.00	2017367.62	6166839.32	0.00	8184206.94		0.00	0.20		0.62	0.00
	521350.2	2292995		2814345.2		0.00	5557116.60	24573025.69	0.00	30130142.29		0.00	0.56		2.46	0.00
				0		0.00	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00
				0		0.00	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00
	576639			576639		0.00	5309745.00	0.00	0.00	5309745.00		0.00	0.53		0.00	0.00
	476002.8	1467032		1943034.8		0.00	5395882.80	16853260.80	0.00	22249143.60		0.00	0.54		1.69	0.00
				0		0.00	3372810.08	4662271.00	0.00	8035081.08		0.00	0.34		0.47	0.00
	351708	1320183		1671891		0.00	4402124.59	16675029.59	0.00	21077154.18		0.00	0.44		1.67	0.00
				0		0.00	7449685.19	21143163.48	0.00	28592848.67		0.00	0.74		2.11	0.00
				0		0.00	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00
	6,24,715.00	17,07,188.00		2331903		0.00	6953659.81	18927219.02	0.00	25880878.82		0.00	0.70		1.89	0.00

				0		0.00	0.00	0.00	0.00	0.00		0.00	0.00		0.00		0.00
				0		0.00	0.00	0.00	0.00	0.00		0.00	0.00		0.00		0.00
				0		0.00	0.00	0.00	0.00	0.00		0.00	0.00		0.00		0.00
	102389	11625		114014		0.00	6308176.00	384853.95	40968.00	6733997.95		0.00	0.63		0.04		0.00
				0		0.00	0.00	0.00	0.00	0.00		0.00	0.00		0.00		0.00
	4646288.92	14189980	0	18836268.92		0.00	67819513.33	175469667.31	40968.00	243330148.64		0.00	6.78		17.55		0.00

Mar-25					APRIL'24 TO MAR'25					APRIL'24 TO MAR'25					
				TOTAL Amount					TOTAL COST						
				7749091.00		0.00	0.00	0.00	92989092.00		0.00	0.00		0.00	0.00
				2023040.00		0.00	0.00	0.00	24276480.00		0.00	0.00		0.00	0.00
				9772131		0.00	0.00	0.00	117265572.00		0.00	0.00		0.00	0.00

Mar-25						APRIL'24 TO MAR'25						APRIL'24 TO MAR'25					
				TOTAL						TOTAL COST							
				23105053						305378516.00		0.00	0.00		0.00	0.00	

Mar-25						APRIL'24 TO MAR'25						APRIL'24 TO MAR'25					
SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT(kwh)	FIXED COST(RS.)	VARIABLE COST(RS.)	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT(Mus)	FIXED COST(RS. Core)	PER UNIT COST (FC)	VARIABLE COST(RS. core)	PER UNIT COST (VC)	OTHER COST (RS. core)
					#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
193477345				643402034.4	3.33	4007958345.00	171798000.00	0.00	14372041975.40	14543839975.40	3.63	4007.96	17.18	0.04	0.00	0.00	1437.20
16095049.00				25813268.20	1.60	361792218.30	41153654.00	0.00	872067123.86	913220777.86	2.52	361.79	4.12	0.11	0.00	0.00	87.21
794736.61				8991167.00	11.31	12919948.71	962056.94	0.00	127097797.06	128059854.00	9.91	12.92	0.10	0.07	0.00	0.00	12.71
5718678.70				21600277.00	3.78	57137941.85	5993396.24	0.00	219572407.76	225565804.00	3.95	57.14	0.60	0.10	0.00	0.00	21.96
4130979.00				22856753.00	5.53	37779809.00	2216561.00	0.00	212135383.00	214351944.00	5.67	37.78	0.22	0.06	0.00	0.00	21.21
					0.00	627587510.00	80835600.00	0.00	-80835600.00	0.00	0.00	627.59	8.08	0.13	0.00	0.00	-8.08
220216788.31				722663499.60	3.28	5105175772.86	0.00	0.00	16025038355.26	16025038355.26	3.14	5105.18	0.00	0.00	0.00	0.00	1602.50

Apr-23						APRIL'24 TO MAR'25						APRIL'24 TO MAR'25					
				TOTAL						TOTAL COST							
				0													

Apr-23						APRIL'24 TO MAR'25						APRIL'24 TO MAR'25					
				TOTAL						TOTAL COST							
				0													

TOTAL COST (RS. core)	PER UNIT COST AVG
393.90	2.47
150.99	2.77
(0.00)	#DIV/0!
(0.00)	#DIV/0!
215.54	2.75
170.59	3.45
201.11	6.09
0.00	#DIV/0!
0.00	#DIV/0!
718.41	3.15
352.45	2.94
109.46	3.50
254.21	5.81
704.52	10.04
71.50	3.68
0.00	#DIV/0!
476.47	6.34
2233.67	3.71
439.30	7.19
(4.13)	#DIV/0!
(8.08)	#DIV/0!
2.61	#DIV/0!
(0.01)	#DIV/0!
6482.52	3.99
225.38	4.43
124.49	3.44
134.45	4.57
3.28	2.00
217.94	5.63
23.48	4.00
82.58	4.51
7294.11	4.04

TOTAL COST (RS. core)	PER UNIT COST AVG

8.22	1.64
-0.16	#DIV/0!
3.65	1.65
144.69	1.75
1.10	1.64
34.35	1.95
0.00	#DIV/0!
102.32	2.89
89.78	2.55
12.85	1.64
2.68	1.65
17.55	1.74
27.46	1.64
27.47	1.65
99.47	3.35
73.88	1.65
-1.38	#DIV/0!
643.91	2.10

TOTAL COST (RS. core)	PER UNIT COST AVG
0.29	8.13
0.00	#DIV/0!
0.81	9.78
0.62	9.32
1.72	9.30

TOTAL COST (RS. core)	PER UNIT COST AVG
1491.44	3.61
1143.04	3.39
1122.51	3.29
2723.01	4.30
92.40	2.21
5.92	2.79
3.75	3.33
1.53	2.48
24.28	#DIV/0!
6607.889297	3.734596

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TOTAL COST (RS. core)	PER UNIT COST AVG
77.87	8.03
26.14	8.03
0.00	#DIV/0!
23.97	8.03
56.33	8.03
43.74	8.03
42.09	8.03
59.28	8.03
25.97	8.03
56.22	8.03
47.57	8.03
35.58	8.03
60.82	8.03
59.94	7.93
46.57	8.03
46.08	7.79
94.08	8.36
0.00	#DIV/0!
82.63	7.78
0.19	6.14
5.38	8.36
2.47	5.27
890.44	8.02

TOTAL COST (RS. core)	PER UNIT COST AVG
1.76	5.46
5.15	4.40
46.95	5.21
3.85	7.04
292.47	7.97
350.19	7.33

TOTAL COST (RS. core)	PER UNIT COST AVG
4.54	17.91
4.56	17.91
1.47	6.44
1.06	6.46
9.62	6.44
10.14	6.45
9.91	6.46

30.07	6.46
1.44	6.46
1.46	6.46
97.46	4.50
95.03	4.38
48.59	10.67
65.58	5.50
155.24	2.60
255.78	2.74
159.46	3.47
951.42	3.53

TOTAL COST (RS. core)	PER UNIT COST AVG
0.36	3.50
0.22	3.35
0.22	3.03
0.03	3.42
0.06	3.50
0.90	3.33

TOTAL COST (RS. core)	PER UNIT COST AVG
81.03	2.74
148.85	2.90
1.47	2.76
231.35	2.84

TOTAL COST (RS. core)	PER UNIT COST AVG
1210.65	6.66
64.14	11.86
66.49	7.76
112.66	3.83
15.57	2.85
0.00	0.00
1469.51	4.21

TOTAL COST (RS. core)	
0.00	
0.00	

0.00	
0.00	
1.25	
7.69	
0.60	
0.00	
0.00	
0.00	
1064.94	
11.79	
68.96	
0.05	
0.00	
0.11	
0.00	
0.00	
0.00	
0.00	
0.64	
0.00	
837.21	
18.76	
17.65	
15.75	
9.23	
0.00	
0.00	
0.82	
0.53	
1.30	
0.00	
0.00	
0.46	
2.84	
0.00	
0.00	
0.00	
27.63	
0.00	
0.00	
0.00	
0.00	
4.92	
0.39	
0.96	
2.10	
0.02	
0.07	
2096.69	

TOTAL COST (RS. core)	
6.79	
50.40	
1502.31	
6.97	
0.00	
-0.03	
0.00	
6.15	
0.26	
110.06	
6.78	
20.68	
15.36	
0.43	
11.42	
0.00	
0.07	
0.00	
1737.64	
TOTAL COST (RS. core)	
5.77	
1.17	
4.39	
3.62	
5.59	
2.50	
1.87	
0.55	
25.45	
TOTAL COST (RS. core)	
0.2829	

0.2385	
0.3534	
0.4367	
0.0000	
0.0222	
0.0976	
0.0150	
0.0000	
24.9056	
0.6254	
0.2595	
0.0000	
10.8229	
1.8595	
0.0000	
84.5864	
1.0973	
0.0000	
0.0282	
0.0020	
0.0000	
0.0000	
0.0000	
0.0543	
125.69	

TOTAL COST (RS. core)	
3.59	
0.89	
0.00	
0.20	
2.08	
1.41	
0.55	
0.00	
0.82	
3.01	
0.00	
0.00	
0.53	
2.22	
0.80	
2.11	
2.86	
0.00	
2.59	

0.00	
0.00	
0.00	
0.67	
0.00	
24.33	
TOTAL COST (RS. core)	
9.30	
2.43	
11.73	

TOTAL COST (RS. core)	
30.54	

TOTAL COST (RS. core)	PER UNIT COST AVG
0.00	0.00
1454.38	3.63
91.32	2.52
12.81	9.91
22.56	3.95
21.44	5.67
0.00	0.00
1602.50	3.14

TOTAL COST (RS. core)	

TOTAL COST (RS. core)	

APRIL'24 TO Jan'25

5%
5%

5%

5%

5%

14.46%	
14.53%	
13.05%	
9.41%	
17.05%	
17.94%	
17.51%	

17.71%	
12.71%	
12.88%	
24.72%	
20.79%	
19.44%	
27.26%	
26.64%	
27.60%	

[illegible]

92989092

4007958345
361792218.3
12919948.71
57137941.85
37779809
627587510

1.83	6.2	8.03	8.03
1.83	6.2	8.03	8.03
1.83	6.2	8.03	8.03
1.83	6.2	8.03	8.03
1.83	6.2	8.03	8.03
1.83	6.2	8.03	8.03
1.83	6.2	8.03	8.03
1.83	6.2	8.03	8.03
1.83	6.2	8.03	8.03
1.83	6.2	8.03	8.03
1.83	6.2	8.03	8.03
1.73	6.2	7.93	7.93
1.83	6.2	8.03	8.03
1.59	6.2	7.79	7.79
2.16	6.2	8.36	8.36
2.7	6.2	8.9	8.9
1.58	6.2	7.78	7.78
2.7	3.44	6.14	0
4.18	4.18	8.36	8.36

Annexure-F

LOAN DETAILS

Rs. Cr.	
Long Term Loans	
Particulars	Loan Details FY 2024-25
Loan 1 (REC Ltd.)	
Opening Loan	1,167.84
Loan Addition	792.20
Loan Repayment	170.49
Closing Loan	1,789.54
Accrued Interest	153.04
Weighted Average Interest Rate (%)	9.87%
Loan 2 (PFC Ltd.)	
Opening Loan	417.64
Loan Addition	-
Loan Repayment	37.25
Closing Loan	380.39
Accrued Interest	46.66
Weighted Average Interest Rate (%)	10.08%
Loan 3 (State Govt.)	
Opening Loan	64.10
Loan Addition	-
Loan Repayment	-
Closing Loan	64.10
Accrued Interest	5.45
Interest Rate (%)	8.50
Loan 4 (Bonds)	
Opening Loan	193.88
Loan Addition	-
Loan Repayment	0.75
Closing Loan	193.13
Accrued Interest	17.92
Weighted Average Interest Rate (%)	8.72%
Loan 5 (Bonds)	
Opening Loan	218.25
Loan Addition	-
Loan Repayment	24.25
Closing Loan	194.00
Accrued Interest	21.11
Weighted Average Interest Rate (%)	10.36%
Total Opening	2,061.70
Total Closing	2,621.15

Total Opening Loan	2,061.70
Loan Addition	792.20
Loan Repayment	232.74
Closing Loan	2,621.15
Average Loan	2,341.42
Accrued Interest	244.18
Interest Rate	10.43%

Rs. Cr.	
Working Capital Loans	
Particulars	Loan Details FY 2024-25
Loan 1 (REC)	
Opening Loan	1,736.93
Loan Addition	11,072.55
Loan Repayment	11,593.11
Closing Loan	1,216.37
Accrued Interest	228.40
Weighted Average Interest Rate (%)	9.56%
Loan 2 (UBI CC & WCDL)	
Opening Loan	447.34
Loan Addition	11,421.22
Loan Repayment	11,405.70
Closing Loan	462.86
Accrued Interest	UBI CC - Rs. 1.75 Cr. UBI WCDL - Rs. 31.13 Cr.
Weighted Average Interest Rate (%)	UBI CC - 8.85% UBI WCDL - 8.26%
Loan 3 (BOB CC)	
Opening Loan	346.93
Loan Addition	3,566.01
Loan Repayment	3,564.19
Closing Loan	348.76
Accrued Interest	27.05
Weighted Average Interest Rate (%)	8.14%
Loan 4 (Canara Bank CC)	
Opening Loan	496.55
Loan Addition	10,016.62
Loan Repayment	10,039.48
Closing Loan	473.68
Accrued Interest	32.18
Weighted Average Interest Rate (%)	8.35%
Loan 5 (SBI CC & WCDL)	
Opening Loan	278.11
Loan Addition	12,375.86
Loan Repayment	12,379.26
Closing Loan	274.71
Accrued Interest	SBI CC - Rs. 2.89 Cr. SBI WCDL - Rs. 16.59 Cr.
Weighted Average Interest Rate (%)	SBI CC - 8.73% SBI WCDL - 7.95%
Loan 6 (ICIC CC)	
Opening Loan	30.00
Loan Addition	-
Loan Repayment	-
Closing Loan	30.00
Accrued Interest	1.59
Weighted Average Interest Rate (%)	8.65%
Total Opening	3,335.86
Total Closing	2,806.38

Total Opening Loan	3,335.86
Loan Addition	48,452.26
Loan Repayment	48,981.74
Closing Loan	2,806.38
Average Loan	3,071.12
Accrued Interest	341.57
Interest Rate	11.12%



ALEKH KOSHAL & CO.

Chartered Accountants

CERTIFICATE ON NON-TARIFF INCOME

To Whom It May Concern

This is to certify that we have examined the Books of Accounts, Records, Vouchers and other relevant documents of CSPDCL for the F.Y. 2024-25.

Based on our examination and according to the information and explanations provided to us, we hereby certify that the Non-Tariff Income submitted in Tariff Petition of the company has been reconciled with the relevant ledger accounts, supporting schedules and disclosure made in the Audited Financial Statements.

Sr. No.	Particulars	(Amount in Cr.)	(Amount in Cr.)
		For the Year ended 31st March, 2025 (Non-Tariff Income submitted in Petition)	For the Year ended 31st March, 2025 (As per Audited Financial Statement)
1	Cross Subsidy & Open Access Charges	57.06	57.06
2	Reactive Charges	7.10	7.10
3	Parallel Operation Charges from CPP	188.03	188.03
4	Meter Rent/Service line rental	54.46	54.46
5	Bank Deposits	111.58	0.29
6	Loan to Employees		0.04
7	Deposits with Contractors and Suppliers		6.41
8	Miscellaneous Income		90.02
9	Net proceeds from Sale of Scrap		14.82
Total		418.22	418.22

This Certificate is issued on the specific request of the management of the Company.
UDIN:- 26605389DDFVZL9032

Date:- 23 Jan 2026
Place:- Raipur

For, Alekh Koshal & Co.
Chartered Accountants

FRN No. 0031659C
(Alekh Koshal)

Address:- office no 10, Third Floor, offizos, Magneto Mall, Raipur, C.G 492001

Mobile No. -9595580588, Mail id- caalekhj9@gmail.com

Annexure- G

Rs. Cr.

Sr. No.	Particulars	Amount (FY 2024-25)
1	Total Revenue from Operations as per Note 21	27,169.19
2	Less: Revenue from Retail Sale of electricity considered in Table 26 of the Petition	23,447.21
3	Less: Revenue from Sale of Surplus Power considered in Table 26 of the Petition	1,455.68
4	Less: Unbilled Revenue not to be considered in Non Tariff Income	159.50
5	Less: Delayed Payment Surcharge not to be considered as per Regulations	800.14
6	Less: Revenue Subsidy considered seperately in Table 27 of the Petition (Sr. No. 11)	1,000.00
A	Non Tariff Income from Revenue from Operations	306.64

Rs. Cr.

Sr. No.	Particulars	Amount (FY 2024-25)
1	Total Other Income as per Note 22	641.62
2	Less: Interest subsidy recieved from National Electronic Fund (NEF)	4.90
3	Less: Unwinding of Interest Income pursuant to LPS Rules (CSPGCL and Telangana)	193.84
4	Less: Unwinding of Interest Income pursuant to Ms Megasolis and Ms Parampujya	4.58
5	Less: Interest Reimbursement of Bonds by State Govt.	25.36
6	Less: Ammortization of Capital Grant (As Depreciation on Grant is already reduced)	301.36
B	Non Tariff Income from Other Income	111.58

Rs. Cr.

Sr. No.	Particulars	Amount (FY 2024-25)
A	Non Tariff Income from Revenue from Operations	306.64
B	Non Tariff Income from Other Income	111.58
	Total Non Tariff Income as claimed in Petition (Table 22 of Petition)	418.22

CHHATTISGARH STATE POWER DISTRIBUTION CO. LTD
(A Govt. of Chhattisgarh undertaking) (A successor company of CSEB)

CSPDCL

CIN - U40108CT2003SGC015822

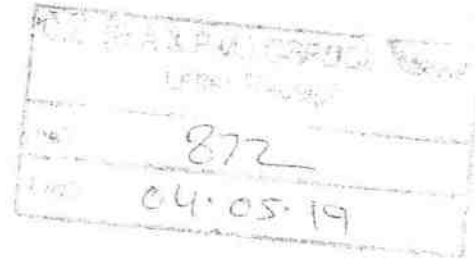
OFFICE OF CHIEF ENGINEER (S&P)
VIDYUT SEWA BHAWAN 4TH FLOOR,
DANGANIYA, RAIPUR 492 013

☎ - 0771-2574992, 2574966, 2574980
No.02-03/CE(S&P)/ACE/ 1908

Fax-0771-2574961, 2574971
RAIPUR : DT 4/5/19

To

✓ The Chief Engineer
(Regulatory Affairs & Power Management),
C.S. Power Distribution Co. Ltd.,
RAIPUR :



Sub : Arbitration Award passed on 03.05.2019.

The Arbitration Tribunal has passed Arbitral Awards on 03.05.2019 in following arbitration cases:-

1. SECR V/s CSPDCL
2. ECoR V/s CSPDCL

The original copies of both award are enclosed herewith for further needful action. Also, copies of procedural order No. 10 (in SECR V/s CSPDCL) and procedural order No. 11 (ECoR V/s CSPDCL) are also enclosed.

According, these procedural orders, balance payment of arbitration fees of the Members of Arbitration Tribunal are to be made by 31st May, 2019. Please take needful action for payment of due fees of Arbitrators before 31st May, 2019.

- Encl : 1) Complete set of both awards.
2) Procedural order No. 10 & 11.


(MANOJ KHARE) 4/5/19
OFFICER-IN-CHARGE OF THE CASE &
ADDL. CHIEF ENGINEER
O/O CE (S&P) CSPDCL: RAIPUR

(214)

BEFORE THE ARBITRAL TRIBUNAL OF

Shri Justice Dharendra Mishra (Retd.)

Presiding Arbitrator

(Former Judge, High Court of Chhattisgarh)

Shri B. K. Patel, Ex AGM - Eastern Railway

Co-Arbitrator

Shri Bhaskar Kumar Sharma, Ex Member, CSERC

Co-Arbitrator

In the matter of Arbitration between

East Coast Railway

- Claimant

And

Chhattisgarh State Power Distribution Company Limited -

Respondent

Appearances:

Miss Anjali Singh Chouhan, Advocate with

(i) Shri S. C. Nayak, Dy. CEE(EM&TRD)/, East Coast Railway

- for Claimant

(i) Shri R. K. Awasthi, ED, CSPDCL, Raipur

(ii) Shri Manoj Khare, Addl. CE, Officer In-charge of the case on behalf of the Respondent

(iii) Shri Sushil Pandey, SE (RAC), CSPDCL, Raipur

(iv) Shri Bhim Singh, ED, CSPDCL, Bilaspur

(v) Shri Brijendra Singh, Sr. Law Officer, Bilaspur

- for Respondent

PROCEDURAL ORDER NO. 11.

MINUTES OF THE ELEVENTH MEETING HELD AT 12:30 HRS ON FRIDAY, THE 03RD OF MAY 2019 AT PCEE'S CONFERENCE HALL, SOUTH EAST CENTRAL RAILWAY, BILASPUR - 495004.

Award is signed and published

Signed copy of Award is furnished to the parties.

It has also been brought to the notice of this Tribunal that a balance of Rs. 80,000/- is payable to Justice Dharendra Mishra, Presiding Arbitrator & Shri B. K. Sharma, Co-Arbitrator each by ECoR whereas balance sum of Rs. 1,30,000/- is payable to each member of the Arbitral Tribunal by the CSPDCL towards the arbitrators fees.

Shri S. C. Nayak, Dy. CEE(EM&TRD), ECoR appearing on behalf of the Claimant and Shri Manoj Khare, Officer in charge on behalf of Respondent submit that the balance amount payable to the above Arbitrators shall be positively paid on or before 31st of May, 2019 in the accounts of the Arbitrators.

It is also brought to the notice of Tribunal that a balance of Rs. 3,55,000/- (Rs. Three lakh fifty-five thousand only) is payable to Shri B. K. Patel, Co-Arbitrator by ECoR towards the arbitrator's fees. However, Railway is not inclined to settle the above arbitrator fees by reference to some administrative guidelines. Admittedly present Tribunal has been constituted on the intervention of the Hon'ble High Court of Madhya Pradesh as would be evident from the order passed on 13.05.1999 & 04.01.2016 while disposing the MCC no. 841/1998 & MCC no. 706/2001 respectively and therefore the arbitrator's fees settled by the Tribunal and accepted by the parties cannot be refused by the Railway by reference to any administrative guidelines in the cases where Arbitrators are retired Railway personnel and they cannot be treated differently than the other members of the Tribunal.

Railway is directed to pay Rs. 3,55,000/- (Rs. Three lakh fifty-five thousand only) the balance of arbitrators fees to the Co-Arbitrator, Shri B. K. Patel by 31st of May'2019.

The copy of the today's order sheet is also supplied to the parties.

The arbitration proceedings are hereby terminated after passing of this award.



(Justice Shri Dharendra Mishra)

Presiding Arbitrator



(Shri B. K. Patel)

Co-Arbitrator



(Shri B. K. Sharma)

Co-Arbitrator

*Copy of original award
received
Shri B. K. Patel
26/5/19*

BEFORE THE ARBITRAL TRIBUNAL OF

Shri Justice Dharendra Mishra (Retd.)

Presiding Arbitrator

(Former Judge, High Court of Chhattisgarh)

Shri Jayendra Nath Lal, Ex Sr. ED (TI)/RDSO

Co-Arbitrator

Shri Bhaswar Kumar Sharma, Ex Member, CSERC

Co-Arbitrator

In the matter of Arbitration between

South East Central Railway

- Claimant

And

Chhattisgarh State Power Distribution Company Limited -

Respondent

Appearances:

Miss Anjali Singh Chouhan, Advocate with Shri A. K. Singh Chief Electrical Engineer (RS&G), South East Central Railway, Bilaspur, & Shri R. K. Sahu, Dy. Chief Electrical Engineer (TrD), South East Central Railway, Bilaspur

- for Claimant

- (i) Shri R. K. Awasthi, ED, CSPDCL, Raipur
- (ii) Shri Manoj Khare, Addl. CE, Officer In-charge of the case on behalf of the Respondent
- (iii) Shri Sushil Pandey, SE (RAC), CSPDCL, Raipur
- (iv) Shri Bhim Singh, ED, CSPDCL, Bilaspur
- (v) Shri Brijendra Singh, Sr. Law Officer, Bilaspur

- Respondent

PROCEDURAL ORDER NO. 10.

MINUTES OF THE TENTH MEETING HELD AT 12:30 HRS ON FRIDAY, THE 03RD OF MAY 2019 AT PCEE'S CONFERENCE HALL, SOUTH EAST CENTRAL RAILWAY, BILASPUR - 495004.

Award is signed and published

Signed copy of Award is furnished to the parties.

It has also been brought to the notice of this Tribunal that a balance of Rs. 40,000/- (Rs. Forty thousand only) is payable to Justice Dharendra Mishra, Presiding Arbitrator & Shri B. K. Sharma, Co-Arbitrator each by SECR whereas balance sum of Rs. 90,000/- (Rs. Ninety thousand only) is payable to Justice Dharendra Mishra, Presiding Arbitrator & Shri J. N. Lal, Co-Arbitrator and Rs. 1,10,000/- (Rs. One lakh ten thousand only) to Shri B. K. Sharma, Co-Arbitrator by the CPDCL towards the balance of arbitrators fees.

Shri A. K. Singh, CEE(RS&G)/SECR/BSP appearing on behalf of the Claimant and Shri Manoj Khare, Officer in charge on behalf of Respondent submit that the balance amount payable to the above Arbitrators shall be positively paid on or before 31st of May, 2019 in the accounts of the Arbitrators.

It is also brought to the notice of Tribunal that a balance of Rs. 3,55,000/- (Rs. Three lakh fifty-five thousand only) is payable to Shri J. N. Lal, Co-Arbitrator by SECR towards the arbitrator's fees. However, Railway is not inclined to settle the above arbitrator fees by reference to some administrative guidelines. Admittedly present Tribunal has been constituted on the intervention of the Hon'ble High Court of Madhya Pradesh as would be evident from the order passed on 13.05.1999 & 04.01.2016 while disposing the MCC no. 841/1998 & MCC no. 706/2001 respectively and therefore the arbitrator's fees settled by the Tribunal and accepted by the parties cannot be refused by the Railway by reference to any administrative guidelines in the cases where Arbitrators are retired Railway personnel and they cannot be treated differently than the other members of the Tribunal.

Railway is directed to pay Rs. 3,55,000/- (Rs. Three lakh fifty-five thousand only) the balance of arbitrators fees to the Co-Arbitrator, Shri J. N. Lal by 31st of May'2019.

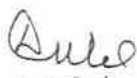
The copy of the today's order sheet is also supplied to the parties.

The arbitration proceedings are hereby terminated after passing of this award.



(Justice Shri Dharendra Mishra)

Presiding Arbitrator



(Shri J. N. Lal)

Co-Arbitrator



(Shri B. K. Sharma)

Co-Arbitrator

Copy of
24/5/19

Received copy
of Award.
31/5/19

Received copy of
award
31/5/19

BEFORE THE ARBITRATION TRIBUNAL OF

Shri Justice Dhirendra Mishra (Retd.) Presiding Arbitrator
(Former Judge, High Court of CG)

Shri B.K. Sharma, Ex. Member, CSERC Co-Arbitrator

Shri B.K. Patel, Ex. AGM, Eastern Railway Co-Arbitrator

In the matter of arbitration between

EAST COAST RAILWAY

---- **Claimant**

And

CG STATE POWER DISTRIBUTION CO. LTD.

---- **Respondent**

I N D E X

Sl.No.	Particulars	No. of Pages
01.	Award	69
02.	Schedule A	10
03.	Schedule B	12
04.	Schedule C	06
05.	Schedule D	07
06.	Schedule E	04


(B.K. Patel)
Co-Arbitrator


Justice Dhirendra Mishra
(President Arbitrator)


(B.K. Sharma)
Co-Arbitrator

Bilaspur

Dated

BEFORE THE ARBITRATION TRIBUNAL OF

Shri Justice Dharendra Mishra (Retd.)
(Former Judge, High Court of CG)

Presiding Arbitrator

Shri B.K. Sharma, Ex. Member, CSERC

Co-Arbitrator

Shri B.K. Patel, Ex. AGM, Eastern Railway

Co-Arbitrator

In the matter of arbitration between

EAST COAST RAILWAY,
Through General Manager, ECoR,
Bhubaneswar (Odisha)

----- Claimant

And

CG STATE POWER DISTRIBUTION CO. LTD.
Through Managing Director, CSPDCL,
Danganiya, Raipur (CG)

----- Respondent

For Claimant: Shri H.S. Ahluwalia, Advocate with Shri Arjun Mohapatra, CEDE, ECoR (OIC of the case) & Shri PV Prasad Rao, Sr. DEE (TrD), ECoR, Waltair.

For Respondent: Shri Varun Sharma, Advocate with Shri HK Pandey, OIC & Shri VA Deshmukh, EE (RA & PM), CSPDCL, Raipur.

AWARD

(Passed on 03rd of May 2019)

01. The instant dispute between two Railway Zones under the Indian Railway, a Government of India entity, and Chhattisgarh State Power Distribution Company Ltd. (in short "CSPDCL"), a company incorporated under the Companies Act, as a distribution licensee for looking after the functions of distribution of electricity in the entire State of Chhattisgarh, has been referred to this Tribunal for adjudication.

02. The genesis of the dispute dates back to the period before creation of the State of Chhattisgarh when the then South Eastern Railway (SE Railway) with its head office at Garden Reach, Kolkata entered into agreements with MP Electricity Board (MPEB), Jabalpur for

supply of electrical energy for traction for Waltair and Bilaspur Division. After reorganization of the State of MP and creation of State of Chhattisgarh in November, 2000, Chhattisgarh State Electricity Board (CSEB) came into existence and after enactment of Indian Electricity Act, 2003, CSEB was further bifurcated into five companies operating in different areas. CSPDCL is one of the five companies responsible for distribution of electricity in the entire State of Chhattisgarh. Similarly, SE Railway was also trifurcated in the year 2003 and as a result thereof, South East Central Railway (SECR) with its headquarters at Bilaspur and East Coast Railway (ECoR) with its headquarters at Bhubaneswar (Orissa) came into existence. Under each agreement executed between the parties, electricity was supplied by the respondent- CSPDCL to various places to its consumer - Railway. Railway owned their traction sub-station for running of electric trains. In the traction sub-station falling in the State of Chhattisgarh, incoming power supply is received from CSPDCL, the then MPEB. *(Hereinafter the claimant and respondent shall be referred as Railway and Board respectively).* 132 KV power supplied by the Board is stepped down with the help of traction transformer to 25 KV required for operation of Railway electric locomotives. Generally, 132 KV electric powers distributed from the generating station in three phase system through different wires, universally represented by three colours - Red (R), Yellow (Y) and Blue (B).

In general, sub-stations are located along the route of electrified sections at a distance of 35 KM to 50 KM. This space in between sub-station is designed to keep voltage level to OHE within the permissible limits. The traction loads being of single phase

94

(209)

nature, different phases are connected to the traction sub-station adjacent to each other in cyclic order to restrict load imbalance of three phase system. The two different phases connected to Over Head Equipment (OHE), fed from two adjacent traction sub-station are kept apart by providing a neutral zone on OHE called Neutral Section to prevent short circuiting of different phases.

03. The erstwhile MPEB with a view to facilitate uninterrupted changeover of supply from one traction sub-station (TSS) to other TSS, on request of officers of the then SE Railway, provided similar phases for 12 TSS of the main line. Similar facility was also permitted in respect of traction sub-station of Waltair-Kirandul section.
04. Briefly stated, ECoR's case is that power supply agreement was entered into between the parties on 7th April, 1986 (Annexure C/A). However, the parties agreed for commencement of this agreement w.e.f. 15.8.1980. As per decision of the Electricity Board, adjacent TSSs were to be operated in parallel with Bansi and Gidam in one group, and Dilimili, Tokapal and Aamagura in another group.
05. Keeping in view that the Electricity Board agreed for paralleling, the Railway imported HP Locomotives from countries like Sweden and Japan. The imported locomotives needed suitable voltage at 25 KV level for effective operation. A couple of imported locomotives (2) are adequate to haul the iron ore train as compared to three Indian locomotives earlier employed for hauling iron ore trains.
06. The Railway addressed several letters requesting adaptation of single point metering for measuring Maximum Demand (MD) for the purpose of billing as the methodology of measuring MDs at

28

individual TSS for billing was unrealistic and Railway was called upon to pay for very high MD charges whereas the actual demand on the Electricity Board's system is much less.

07. On 25.5.1993 drawings showing premises of supply from Electricity Board to TSSs with phase sequence to all TSSs as agreed for parallel operation was prepared and signed by the officials of both the sides. In line with the above, a fresh HT agreement was executed on 7th July, 1993. The agreement along with the drawing referred to above are together filed as Annexure C/6A of Paper-Book-I.

08. However, the Electricity Board started objecting to parallel operation in TSSs Aamagura, Tokapal and Dilimilli, and advised Railway to stop this practice immediately on the pretext that it is not permitted by the Electricity Board and further informed that additional billing for the above irregularities is being contemplated. The Railway's justification for parallel operation (Annexure C/8) by reference to the minutes of earlier meetings and the decisions of the Electricity Board, was consistently ignored and it was stated that there is no provision in the agreement or otherwise in the minutes of the meetings etc. that the Electricity Board permitted the Railway for parallel supply on 25 KV side. The Electricity Board's stand is that paralleling on 25 KV results in suppression of MD recorded on certain points. The Electricity Board vide their letter dated 18.8.1993 (Annexure C/10) proposed changes in existing supply and instructions in this regard were issued to the Electricity Board's officers on the spot to inform the Railway authorities about the intended changes. The changes were to be effective from 1.9.1993, however, on consistent persuasion and

207

explaining by the officers of the Railway (Annexure C/11 to C/14), the Electricity Board agreed for continuance of parallel operation. The issue of paralleling was discussed in the meetings held on 10.1.1994 as also on 23rd and 24th February, 1994. Minutes of the meetings are filed as Annexure C/15 and C/16. However, SE (O&M), Jagdalpur, vide his letter dated 24.1.1995 communicated the Electricity Board's decision that deparalleling of all TSSs is to be accomplished before 31st January, 1995 (Annexure C/18). The issue of deparalleling was again discussed in the meeting held on 30.1.1995 (Annexure C/19) and on the request of SER for continuing paralleling of TSSs, the Electricity Board informed that till such time deparalleling is done, Railway will have to pay additional charges as would be decided by the Board for TSSs running in parallel after 31st January, 1995 and deparalleling has to be completed by May, 1995.

09. The Executive Director of Electricity Board by his letter dated 28th July, 1995 (Annexure C/20) apprised CEE, SE Railway about the Board's decision that MD recorded at TSS running in parallel shall be suitably modified for the purpose of billing by taking a Multiplying Factor (MF) and methodology for devising MF is being worked out. Till such time, billing MD of each TSS will be made by applying MF of 1.3 where two TSSs are running in parallel and MF of 1.45 where three TSSs are running in parallel to compute actual recorded MD of each TSS. Accordingly, supplementary bill for a sum of Rs. 49.763 crores was issued on 17.10.1995 (Annexure C/21). The demand was reiterated further in the meeting dated 10.11.1995 (Annexure C/22) and disconnection of energy supply was threatened on non-payment vide their letter dated 18.11.1995

21

(Annexure C/23). Considering the payment made by the Railway as part payment, SE (O&M), Jagdalpur issued disconnection notice (Annexure C/26) on 27.1.1996 in the event bill amount is not paid in full by 9.2.1996. In these circumstances, Railway served notice for arbitration under Clause 30 of the agreement (Annexure C/27). After receipt of arbitration notice, a joint meeting was held on 23.3.1996 on Railway request and the Board agreed for further joint inspection after 20th April, 1996 for assessment of operational difficulties due to deparallelizing.

However, the Board did not agree for withdrawal of supplementary claims and simultaneous maximum demand metering for contiguous TSS. With regard to other issues i.e. taking over of one circuit 132 KV line by the Railway, the Board's stand was that on receipt of such request, the same may be considered subject to condition for payment of line at the market value making allowance for depreciation etc. With regard to enhanced tariff rate on portion of line fed by the Board in the zone of Orissa State, the Board indicated that Railway should attempt to shift a neutral zone nearest to the State border and if it is not possible on technical grounds, the matter could be taken up with the neighboring State for their consent and approval (Annexure C/21).

10. Refuting the charge of non-acceptance of arbitration notice, the Board vide its letter dated 29.01.1997 (Annexure C/31) requested for settlement of pending disputes with cooperation and mutual negotiations and conveyed that the Board is prepared to act as per minutes of the meeting dated 23.03.1996 (Annexure-C/29) for resolution of the issues. A meeting was held on 26.5.1998 in which Chairman of the Board agreed with the Railway's proposal for

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205

common point metering at Barasur for all 7 TSSs fed by the Board on Waltair-Kirandul line and also agreed to withdraw claims of enhanced tariff for power fed from the Board for about 8 KM in Orissa State. A notice for shut-down of 132 KV for necessary change in phase sequence for deparallelizing, was issued on 29.7.1998 (Annexure C/35). On 25.7.1998 vide Annexure C/36, EE, Jagdalpur served a notice for shut down of 132 KV Barasur-Jagdalpur 1 & 2 and 132 KV Circuit 1 & 2. However, vide notice of Annexure C/37 dated 29.7.1998, normal supply was resumed after completion of necessary works on 132 KV towers at Tokopal and Gidam. SE (O & M), JDV, issued notice for a sum of Rs.1,14,17,51,113/- towards supplementary demand and other charges on account of paralleling, calling upon the Railway to pay the demanded sum within 15 days, failing which disconnection of supply for outstanding dues was threatened vide Annexure C/39. However, the Railway Minister, GoI, vide letters of Annexure C/40 dated 29.7.1998 and 14.8.1998 requested the then Chief Minister for immediate resumption of power supply. The CEE/SER vide it's letter of Annexure C/41 dated 5.9.1998 requested the Chairman of the Board for not disconnecting power supply to 7 TSSs and restore the power supply as existed prior to 29.7.1998. The Railway also filed a writ petition No.4220/1998 against disconnection notice served by the Board on 29.7.1998.

11. The Railway appointed Shri M.K. Jain as Arbitrator on 30.10.1998 and filed MCC No.841/98 for appointment of Arbitrator by the Board. Subsequently, Shri Shivraj Singh was appointed as Arbitrator by the Board and information to this effect was provided to the High Court. Both the Arbitrators, so appointed, nominated

84

254

Shri R.K. Jain as Presiding Arbitrator and in view of the above, the High Court dismissed the MCC No.841/98 on 13.5.1999 vide Annexure C/43.

12. The parties submitted their statement of claim and defense statement vide Annexure C/44. On 24.4.2001, the Arbitrator Shri Shivraj Singh expressed his inability to act as Arbitrator whereupon MCC No.706/2001 was filed before the Hon'ble High Court and in the meanwhile arbitration proceedings were not conducted due to the above development.
13. The Chairman of the Board, referring to its earlier communications, vide letter dated 06.12.2006 requested Member (Electrical), Railway Board, for settlement of pending issues between the parties through mutual discussions and consent (Annexure C/47) and accordingly, a meeting was held on 06.11.2007 between the representatives of the Board and the SEC Railway. (Minutes of the meetings filed as Annexure C/48.) In the said meeting mechanism for identifying MF due to paralleling was decided and the MF so arrived at was to be considered for revision of billings during the months of paralleling. In the situation where revised MD thus obtained exceeds contract demand, excess MD was to be billed on the then prevailing normal tariff rate. However, simple interest was to be levied on the delayed payment based on prevailing PLR rates of SBI. It was also decided that the amounts payable to the CSEB on account of parallel operation and the amounts payable to Railway due to delay in revision of contract demand shall be adjusted in the same month and simple interest at PLR of SBI of that year shall be payable on the net amount. The issues so agreed were to be processed by CSEB and SEC Railway

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for approval and the recommendations were to be implemented only after approval of their competent authorities.

On 25.07.2012 another meeting was held between the Railway and CSPDCL in which apart from the officers of SECR, officers from ECoR also participated from the Railway side whereas senior officers participated from CSPDCL side. In the minutes of this meeting also reference to the minutes of earlier meeting held on 06.11.2007 was made with approval (Annexure C/49). However, the members of ECoR and CSPDCL could not arrive at a common decision and it was decided that views of the members be put before the competent authorities of their organization.

14. CSPDCL vide its letter of Annexure C/50 dated 25th June, 2013 raised demand for a sum of Rs.1389.55 crores towards arrears of electricity charges (energy charge plus surcharge) and asked for payment within seven working days, failing which action as per provisions of prevailing Supply Code was threatened. The General Manager, ECoR vide letter of Annexure C/51 dated 5th August, 2013 detailed the circumstances in which TSSs were put in parallel operation and requested for withdrawal of disconnection notice and settlement of dispute through arbitration.
15. With regard to payment of supplementary bills for unauthorized extension of electric supply outside the area of licensee at Aamaguda TSS, the claimant's contention is that as per Section 11G of Chapter-IV of Railway Act, 1989 (Annexure C/55), Railway is empowered for construction and maintenance activities for the purpose of operation of Railway notwithstanding anything contained in any other law. Reference is also made to the technical

18/1

26

requirement of SP under Para 10206 of Indian Railway AC Traction Manual - Volume-I (Annexure C/54) which deals with sectioning and paralleling post (SP) in the electrified section without taking the State boundaries into consideration. CSPDCL sent revised bills @ of 2.5 times of normal tariff for electricity diverted beyond the State as per Clause 18 of the HT Agreement read with Clause 31G of the General Conditions of Supply of Electricity and for not shifting Kotapar road SP from Orissa to Chhattisgarh from May, 1995 to July, 1995 (Annexures C/56, C/57 & C/58). The issue was discussed in the meetings held on 10.11.1995 and 26.05.1998 (Annexure C/59 & C/60). However, in the meeting held on 08.06.1998 the Chairman, MPEB agreed to withdraw the claim of enhanced tariff for about 8 km of feed from the then MPEB in Orissa State.

16. The claimant Railway has also claimed a sum of Rs.138,44,08,318/- (Rupees one thirty eight crores forty four lacs eight thousand three hundred and eighteen only) as losses accrued to ECoR, the then SER, on account of non-implementation of simultaneous MD through single point metering by CSPDCL (the then MPEB) for the period from 1991 to 2015-16 with interest @ 18% per annum, quantified as Rs.1248,90,84,790/- (Rupees one thousand two hundred forty eight crores ninety lacs eighty four thousand seven hundred and ninety only) as detailed in para-7 Chapter-IV at page No.51 of Paper-Bok Part-I. Apart from the above claim, the claimant Railway has also claimed a total sum of Rs.150,28,36,604/- (Rupees One fifty crores twenty eight lacs thirty six thousand six hundred and four only) towards amount additionally paid on account of deviation of MPEB from the

commitment of special rates for energy consumption, as detailed in Para-8 Chapter-V at page No.56 of Paper Book Part-I. The claimant has also claimed surcharge @ 18% p.a. on the above amount, quantified at Rs.3414,39,70,417/- (Rupees three thousand four hundred fourteen crores thirty nine lacs seventy thousand four hundred and seventeen only).

17. In the rejoinder to the defense statement, the claimant has contested the respondent's counterclaim of Rs.1977.12 crores as on August, 2016 as beyond jurisdiction and contrary to the terms and conditions of the agreement. The claimant has reiterated its stand that paralleling of TSS on 25 KV side has been done after active deliberation and consent of the then MPEB and the same is in vogue since commissioning of Kumarsodra and Kawargaon TSS and it is still continuing as the same could not be technically changed by the MPEB when other TSSs in WK section were deparalleled in July, 1998. After agreeing for deparalleling of TSSs by 31st January, 1995 with the condition that if paralleling is continued beyond that date, penal charges would be levied, the Board could not have issued supplementary bills with penal charges against Railway from 1980 onwards. CSPDCL's request for special tariff for TSSs running in parallel on 25 KV side by Railway has already been turned down by CSERC with an observation that the circumstances prevalent in this case are exception which possibly necessitated on account of ground requirement.
18. Resisting the CSPDCL's supplementary bill for an amount of Rs.28,53,733/- (Rupees twenty eight lacs fifty three thousand seven hundred and thirty three only) raised on 4th August, 1995 towards penal charges at the rate of the then prevailing normal

28

rates for extending supply to Orissa region under Clause 31(g) of General Conditions of Supply of Electricity, it has been argued that extension was strictly in accordance with Railway Act, 1989, AC Traction Manual Vol. I and HT Agreement between MPEB and SER reproduced in the statement of claim and as such, no penalty could be levied on this account.

19. In reply to the counterclaim by the CSPDCL regarding supplementary demand by applying MF for MD (1.3 in case of 2 TSSs running in parallel and 1.45 in case of 3 TSSs running in parallel), it has been stated that paralleling facility was extended in adjacent sub-station on 25 KV side with express permission of the authorities of the then MPEB. Therefore, raising supplementary demand for paralleling up to adjacent sub-station by employing assumed MF for calculating MD is beyond the terms and conditions of the agreement. Various correspondences between the parties have been referred to in this regard to demonstrate that paralleling was within the knowledge and permission of the then MPEB.

20. Case of the respondent, as projected in their written statement and counterclaim, is that in the first round of arbitration proceedings held on intervention of Hon'ble High Court of MP, Railway did not raise any claim by filing any statement of claim or any counter claim whereas the respondent filed its statement of claim before the Arbitrator and in these circumstances, the claimant/Railway cannot be permitted to file any statement of claim in the present proceedings and any claim on behalf of the Railway against the respondent is not maintainable as the same is hit by the doctrine of waiver. The issues raised by the Railway in its statement of

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claim are entirely irrelevant and the basic dispute between the parties is non-payment of electricity charges by the Railway as per provisions of the agreement and the instant arbitration proceeding is to be considered within the terms and conditions of the agreement only.

21. Minutes of the meeting dated 21.05.1976 relied upon by the Railway never converted into a binding agreement and any assurance made in such meetings by the officers cannot be enforced through present arbitration proceeding. The Railway's request for parallel operation was agreed upon by the erstwhile MPEB considering operational constraints, however, the same was subject to approval of the competent authority i.e. Board of Directors of MPEB which was never approved and therefore, no benefit could be extended to the claimant on the basis of acceptance by an incompetent authority and parallel operation was never permitted by the competent authority. The letter dated 22.06.1993 cannot be construed to be proper permission for parallel operation and it only establishes that the officers of the parties after discussion, agreed for parallel operation, however, the same cannot relieve the claimant-Railway from its liability to make payment of electricity charges.
22. Regarding minutes of the meeting dated 10.01.1994 (Ann.C/15) it has been argued that the same was not a conclusive meeting as the parties agreed to further examine the matter. Supplementary bills on account of paralleling have been validly issued and the same cannot be objected by the claimant. The respondent was well within its rights to levy surcharge due to non-payment of arrears in accordance with the provisions of the agreement.

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23. With regard to demand of MPEB @ 2.5 times of the normal rates by way of penalty for the portion of power supplied and availed by the Railway over territorial zone of Orissa State due to operational exigencies, it has been stated that the then MPEB constituted under Section 5 of the Electricity Act, 1948 was charged with the duty to arrange for supply of electricity required within the erstwhile State of MP only. In May, 1995 it was detected that feed of Aamaguda TSS was extended by SE Railway for a route length of 8 km beyond the MP State boundary in Orissa State which is a clear breach of agreement between the parties. In spite of repeated requests, the SE Railway continued the feed extension beyond MP State boundary and therefore, as per provisions under Section 31(g) of the General Conditions of Supply of Electrical Energy, which is binding on the Railway in accordance with Clause 33(a) of the HT Agreement, Railway is liable to be billed at 2.5 times normal tariff applicable to the consumer and thus, the respondent is entitled to levy energy charges @ 2.5 times the normal rate.
24. The claimant's claim for losses on account of non-implementation of simultaneous MD through single point metering and deviation from commitment of special rates for energy consumption has been denied on the ground that the respondent never agreed to any request for single point metering or committed for special rates for energy consumption. There is no provision in the present contract agreement allowing single point metering and the dispute raised by the claimant in this regard is not arbitratable being outside the scope of agreement.
25. Justifying the issuance of supplementary bill due to suppression of

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MD on account of parallel operation, it has been stated that in May, 1993 it was observed by the Field Officer of the MPEB that 132 KV supply was available in S/Ss Jagdalpur while both incoming circuits were off and on further probe it was found that power supply to Jagdalpur S/S was backfed from Aamagura S/S of SE Railway. Aamagura TSS was running in parallel with Tokapal and Dilimili TSSs getting 132 KV supply from Barsor 220 KV SS of MPEB, which charged Jagdalpur 132 SS to MPEB. Thus, for the first time, the sustained parallel operation of TSS by SER came into notice of MPEB and SE Railway was asked for deparallelizing of TSSs immediately. It was further observed that out of 25 TSSs, 7 TSSs in WK section and 10 TSSs on main line were operating in parallel in group of 2/3 TSSs. The respondent provides power supply for TSSs under the terms and conditions prescribed in the agreement wherein area of supply of each TSS is defined. There is no clause in the agreement or supplementary agreement which provides for parallel operation of Traction Supply Points.

26. In the meeting held on 11.05.1988 between the Chief Engineer (T & P), MPEB, Jabalpur and officers of SE Railway, no demand was made by CETNP to request the Railway for providing similar phases on adjacent TSSs. However, later on similar phase sequence of adjacent TSS for 12 TSSs in the main line was agreed with a view to facilitate uninterrupted changeover of supply from one TSS to other TSSs in pair during emergency conditions in the Railway distribution system for short duration of about 1-2 minutes which would not result in suppression of MD of the respective TSSs. However, sustained parallel operation of TSS was never envisaged nor permitted by MPEB, and sustained parallel

operation adopted by the Railway is in contravention of the agreement.

27. Referring to the mode of determining demand charges and energy charges as provided in the agreement, it has been stated that the recorded MD plays a vital role in billing for Traction Supply Points. When TSSs run in parallel, the MD gets suppressed which adversely affects realizable revenue from the Traction Points of Supply. The suppressed MD affects the revenue in many ways such as demand charges, energy charges, fuel cost adjustment charges, low power factor surcharge. Facility of providing similar phases on the adjacent TSSs was misutilized by the Railway for carrying out sustained parallel operation in a group of two or three TSSs resulting in reduction of CD in 11 out of 17 TSSs operating in parallel. Initially, there was reduction of CD in 5 out of 10 TSSs of the main line during the period of parallel operation, however, after deparallelizing on the request of SE Railway, CD of 7 TSSs was increased which was in fact unsuppressed MD. From perusal of the lowest MD recorded during the period of parallel operation and after deparallelizing, it is clear that out of 15 TSSs, 13 TSSs recorded increase to the extent of 10% to 60% as compared to the lowest MD recorded during the period when TSSs were operating in parallel.

28. From the above, it is evident that due to parallel operation in the adjacent TSSs in group of two or three resulted in suppression of MD which in turn caused heavy financial loss to MPEB in terms of tariff minimum charge, demand charges, energy charges, fuel cost adjustment charges and low power factor adjustment charges. A sample study of some TSSs was carried out to assess the effect of parallel operation on Maximum Demand and MF of 1.3 and 1.45

195

for calculating MD for 2 and 3 TSSs operated in parallel, was worked out (Annexure R/7 filed along with rejoinder to the return of counterclaim). Based on the above formula, MD for no parallel condition of respective TSS was computed for the period of their parallel operation and supplementary demand notices were sent. However, when the Railway failed to make payment of supplementary demand, surcharge was levied due to non-payment/part payment of bills. TSS-wise outstanding dues are detailed in Annexure R/2.

29. On the basis of pleadings of the respective parties and the documents available on record, the following issues were framed with their consent for adjudication:

1. Whether the Claimant/East Coast Railway is liable to make payment of parallel operation charges as per supplementary bills with surcharge as claimed by the Respondent in their counter claim?
2. Whether the Claimant/East Coast Railway is liable to make payment of supplementary bills raised for unauthorizedly extending electrical supply outside the area of licensee MPEB/CSEB/CSPDCL at Ammagura TSS which is in the State of Chhattisgarh?
3. Whether CSPDCL (then MPEB) had not agreed for common metering despite directions issued by CEA. On account of which whether Claimant has suffered losses as claimed in the statement of claim by the Claimant?
4. Whether the Claimant, during April, 1990 to March, 2016 incurred losses due to unwarranted escalation of tariff contrary to express agreement by the Respondent?
5. Whether the claims put forth either by the Claimant or by the Respondent are arbitrable as per provisions of the Agreement?
6. Whether the statement of claim of the Claimant (East Coast Railway) is barred by principles of waiver and acquiescence?
7. Whether the counter claim of the Respondent is barred by limitation?
8. Whether the parties to the agreement are entitled for the interest as claimed by them in the statement of claim and

204

counter claim? If yes, to what extent?

9. Reliefs and cost?"

30. Before commencing his arguments, Shri Ahluwalia, learned counsel for the Railway, on instructions from the officers present on behalf of the claimant, submits that he does not press Issue Nos. 3, 4 & 7. Similarly, Shri Varun Sharma, learned counsel for the respondent, on instructions from the officers present on behalf of the Electricity Board, submits that they do not press Issues Nos. 5 & 6.

Arguments by Shri H.S. Ahluwalia, learned counsel for the claimant/Railway:

31. Reiterating the case of the Railway referred to hereinabove, it has been argued that sustained parallel operation of adjacent Sub Stations at 25 KV level was allowed by suitably altering phase sequence at 132 KV level as per directions of Member, T & D, MPEB (Annexure C/4 Point No.4 and Annexure C/5 & C/6). This was done with a view to facilitate smooth train operation in a very steep gradient section of 1 : 80 & 1 : 100. Changing of phase sequence/paralleling at 132 KV level is a technical requirement for paralleling at 25 KV side i.e. Railway Traction side and the same was carried out by technical expert of MPEB after taking shut down at their end (132 KV side). Paralleling of adjacent Sub Stations at 25 KV side was not possible unless appropriate phases were altered at 132 KV level by the MPEB.
32. HT Agreement dated 7.7.1993, effective from 1.10.1992, for all 7 Sub Stations clearly depicts that paralleling was a part of the agreement as set out in the preamble and by annexing a plan showing phase sequence made for groups of Sub Stations on a

7/4

permanent basis. The plan (at page No.95 of the Paper Book) was jointly signed by both the sides and the same is exactly as per phase sequence already altered on 26.10.1989 by MPEB officials as per directions of MPEB Board Member as decided on 11.9.1989 (Annexure C/6A, page 117, plan at page 138). Thus, from the above it is clear that paralleling of group of Sub Stations at 132 KV side is as per agreement and in accordance with the minutes of meeting held on 11.9.1989 and 18.9.1989 (Annexure C/5, page 115). In the joint meeting held on 18.9.1989 it was decided to operate all the 7 TSSs in three parallel groups i.e. Bhansi-Gidam in one group, Kawargaon-Kumharsodra in one group and Dilimilli-Tokopal-Aamagura in another group and phase changing was confirmed by the MPEB on 09.11.1989 (Annexure C/6 at page 116).

From the above, it is evident that the respondent's contention that parallel operation was allowed for emergency period is not correct and it is nowhere mentioned in the agreement that parallel operation was allowed only in emergency circumstances. The respondent has wrongly interpreted Clause 18 of the HT Agreement.

33. As per Clause 19 of the HT Agreement, energy charges are payable for energy consumed during the month at the rate of Board's tariff set out in the schedule attached. There is no provision in the agreement that any extra charge can be levied for paralleling of adjacent TSS and the claim of supplementary bills as per assumed MF for parallel operation is neither in accordance with the agreement nor as per tariff structure signed jointly. Railway has already paid bills as per meter readings every month at each point.

192

supply.

Clause 26 of the HT Agreement speaks about effectiveness of the tariff clause mentioned in Clause 19 and it does not state that any charge/surcharge can be imposed arbitrarily by the Board beyond the tariff rates. CSPDCL's request regarding special tariff for TSSs running in parallel on 25 KV side in the Railway was not accepted by the Regulatory Commission (CSERC) and the Commission observed that the circumstances prevalent in this case are exception and possibly necessitated by the ground requirement. Thus, supplementary bills issued by the MPEB are arbitrary and not permissible.

34. With regard to Issue No.2, it has been argued that under Clause 19(a) of the HT Agreement dated 07.07.1993, requirement of electrical energy for the purpose of electrification of WK Railway route at 7 different points was to be supplied by the Board and the Board agreed to provide 132 KV supply line to the premises of the Railway (Clause 3(a), Annexure 6A, page 119). The installations receiving 132 KV supply for the Railway Traction in WK route belong to Railway and the TSSs along with Traction lines on Railway track are assets of the Railway.
35. Indian Railway being national carrier, State boundary is not considered for the sake of seamless transportation of goods and passengers from any point to other point. Section 11(g) of Chapter-IV of the Railway Act, 1989 (Annexure C/55, page 269 and 270) empowers the Railway administration to execute all the necessary works for the purpose of constructing or maintaining Railway, altering or repairing or using Railway notwithstanding anything

contained in any other law for the time being in force. Therefore, any inconsistency in the Electricity Act, 2003 vide Section 173 re-enacted over the Indian Electricity Act, 1910 which is in force as on date, the provisions of Indian Railway Act, 1989 shall prevail and the provisions of Indian Electricity Act will have no application.

36. The section in question was electrified in 1980-81 within the knowledge of the concerned Electricity Boards and the officers of the Boards were aware of utilization of electricity for traction purposes. The traction supply is given on both sides of the Sub Stations normally for about 15 km and Aamagura traction supply was up to Kotpal route from the beginning when HT Agreement was executed and the entire amount billed by MPEB was regularly paid as per applicable tariff.
37. Railway being national carrier passes through different States and traction supply to each State cannot be controlled within the State geographical jurisdiction only and this practice is in vogue since commissioning of electric traction all over India and no SEB has insisted for limiting the supply based on State boundaries. End of feed zone of each TSS depends on the parameters, such as gradient, signal, availability of space etc., and the same cannot be simultaneously ensured at each State boundary. Clause 31(g) of General Conditions for Supply of Electrical Energy, which provides for tariff at 2.5 normal rate is applicable in cases where HT consumer dishonestly abstracted, used, consumed or maliciously caused energy to be wasted etc. and the same has been introduced on 27.7.1993 i.e. after 20 days of signing of HT agreement on 7.7.1993 and therefore, according to Clause 32(b), the rates and

obligations accrued to the Railway cannot be compromised by subsequent amendment.

Even otherwise, Clause 31(g) pertains to theft of energy and there is no dishonesty or malady on the part of Railway since power has been utilized for bonafide traction purposes. The entire power used for traction purposes has been metered and billed by MPEB and paid by the Railway and there is no ground for excess meter reading. This apart, Clause 31(g) is derived from Clauses 39 & 40 of the Indian Electricity Act, 1910 which is regarding "criminal offences and procedure" and deals with theft of energy and malicious wasting or diversion of energy and therefore, the same is not applicable in the present case.

Referring to the last paragraph of minutes of the meeting dated 06.05.1998 in which Chairman of the then MPEB also participated, it has been argued that the Chairman, MPEB, agreed to withdraw claims of enhanced tariff for about 8 km of stretch in Orissa State.

38. No arguments have been advanced on Issue No. 3 to Issue No.7 as the same have not been pressed by the parties at whose instance the above issues have been framed.

Reliance has been placed on the decisions of the Hon'ble Supreme Court in the matters of *Rajasthan State Mines & Minerals Ltd. Vs. Eastern Engineering Enterprises and another*, reported in (1999) 9 SCC 283, *Bharat Coking Coal Ltd. Vs. Annapurna Construction* reported in (2003) 8 SCC 154, *Associated Engineering Co. Vs. Govt. of A.P. and others*, reported in (1991) 4 SCC 93, and *The New India Civil Erectors*

Pvt. Ltd .Vs. Oil & Natural Gas Corporation, reported in (1997)
11 SCC 75.

Arguments by Shri Varun Sharma, learned counsel for the
respondent/CSPDCL.

39. Shri Varun Sharma, learned counsel for the respondent-CSPDCL, reiterating the Board's stand in the defense statement and counterclaim, in his written synopsis and oral argument submitted that the authorities of the Railway requested for same phase supply to their new coming Sub Stations with neighboring/adjacent old Sub Stations in Raigarh-Durg section. In the meeting held on 11.09.1989, request for paralleling of adjacent TSSs in WK section was made as similar request was allowed in Raigarh-Durg section. All the 7 TSSs in WK Section were already connected. In May, 1993 it was observed by the Field Officers of the then MPEB that 132 KV supply was available in 132 KV SS, Jagdalpur though both the incoming circuits were switched off. On further probe, it was detected that power supply to these SSs was back-fed from Aamagura TSS of SE Railway which was running in parallel with Tokapal and Dilimilli TSSs getting 132 KV supply from Barasur 220 KV SS of MPEB. Since the same was causing loss of electrical energy and consequent revenue loss and needed to be stopped, MPEB officers decided to investigate the monetary aspect of loss due to paralleling as parallel operation results in suppression of recording of maximum demand. On MPEB'S request parallel operation was stopped by Railway in 5 out of 7 TSSs between 1994 and 1998 in a phased manner.

The fact that after deparalleling of the TSSs, MD increased in individual TSS, establishes the case of the Board that MD got

21

suppressed due to paralleling. The increased electricity bills are being paid by the Railway without any demur or protest since then.

40. The demand for a sum of Rs.92.28 crores towards consumption of electrical energy through parallel operation was raised and the same was later on increased to Rs.146.13 crores, however, the arrears of bill are still pending and they are shown in the monthly bills issued to ECoR from time to time with timely increase due to addition of penalty amount applicable on unpaid amounts. It has been further argued that parallel operation was never agreed upon without financial commitment and the Board had already raised its concern in the meeting held on 12.11.1975. In the meeting held on 11.9.1989 Railway's request to extend the facility of paralleling adjacent TSS on 25 KV side has been accorded, however, no permission to remove the neutral section was granted by MPEB. The actual paralleling is not only altering of phase sequence but removal of neutral section which was not permitted by MPEB on 11.9.1989. Any internal departmental communication cannot be held to be altering the contractual obligations and the permission granted by Mr. Nene cannot be construed as permission of paralleling from the competent authority. Any kind of waiver which has an impact on tariff would not be given effect to by any Court and such waiver has to be ignored.
41. Since the parallel operation due to removal of neutral section resulted in sharing of load on both side meters, it resulted in suppression of MD. After detailed study in all kind of situations, the expert engineers have devised MF of 1.3 for 2 TSSs operating in parallel and 1.45 for 3 TSSs operating in parallel to assess the actual revised MD whereas the Railway has not been able to

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submit any justifiable counter to such calculations based on proper scientific study.

42. With regard to Issue No.2, it has been argued that admittedly Railway has extended supply from border TSSs to Orissa for more than 10 km which is in violation of Clause 31(g) of the General Conditions of Supply of Electrical Energy. The Railway's defense - that Railway being national carrier, State boundary is not considered for the sake of seamless transportation of goods and passengers from any point to another point - is of no relevance to illegal diversion of electricity supply. The Railway did not care to restrict the supply within the area of supply i.e. the then MP and present Chhattisgarh. Thus, billing on account of extension of energy supplied to Orissa is justified and in accordance with the legal provisions.

Reliance is placed on the judgments of the Hon'ble Supreme Court in the matters of *Mahanadi Coalfields Ltd. Vs. Dhansar Engineering Co. Pvt. Ltd.*, reported in (2016) 10 SCC 571, *All India Power Engineering Federation Vs. Sasan Board Ltd. and others*, reported in (2017) 1 SCC 487, *West Bengal State Warehousing Vs. Sushil Kumar Kayan and others* reported in (2002) 5 SCC 679, *Rajasthan State Mines & Minerals Ltd. Vs. Eastern Engineering Enterprises and another*, reported in (1999) 9 SCC 283, *Bharat Coking Coal Ltd. Vs. Annapurna Construction* reported in (2003) 8 SCC 154, *M.D. Army Welfare Housing Vs. Sumangal Services Pvt. Ltd.* reported in (2004) 9 SCC 619, *The New India Civil Erectors Pvt. Ltd. Vs. Oil & Natural Gas Corporation*, reported in (1997) 11 SCC 75, *Associated Engineering Co. Vs. Govt. of A.P. and others*,

reported in (1991) 4 SCC 93; *U.P. Power Corporation Ltd. and others Vs. Vimla Devi and another*, reported in (2015) 17 SCC 743 and *Rashtriya Chemicals and Fertilizers Ltd. Vs. Chowgule Brothers* reported in (2010) 8 SCC 563.

43. Heard learned counsel for the parties and perused the material available on record.
44. Before appreciating the rival submissions on Issue No. (i), it would be appropriate to examine the relevant clauses of the agreement for High Tension Supply separately executed between the parties on 7th day of April, 1986 for supply of electrical energy in bulk at the consumers' premises situated at different points of supply namely Aamagura, Tokapal, Dilimilli, Adwal, Kawargaon, Gidam road and Bhansi (Annexure C/1, page 72). Fresh agreement was again executed on 7th July, 1993 between the parties for these TSSs vide Annexure C/6A, page 117.
45. Relevant para-2 and Clause 1(a) extracted from the agreement for all the seven TSSs (Annexure C/1) reads as under:

"Whereas the Consumer has requested the Madhya Pradesh Electricity Board (hereinafter referred to as the Board) to supply him with electrical energy in bulk at the Consumer's premises situated at Amagura, Tokapal, Dilimili, Adwal, Kawargaon, Gidam Road and Bhansi and which for greater clearness is delineated on the plan hereto annexed and thereon coloured for the purpose of Electrification of Waltair-Kirandul Railway route and the Board has agreed to supply to the Consumer such energy upon the terms and conditions hereinafter contained.

- 1(a) Subject to the provisions hereinafter contained and during the continuance of this agreement the Board shall supply to the consumer and the consumer shall take from the

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185

Board all such electrical energy as the consumer shall require for the purpose of his own use and above mentioned purpose at his premises referred to above, up to a maximum of (As shown below):-

For each TSS, separate CD has been fixed which is subject to the provisions of Clause 13 of the Agreement.

Subsequent agreement entered on 7th July, 1993 with respect to 7 TSSs is in identical lines except that CD in respect of all the 7 TSSs have been changed and re-fixed under Clause 1(a).

46. Under Clause 2(a) of the original agreement, the date of commencement of the agreement has been fixed from 15.8.1980. Clauses 2(a) & (b) read as under:

"2(a) Commencement of this Agreement shall date from 15.8.80. However, in view of the dispute between the consumer and the Board regarding the charges billed by the Board in respect of Dilimili point of supply and Amagura point of supply for the period from 15.8.1980 upto 16.10.1981 in respect of Amagua point of supply and from 15.8.1980 to 17.10.1981 in respect of Dilimili point of supply which matter has been referred with the consent of the two parties to the arbitration of Member (E&C), CEA, the charges payable for the aforesaid period in respect of the aforesaid two points of supply would be in accordance with the award of Arbitrator notwithstanding the provisions of the agreement and no further claim whatsoever shall be raised by the Board in respect of the aforesaid two points of supply.

- 2(b) It is agreed that all the terms and conditions obtained hereinafter shall apply to all the aforesaid seven points of supply separately in a manner as if there were seven separate agreements for supply of power to the aforesaid seven points of supply respectively and that separate metering and billing shall be done for each point of supply."*

Under Clause 3(a), the Board agreed to provide 132 KV supply line from Board's mains to the premises of the consumer up

184

to the point of supply power to the consumer under this agreement.

Clause 7(a) provided for installation of metering equipment (main meter) on the feeder of the consumer for the purposes of registering the electrical energy taken by the consumer under the agreement.

Clause 12(a) confers power upon the Chief Engineer of the Board to restrict or regulate consumption of electrical energy supplied to the consumer including curtailment, staggering or cut off altogether the supply of electricity under the agreement if the power position or any other emergency in the power system warrants such a course of action.

47. Clause 13 of the agreement reads as under:

"13.(a) The Consumer will be permitted such additional supply in excess of the Contract Demand as may be agreed upon by the Board and the Consumer after the latter has given due notice of six weeks in writing of his desire to have the Contract Demand altered.

(b) If such additional supply is made available by the Board the Contract Demand Specified in Clause 1 (a) hereof shall be increased to the same extent.

48. Clause 14 prescribes that readings of the meter shall be jointly recorded by the authorized representatives of the consumer and the Board on the last day of each calendar month and the reading so recorded is to be binding and conclusive between the parties as to the amount of electrical energy supplied to the consumer.

49. Under Clause 18, procedure for working out MD has been described, which reads as under:

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183

"18. For the purpose of this Agreement, the maximum demand of the supply to consumer in each month shall be four times the largest amount of KVAH delivered at the point of supply of the Consumer in the premises during any consecutive fifteen minutes in that month provided that if as a result of an emergency in the Consumer's installation or in the transmission lines being supplied energy through the sub-station, extra load is taken by the consumer, the period of such emergency shall not be taken in to account for the purpose of working out the maximum demand.

Provided further that if as a result of the emergency in the sub-station at which the power supply is given under this Agreement or in the transmission line being supplied the load or part there-of is transferred to an adjacent sub-station, the M.D. for the month shall not be taken less than the average of M.D's for previous three months during which no emergency had occurred."

Under Clause 19, the consumer to pay charges for electrical energy supplied every month to the Board during the preceding month at the Board's tariff set out in the Schedule attached to the agreement.

50. Under Clause 24, bill of energy charges is to be delivered by the Board stating the number of units supplied to the consumer as per the meter reading within 15 days after expiration of each calendar month and the consumer is to pay the bill within 30 days from the date of the bill.

Clause 25(a) mandates that the consumer is to pay the bill of charges notwithstanding any dispute or difference as to the correctness of any bill within the prescribed period and any adjustment necessary due to incorrectness of any bill is to be made in the next ensuing bill after settlement of the dispute or difference. Clause 25(b) speaks about imposition of surcharge @

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2% per month from the date of bill if the same is not paid within 60 days whereas Clause 26(a) speaks about duration of agreement.

Under Clause 26(b) it is provided that the agreement shall, unless terminated, be deemed to continue upon the same terms and conditions from year to year provided that after period of five years as stated in sub-clause (a), the agreement shall be terminable by either party giving at least three months' notice in writing.

51. Clause 28 prohibits the consumer from assigning, transferring or parting with the benefits under the agreement in favour of any person without any previous consent in writing of the Board whereas Clause 31 of the agreement provides provision for resolution of the dispute between the parties, which reads as under:

"31. In the event of any dispute or difference arising between the consumer and the Board as regards the interpretation of this Agreement or any other matter arising out of or in connection with this Agreement, except a dispute regarding recovery of charges for energy consumed and any other charges such as maximum charges, miscellaneous and other charges or a dispute regarding any matter for which a method of determination is prescribed in the Acts, Rules, Regulations and conditions of supply mentioned in Clause 33 hereof such dispute or difference shall be referred to the arbitration of two arbitrators, one to be appointed by each party hereto and an umpire to be appointed by the arbitrators before entering upon the reference. The decision or award of the said arbitrators or umpire shall be final and binding on the parties here to and the provisions of the Indian Arbitration Act, 1940 or any statutory modification thereof for the time being in force shall apply to any such reference. Upon every or any such reference the cost of any incidental to the reference and award respectively shall

72

subject to the condition that the amount of such cost to be awarded to either party shall not in respect of a monetary claim exceed the percentages set out below of any such award irrespective of the actual fee, cost and expenses incurred by either party be in the discretion of the arbitrators who may determine the amount thereof as between party and party and shall direct by whom and in what manner the same shall be borne and paid."

Under Clause 33, the consumer to conform to the conditions of supply prescribed by the Board from time to time in its booklet "General Conditions of Supply of Electrical Energy" and also the provisions of the Indian Electricity Act, 1910 and of Electricity (Supply) Act, 1948.

52. Thus, from the clauses referred to above of the agreement, it is clear that the parties have entered into an independent agreement for supplying electrical energy at the consumer's premises traction sub-station duly delineated on the plan annexed with the agreement and coloured for the purpose of electrification. Under Clause 1(a), the consumer is permitted to take all such electrical energy as required for the purposes of his own use at his premises. Thus, use of the electricity supplied to the consumer by the Board is restricted up to the premises of a particular TSS duly delineated on the plan annexed with each agreement. Clause 3(a) of the agreement further underlines the Board's agreement to provide necessary 132 KV supply line from the Board's mains to the premises of the consumer up to the point of supply required to supply power to the consumer under the agreement.

53. From the above, it is clear that electricity supplied by the Board's mains to the premises of the consumer may be connected to the loads within the earmarked premises of TSSs and it was not

permissible for the Railway to supply power to the load or part thereof to an adjacent sub-station. From bare reading of Clause 18 of the agreement, it is clear that MD of supply to the consumer in each month is to be four times the largest amount of KVAH delivered at the point of supply of the consumer in the premises during any consecutive fifteen minutes in that month. The proviso to this clause clarifies that if as a result of emergency in any sub-station at which power supply is given under this agreement and the load or part thereof is transferred to an adjacent sub-station, the MD for the month is not to be taken less than the average of MDs for the previous three months during which no emergency had occurred. From these provisions, it is manifestly clear that the terms and conditions of the agreement envisage that power supplied by the Board from its mains could be utilized for the load or loads within the premises of that TSS except in case of emergency as provided under Clause 18 of the agreement.

54. Railway, relying upon the minutes of meetings held on 11.09.1989 and 18.09.1989, has argued that sustained parallel operation of the adjacent Sub Stations at 25 KV level was allowed by suitably altering the phase sequence at 132 KV level without any pre-condition regarding tariff whereas contention of the Board is that same phases were allotted to adjacent TSSs from the Board's 132 KV mains to facilitate the Railway in emergency situations. However, there was no permission from the Board to avail sustained paralleling on 25 KV side by not introducing/removing neutral sections between the adjacent TSSs, and the above fact came to the notice of the Board for the first time in May, 1993 when it was observed that 132 KV supply was available in grid

sub-station, Jagdalpur of the Board while both incoming circuits were off and the supply in Jagdalpur sub-station of the Board was back-fed from Amagura SS of Railway which was running in parallel with Tokopal and Dilimili TSSs getting 132 KV supply from Barasur 220 KV SS of MPEB.

55. The Board vide its letters dated 17.6.1993 (Annexure C/7) and 25.06.1993 (Annexure C/9) objected against parallel operation in traction points Amagura, Tokopal and Dilimilli. Vide letter dated 03.09.1993 (Annexure C/11), the Board opposed changing phases of the above section tapings. However, the Railway vide telex message of Annexure C/12 dated 07.09.1993 and letters of Annexure C/13 & C/14 requested for maintenance of status quo on the pretext that paralleling arrangement was done with the consent of MPEB on 11.09.1989 and requested for convening a meeting for resolution of the dispute. A meeting was held on 10.01.1994 between the officers of the MPEB and the Railway and in the said meeting it was decided to have an on-spot study by the Board and the Railway officers by opening the neutral sections between the parallel tractions in WK Section. The study was to be carried out in the first week of February, 1994. In the said meeting, the Board explained specific problems due to extension of back-feed which could cause safety hazards and the Railway agreed to closely examine paralleling arrangement for each and every TSS and provide interlocks in accordance with the IE Rules. Another meeting was held on 24th February, 1994 wherein it was decided that since Kawargaon-Kumharsodra TSSs were running in parallel from the inception, from a prospective date mutually decided, single point metering for these two grid Stations would be effected

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and from 01.04.1994, Amagura TSS would be deparallelled from Tokopal - Dilimilli TSSs. However, since the Railway did not agree for deparallelising of Bhansi, Gidam and Dilimilli, Tokopal TSSs and for re-opening the closed neutral sections, it was decided that deparallelising of these two sets of TSSs would be discussed separately on a future date.

56. The Board vide its letter dated 28th July, 1995 (Annexure C/20) informed the Railway that since TSSs Bhansi - Gidam, Dilimilli - Tokopal and Kawargaon-Kumharsodra are still running in parallel, MD recorded at the TSS running in parallel require suitable modification and till such time, correct MF is worked out, MF of 1.3 to the actual recorded MD for 2 traction points supply SS running in parallel and MF 1.45 to the actual recorded MD for 3 traction points supply SS running in parallel shall be applied for calculating revised RMD for billing purposes after 31.07.1995 and accordingly, supplementary bills were raised. On receipt of notice of disconnection of supply for non-payment of supplementary bills, the Railway vide notice of Annexure C/27 dated 8.2.1996 invoked arbitration clause and meeting was held on 23.3.1996 (Annexure C/29) in which issues regarding deparallelising of TSSs and tariff for TSSs running in parallel were discussed. The Railway's contentions in the meeting was that the supplementary bills based on the MF 1.3/1.45 on the MD recorded is not justified as due to paralleling there is no major variation in the MD recorded prior to and after paralleling whereas the Board's stand was that assessment of MF has been done after careful study of various TSSs prior to and after paralleling. In the above meeting the Board offered its consent for fresh assessment if the Railway is prepared to put up its case

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based on technical consideration. Thereafter, on Railway's request, further joint inspection for deparallelizing of TSSs operating in parallel in WK Section was agreed.

57. From the minutes of the meeting dated 26.05.1998 (Annexure C/34) it appears that issue of supplementary bills for TSSs running in parallel was discussed and the Chairman of the then MPEB agreed to the Railway's proposal for common point metering at Barasur for all 7 TSSs in WK line. From perusal of the minutes of meeting dated 10.1.1994 it is evident that on Board's objections the Railway agreed to provide for neutral section in five pair of TSSs in the main line Raurkela-Durg within the targeted date and accordingly, neutral sections were installed.

Thus, from the above it is clear that reference to consumer's premises in the separate HT Agreement for each TSS, is the premises between the neutral sections which separates that particular TSS from the adjacent TSS and energy consumed within the premises of the particular TSS is independently recorded in the main meter on the feeder of the consumers in the premises, uninfluenced by independent energy supplied in the adjacent TSSs.

58. For the aforesaid reasons, Railway's justification for non-introduction/removal of neutral sections between the adjacent TSSs in Raurkela-Durg main line on the pretext that the Board allotted same phases, same voltage and frequency for existing as well as new adjacent TSSs by reference to the definition of neutral sections, has been rejected as the same is in violation of conditions of the agreement. However, in the present case, due to operational constraints such as uneven and steep terrain Railway expressed its

inability to resort to de-parallelizing by introducing neutral section. Parallelizing in transmission lines between two TSSs is permissible only in emergency situations and further, that if as a result of emergency in TSSs at which power supplied is given under the agreement and a load or part thereof is transferred to an adjacent TSS, MD for that month is not to be taken less than the average MD for previous three months during which no emergency had occurred as provided in Section 18 of the agreement.

59. Justifying the multiplying factor of 1.3 where two TSSs operated in parallel and 1.45 where three TSSs operated in parallel for calculating MD, it was argued by the Board that as per tariff notification, tariff structure consists of demand charge and energy charge. Elaborating the methodology for calculating different charges for consumption of electrical energy in detail, it was argued that recorded MD plays a vital role in billing for the traction supply point and where TSS points run in parallel, MD gets suppressed and the same adversely affects the realizable revenue from the traction supply. It has been claimed by the Board that to assess the actual demand under no parallel condition of those TSSs operating in parallel, detailed study was conducted and based on the sample study of some TSSs, multiplying factors of 1.3 and 1.45 for assessing MD for two TSSs and three TSSs respectively operating in parallel, were devised.

60. Justifying supplementary demand raised for each sub-station, the Board has filed the calculation sheets showing suppression of MD while in parallel. The Railway has resisted the counterclaim made in relation to suppression of MD and argued that there is no provision in prevailing traction tariff for additional payment and

the charges to be borne by the Railway are purely on the basis of HT agreement. The Railway is liable to pay charges of electrical energy consumed as recorded in the energy meter as per joint meter reading. Railway has already paid charges for electrical energy recorded as per joint meter reading as provided in Clause 14 of the agreement. The Board's claim of increase in MD to the extent of 10% to 60% is not supported by any valid document. Specifically denying the Board's justification of increase in MD, the Railway has given its own calculation for assessing the effect on MD in paralleling and de-paralleling condition which shows that in both the cases, MD will remain more or less the same.

It has been vehemently argued that it is technically not possible to formulate MF at a later date to arrive at unsuppressed revised MD of any TSS during parallel operation as the same is governed by number of variables which cannot be simulated.

61. After issuance of supplementary bills and notice of disconnection on non-payment, the Railway issued notice demanding arbitration. Initially, the Board declined to go for arbitration and asked for expeditious settlement of the dispute through mutual negotiation. Later on both the parties agreed for constitution of Arbitral Tribunal during pendency of MCC No.841/98 filed before the Hon'ble High Court of MP by the Railway and the Tribunal was constituted. However, the Tribunal so constituted could not become functional for one reason or the other and in the meanwhile, several attempts were made by the parties for amicable settlement of the dispute through mutual negotiations, details of which have been partly referred to by the parties in this arbitration proceeding as well as some relevant minutes and correspondences

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between the parties have been referred to in the arbitration proceeding between SECR and the Board, which are as under:

- (i) the Chairman, CSEB, vide its letter dated 6th October 2006 (Annexure C/47, page 246, Paper Book-I) addressed to the Railway Board for settlement of the pending issues between the Electricity Board and both the Railway i.e. SEC Railway and East Coast Railway (ECoR), requested to nominate the officers from Railway for negotiation to resolve the long pending issues.
- (ii) a meeting was held between SECR and CSEB on 6.11.2007 (Annexure C/48, page 247, PB-1) in which seven senior officers participated on behalf of the Board including Consultant Shri Shivraj Singh and four senior officers from the Railway side where following relevant issues amongst other issues were discussed:
 - with regard to supplementary bills due to parallel operation, it was observed that multiplying factor (MF) of 1.3 for arriving at billing demand during the period of parallel operation is not acceptable to Railway, however, considering that parallel operation has resulted in gains to the Railway, it was agreed that MF shall be worked out based on the ratio of average of six months recorded MD before and after deparallelizing for all the individual TSS separately. MD reading for the month for deparallelizing shall be ignored. This MF shall be considered for revision of billing during the months of paralleling. If the revised MD exceeds the CD, the excess MD would be billed on the then prevailing normal tariff rates. Simple interest will be levied on the delayed payment based on the prevailing PLR rates of SBI.
 - the amount payable to CSEB on account of parallel operation and the amount payable to the SECR due to delay in revision of CD shall be adjusted in the same month and simple interest at PLR rates of SBI shall be payable on the net amount.

An agreement was arrived at on other four issues and it was decided that upon resolution of the above issues when no recovery is pending from Railway, CSEB shall process the Railway's request for grant of open access in accordance with the relevant Regulations of CSERC and CERC. However the issues so agreed

were to be processed by CSEB and SEC Railway and approved by their competent authorities and the recommendations could be implemented only after approval from them.

- (iii) from perusal of the notes of the meeting between CSPDCL and SECR held on 14.5.2009 (page 450 of SECR PB-II) and circulated by CEDE/SECR/BSP it is seen that decision taken in the meeting dated 6.11.2007 was reiterated and financial implication in accordance with the decision was to be worked out by both the sides after preparation of data before effecting refund due to non-revision of CD from May, 1995.
- (iv) a meeting was again held on 15.09.2009 (page 451 of SECR PB-II) between the officers of the Board and officers of the SECR and ECoR for settlement of pending issues between them. In this meeting, the decision taken on 6.11.2007 was referred to and reiterated, and it was decided that billing MD calculated by SECR shall be reconciled with the data of the office of Chief Engineer (Commercial), CSPDCL, from 22.09.2009.

ECoR requested that whatever policy adopted in case of SE Railway be maintained for ECoR also. ECoR was asked to calculate billing MD based on six months, one year and two years as the MD recorded before and after deparallelizing, and to furnish the above data for further reconciliation. Minutes of the above meeting were circulated by CSPDCL vide its letter dated 23.9.2009 to all concerned.

- (v) another meeting was held between five officers of CSPDCL including its Managing Director and three senior officers from the SEC Railway side for reconciliation of figures derived by CSPDCL and the Railway as there was some difference in MF derived by them and it was decided that a weekly meeting to resolve the reasons of difference in MF for reconciliation of figures will be held as under:

- On 26.04.2010, Raigarh-Kharsiya TSSs
- On 03.05.2010, Bilaspur, Champa, Akaltara, Korba TSSs
- On 10.05.2010, Bhilai TSS
- On 15.05.2010, Urkura, Tilda, Bhatapara TSSs.

Names of the officers who will represent from both the sides were also decided. The minutes of the meeting were circulated by the Chief Engineer (Commercial), CSPDCL, vide his letter dated 23.4.2010 (page 453 of SECR PB-II) to all concerned.

- (vi) another meeting was held between SECR Railway and CSPDCL on 22.03.2012 (page 455 of SECR PB-II) in reference to minutes of the earlier meeting held on 06.11.2007. It is mentioned in the minutes that MFs were jointly arrived at by SECR and CSPDCL during the intervening period, based on which calculations have been made by SECR for assessing the financial effect. The tentative calculations so arrived were subject to verification by the respective Finance Departments of both the organizations and the calculation sheets were handed over to CSPDCL for their comments. A general agreement between SECR and CSPDCL on the issues pertaining to SECR has already been recorded. However, with regard to issues pertaining to ECoR, CSPDCL insisted for joint meeting with ECoR officers. Minutes of this meeting were circulated by CEDE of SECR on 04.04.2012 to all concerned including ECoR.
- (vii) another meeting was held on 25th July, 2012 (page 249 of ECoR PB-II) in which officers from ECoR also participated apart from officers of SECR and CSPDCL. In this meeting also, SECR reiterated its adherence to the decision agreed on 6.11.2007 and referred to MF calculated on the agreed terms for deriving payment. CSPDCL also expressed that as per earlier discussions when it was agreed to work out the actual suppression of MD (RMD), MF has to be worked out considering the average RMD for six months prior to deparallelizing and average RMD of six months after deparallelizing of TSSs. Based on revised MF so worked out, CSPDCL raised supplementary bills as per prevailing tariff which includes penal charges where RMD worked out after revised MF exceeds CD of any month. Since members of both the organizations could not arrive at a common decision, it was decided to put each other's views before the competent authority of their organizations.
- (viii) the Chief Electrical Engineer of SECR vide his letter dated 26.07.2012 (page 461 of SECR PB-II) addressed to Managing Director of CSPDCL forwarded the minutes of the meeting dated 25.07.2012 and apprised him that the disputed issues with SECR stand almost resolved and the only matter remaining to be discussed is with regard to application of interest on payment of dues on both the sides while issues pertaining to ECoR would be discussed separately. He further requested to expedite the final resolution of issues with SECR at the earliest. Vide his letter dated

174

19.02.2013 (page 462 of SECR PB-II) he again requested the Managing Director of CSPDCL to intervene in the matter and asked for appointment for discussing the matter. This request was further reiterated by the General Manager of SECR to the Chief Secretary of the Government of Chhattisgarh.

- (ix) the CEDE of SECR addressed a letter dated 10.10.2014 (page 466 of SECR PB-II) to the Executive Director, Commercial of CSPDCL, and apprised him about Railway's in principle agreement regarding joint MF arrived at by CSPDCL and SEC Railway for traction sub-station and appended copy of the same with his letter. He also referred to the consent of CSPDCL to revised MF so arrived vide their letter dated 02.12.2013 and the joint meeting held on 25.07.2012. The extract of the revised MF jointly worked out by SEC Railway and CSPDCL available at page 467 of SECR PB-II, details average MD before and after deparallelizing of all 10 TSSs. The extract is duly signed by officers of SEC Railway and CSPDCL.
- (x) another meeting was held between the officers of SECR and CSPDCL on 08.07.2015 (page 468 of SECR PB-II) in which Managing Director of CSPDCL was also present. In this meeting, the Railway proposed resolution of the dispute regarding billing of paralleling operation charge of TSS for the period from January, 1989 to October, 1995 through CSERC whereas in the meeting it was informed that ECoR proposed to resolve the disputes through arbitration only, and the Managing Director of CSPDCL expressed that since arrangement for deparallelizing operation of TSSs was in operation when both the Railway were part of SER, it is necessary that the disputes should be resolved with both the Railway either by approaching the Regulatory Commission or through arbitration. The Managing Director, CSPDCL, was also of the view that imposition of penalty on excess energy due to enhanced MD can be dealt in two parts; (i) case before deparallelizing, and (ii) case after deparallelizing. The case before deparallelizing can be proposed to be waived off from CSPDCL end as the Railway could not have known the MD of any particular TSS exceeding the CD during paralleling at that time. The billing to demand charge during that period shall be on RMD evaluated as per recorded MD multiplied by MF at normal rate. However, in the second case, approval of full Board of Directors of CSPDCL would be necessary.

171

170

62. The correspondences and the minutes of the meetings referred to above have been filed by the SEC Railway along with their rejoinder to the written statement and reply to the counterclaim with specific pleading in this regard. The Electricity Board has filed additional reply to the rejoinder as well as rejoinder of reply to the counterclaim, titled as "Rejoinder to the return of counterclaim", on 15.1.2017 available at page 666 of SECR PB-II. However, pleadings regarding documents referred to hereinabove in detail and the correspondences as well as minutes of the meetings have neither been controverted nor any additional document has been filed to demonstrate that the decisions taken in the above meetings were ever overruled by the competent authority of the Board on any ground. From the uncontroverted documents, it can be inferred that:

- (i) even after the parties agreed to refer their disputes to the arbitrator under the agreement and constitution of Tribunal as per arbitration clause in the agreement, they were continuously attempting for settlement of pending issues through mutual negotiations. In the meeting held on 06.11.2007, SEC Railway accepted that parallel operation has resulted in gains to the Railway and both the parties agreed to arrive at a mechanism to derive MF for individual TSS separately to assess RMD during paralleling of TSSs and where RMD thus obtained exceeds CD, the excess MD would be billed on the then prevailing normal tariff rates. Accordingly, the amount payable to CSEB on account of parallel operation was to be calculated.
- (ii) the amount payable to CSEB on account of parallel operation and the amount payable to SEC Railway due to delay in sanction i.e. non-timely sanction of increase in Contract Demand were to be adjusted in the same month and simple interest at PLR of SBI was payable on the net amount.
- (iii) for reconciliation of the difference in MF derived by SEC Railway and CSPDCL, separate weekly meetings for each TSS were arranged as per decision of the meeting held on 21.04.2010.
- (iv) the extract of revised MF jointly worked out by SE Railway and CSPDCL duly signed by officers of both the sides, was forwarded by SECR to the Executive Director of CSPDCL vide his letter dated 10.10.2014.
- (v) in the meeting between the SEC Railway and CSPDCL held on 08.07.2015, the Managing Director of CSPDCL proposed to waive off penalty on excess energy due to enhanced MD in cases before

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deparallelizing as the Railway could not have known the MD of any particular TSS exceeding CD during parallelizing at that time.

- (vi) in the meeting held on 15.9.2009 ECoR specifically requested that whatever policy is adopted in case of SECR be maintained in case of ECoR also.

63. It is settled law that subsequent conduct of the parties plays an important role for interpreting the terms and conditions of the contract. The Apex Court in the matters of **Godhra Electricity Co.**

Ltd. Vs. State of Gujarat, 1974 Lawsuit (SC) 271 held thus:

"In the process of interpretation of the forms of a contract, the court can frequently get great assistance from the interpreting statements made by the parties themselves or from their conduct in rendering or in receiving performance under it. Parties can, by mutual agreement, make their own contracts; they can also by mutual agreement, remake them. The process of practical interpretation and application, however, is not regarded by the parties as a remaking of the contract; nor do the courts so regard it. Instead, it is merely a further expression by the parties of the meaning that they give and have given to the terms of their contract previously made. There is no good reason why the courts should not give great weight to these further expressions by the parties, in view of the fact that they still have the same freedom of contract that they had originally. If the meaning of the word or phrase or sentence is clear, extrinsic evidence is not admissible. It is only when there is latent ambiguity that extrinsic evidence in the shape of interpreting statement in which both parties have concurred should be admissible. The parties themselves might not have been clear as to the meaning of the word or phrase when they entered into the contract. Unanticipated situation might arise or come into the contemplation of the parties subsequently which would sharpen their focus and any statement by them which would illuminate the darkness arising out of the ambiguity of the language should not be shut out. In the case of an ambiguous instrument, there is no reason why subsequent interpreting statement should be inadmissible."

64. It is trite law that the terms of the contract can be express or implied.

The conduct of the parties would also be a relevant factor in the matter of construction of a contract. The construction of contract agreement is within the jurisdiction of the Arbitrators having regard to the wide nature, scope and ambit of the arbitration agreement and they cannot be said to have misdirected themselves in passing the award by taking into consideration the conduct of the parties. It is also trite that correspondences exchanged by the parties are required to be taken into consideration for the purpose of construction of contract. Interpretation of a contract is a matter for the Arbitrator to determine, even if it gives rise to determination of a question of law. (See, *Pure Helium India Vs. ONGC*, 2003 AIR SC 4519 and *DD Sharma Vs. Union of India*, (2004) 5 SCC 325.)

65. Shri Ahluwalia, learned counsel for the claimant/Railway has resisted the levying of extra charges for paralleling of adjacent TSSs and raising supplementary bills as per assumed MF on the ground that there is no provision in the agreement for imposition of extra charges for paralleling of adjacent TSSs and raising supplementary bills. The Arbitrator cannot act arbitrarily, irrationally, capriciously or independently of the contract and the award can be passed within the four corners of terms and conditions of the agreement and beyond that would amount to jurisdictional error.
66. Shri Varun Sharma, learned counsel appearing for the respondent/CSPDCL has argued that the Board's stand that MD got suppressed due to paralleling, has been established as after de-paralleling of TSSs, MD increased in individual stations. Though in the meeting held on 11.09.1989 Railway's request to extend the facility of paralleling adjacent TSSs on 25 KV side was accorded, however, no permission to remove the neutral section was granted

by the Board. Any internal departmental communication cannot be held to be altering the contractual obligations and permission granted by Mr. Nene cannot be construed as permission of paralleling from the competent authority. Any kind of waiver, which has an impact on tariff, would not be given effect to by any Court and such waiver has to be ignored. Reliance has been placed on the judgment in the matters of **All India Power Engineering Federation** (supra).

Relying upon the decision of the Hon'ble Supreme Court in the matters of **Mahanadi Coalfields Ltd.** (supra) it has been argued that any concession given during meeting against imposition of penalty where the MD exceeds the contract demand during paralleling, does not bind the Board until and unless it is documented by any order or contract.

67. Before appreciating the above arguments advanced by learned counsel for the parties, it would be appropriate to refer the undisputed facts emerging from the records:

- (i) The Board after examining the Railway's request for connecting Dilimili & Tokapal to the same pair of phases so that there is no neutral section between the two supply points because of the gradients, objected to the same with an observation that if it is possible, proposal to have 25 KV overhead line continuous must be avoided. (Annexure C/2, pg. 103, PB-1). However, from the minutes of the meeting dated 31.05.1976 (Annexure C/3), it is evident that TSSs Adwal and Kawargaon were connected across the same phase since the year 1980 without a neutral section on the traction OHE and the above arrangement continued, when in the meeting between the officers of Railway and Mr. Nene, Member (T & D) on behalf of the Board, Mr. Nene agreed to Railway's request to extend the facility of paralleling adjacent TSSs on 25 KV side by suitably altering the phase arrangement on 132 KV side to the TSSs involved Waltair - Kirandul section and instructed the

Superintending Engineer, Jagdalpur for doing the needful (Annexure C/4). Phase changing was accordingly done and adjacent Railway TSSs began operating in parallel with Bhansi - Gidam in one group, Kawargaon-Kumharsodra in one group and Dilimilli-Tokapal-Aamagura, all three in another group (Annexures C/5 dated 18.9.1989 & C/6 dated 7.11.1989).

- (ii) The Superintending Engineer, MPEB, Jagdalpur vide his letter of Annexure C/7 dated 17.6.1993 objected against the paralleling of three traction points and requested for immediate stoppage and informed that additional bill for parallel operation would be raised. In the meeting held on 23rd and 24th February, 1994 (Annexure RJ/20, page 384, PB-II), a decision was taken to de-parallel Amagura TSS w.e.f. 1.4.1994, however, in the absence of any agreement about other TSSs, it was decided to consider de-paralleling of Bhansi-Gidam and Dilimilli-Tokapal TSSs separately in future. The Regional Accounts Officer of the Board vide letter dated 17th October, 1995 (Annexure RJ/22, page 391) raised a supplementary bill for Rs.49,63,72,145/- (Rupees forty nine crores sixty three lacs seventy two thousand one hundred and forty five only) against these seven TSSs regarding paralleling of TSSs. When disputes regarding raising of bill due to paralleling, could not be resolved through mutual negotiations, the Railway invoked arbitration clause and the Railway's application was disposed of by the High Court of MP after the parties proceeded to appoint their respective Arbitrators as per Clause 30 of the HT Agreement.
- (iii) During pendency of the arbitration proceedings, supplementary HT Agreements were entered enhancing the CD for the period from July, 1999 up to August, 2003. Even during pendency of the arbitration proceedings, several meetings were held between the parties for settlement of old dispute through mutual negotiations, details of which have already been referred to in the preceding paragraphs.

68. Thus, from the sequence of event detailed hereinabove, it is clear that at the initial stage, in the year 1975, the Board was not inclined to agree for continuous parallel operation without neutral section between different TSSs and expressed that if possible, the same should be avoided. However, TSSs Adwal and Kawargaon

were connected across the same phase without neutral section from the year 1980 and subsequently, the Board agreed to extend the facility of paralleling adjacent TSSs in respect of other five TSSs in Waltair-Kirandul section in two separate groups in the year 1989 and this arrangement continued till the year 1993 when the Board objected against paralleling and asked for immediate stoppage. TSS Amagura was deparalleled in the year 1994 whereas TSSs Bhansi and Gidam and TSSs Tokapal and Dilimil were deparalleled in July, 1998.

69. The financial implication due to parallel operation of adjacent TSSs surfaced for the first time in the year 1993 and the Board raised supplementary bill on 28.7.1995. After dealing with different clauses of the agreement, it has been held that the power supplied by the Board from its main could be utilized for the load or loads within the premises of that TSS except in case of emergency as provided under Clause 18 of the agreement. However, the consequences of sustained paralleling between the groups of TSSs has not been specifically mentioned in the agreement and thus, ambiguity in the agreement in this regard led to extension of sustained paralleling in five other TSSs with the consent of Mr. Nene, the Member (T & D) of the Board, in the year 1989 and accordingly, phase sequences were altered jointly by the officers of the Board and the Railway. The plan annexed with HT Agreement between the parties executed on 7th July, 1993, available at page 118 of PB-I, which depicts phase sequences already altered on 26.10.1989, by the MPEB further confounded confusion regarding permissibility of sustained paralleling under the agreement. The Board has justified issuance of supplementary bills towards

parallel operation charges as escaped energy charges because the Railway admittedly gained due to parallel operation. The Board devised multiplying factor (MF) of 1.3 and 1.45 for calculating revised MD on the basis of internal study for assessing the effect on MD in all kinds of situations during parallel operation. However, the Railway has disputed the above conclusion of the Board on the ground that it is not possible to formulate MF at a later date to arrive at unsuppressed revised MD of any TSS during parallel operation as the same is governed by number of variables which cannot be simulated and the Railway gave its own calculation for assessing the effect on MD in parallel and de-parallel conditions, and it was concluded that in both the cases, MD will remain more or less the same.

70. Thus, from the facts enumerated above, it is clear that dispute arose between the parties due to wrong interpretation of different clauses of the agreement by both the parties as is evident from the subsequent conduct of the Board also. However, considering that the parallel operation has resulted in gains to the Railway, it was agreed by both the parties that MF shall be worked out based on ratio of average of six months* recorded MD before and after deparalleling for all the individual TSS separately.

71. In the matters of *Mahanadi Coalfields Ltd.* (supra), both the parties entered into a contract agreement in which time was one of the essences of the contract. The contract further stipulated that the tendered quantity could be reduced or increased by 30% and no claim shall lie on the company for such variation in quantity. The contractor's request for extension of time for completion of the remaining contract was granted on the same terms and conditions

agreed upon. During the extended period, the company increased the tendered quantity by 30%. The Supreme Court negated the contractor's contention that even though the contract period is still subsisting, the principal could not have exercised its option to increase the quantity of work to the extent permissible under the clause, to be executed by the contractor within the contract period and the fact that the contractor had to suffer financial loss due to low contract rate could not be cited as an excuse to extract itself from that contractual obligation. The contractor's reliance on the notings of the Project Officer in which he doubted the assigning of extra work to the respondent at the lag end of the contract period was also rejected and it has been held that observation of the Project Officer cannot be the basis to construe the scope of Clause 5 of the contract. An internal departmental communication is considered at different level in the organization and it is the decision of the Board of Directors of the appellant that prevails.

72. In the matters of *All India Power Engineering Federation* (supra), based on the competitive bidding process held by the Power Finance Corporation, Reliance Board Ltd., having quoted the lowest amount, was selected as a successful bidder and a letter of intent was issued and Power Purchase Agreement (PPA) was executed on 7.8.2007. PPA had tariffs at an extremely depressed rate for the first two years, after which the tariffs were fixed at a significantly higher rate. Article 6 read with Schedule provided for pre-conditions to be satisfied for declaration of a generating unit as Commercial Operation Date, "COD", namely readiness to commence commercial operations. This happens only when the generating unit starts operating at 95% of the contracted capacity

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as existing on the effective date on a continuous running basis for 72 hours and duly certified by an independent engineer, by giving a final test certificate to the aforesaid effect. The bone of contention was whether COD had been achieved by the particular unit on 31.3.2013. If it had been, then under Schedule 11 to the PPA, the entire first year would get exhausted in one day, i.e., 31st March being the end of the contract year. A petition was filed before the Central Electricity Regulatory Commission by WRLDC. The Commission arrived at conclusion that COD had not been achieved on 31.3.2013 but has only been achieved later. The above finding was set aside by the appellate Tribunal and the Tribunal found that though COD had not been achieved on 31.3.2013 in accordance with PPA, however, the procurers under the PPA had waived their right to demand commercial operation at 95% which would entitle the generator to treat 31.3.2013 as the date on which commercial operation commenced. The Hon'ble Supreme Court setting aside the Tribunal's judgment and reinstating the judgment of the Commission held that if any element of public interest involved and the waiver takes place by one of the parties to the agreement, such waiver will not be given effect to if it is contrary to such public interest, and if there is any element of public interest involved, the court steps in to thwart any waiver which may be contrary to such public interest. It further held that the moment electricity tariff gets affected, the consumers interest comes in and public interest gets affected.

73. The Railway as also the Board have placed reliance on the judgment in the matters of **Bharat Coking Coal Ltd.** (supra), wherein the Hon'ble Supreme Court held that Arbitrator's

jurisdiction is confined to the four corners of the contract and he cannot ignore the provisions of the contract otherwise he would be acting without jurisdiction. Considering the facts of that case that the Arbitrator awarded payment to the contractor for alleged additional work done as also the claim for compensation for escalation in price whereas the agreement provided for completion of specified work within the stipulated time and payment towards additional work only if a written order for such additional work was given by the specified officer and the claim was submitted within the specified time limit and award was passed without adverting to the relevant provisions of the Agreement, held that the award amounted to misdirection in law and could be interfered by the Supreme Court.

74. In the matters of **Rajasthan State Mines & Minerals Ltd.** (supra) which has been relied upon by both the parties, the Hon'ble Supreme Court has held that where the claim is prohibited by the terms of the contract, the Arbitrator cannot grant prohibited claim even though referred to him and such an award would suffer from jurisdictional error.

75. In the matters of **U.P. Power Corporation Ltd.** (supra) the Hon'ble Supreme Court considering that the meter at the premises of the consumer was reported to be non-functional for a long period, held that the interest of justice will be served if the energy bills of the first respondent are revised for a period of 12 months taking the average of 12 months for the succeeding years. However, in the instant case, the energy bills were paid by the Railway/consumer in accordance with the meter reading without any complaint and the dispute is only about suppression of MD due to parallel

operation of adjacent TSSs.

76. In the matters of **Rashtriya Chemicals and Fertilizers Ltd.** (supra) also it has been held that Arbitrator has no jurisdiction to make an award against the specific terms of the contract executed between the parties. In the matter of **State of Rajasthan Vs. Nav Bharat Construction Co.**, reported in (2006) 1 SCC 86, the Hon'ble Supreme Court held that the Arbitrator cannot go beyond the terms of the contract between the parties. In the guise of doing justice, he cannot award contrary to the terms of the contract. If he does so, he will have misconducted himself. However, where the terms of the contract is clear and unambiguous, the Arbitrator cannot ignore it.

77. In the matter of **Associated Engineering Co. Ltd.** (supra), the Hon'ble Supreme Court held that the Arbitrator cannot act arbitrarily, irrationally, capriciously or independently of the contract, his sole function is to arbitrate in terms of the contract. He has no power apart from what the parties had given to him under the contract. If he has travelled outside the bounds of the contract, he has acted without jurisdiction.

78. In the matter of **New India Civil Erectors Pvt. Ltd.** (supra) also the Hon'ble Supreme Court held that it is axiomatic that the Arbitrator being a creature of the agreement must operate within the four corners of the agreement and he cannot travel beyond it. More particularly, he cannot award any amount which is ruled out or prohibited by the terms of the agreement.

79. However, the principles of law laid down in the above referred judgments have no application to the facts of the present case as in

21

159

the instant case, the main dispute between the parties is that sustained paralleling between the groups of TSSs has resulted in suppression of MD and since MD plays a vital role in billing, it has caused heavy financial loss to the Board, and admittedly the parallel operation has resulted in gains to the Railway. From the material available on record, it is evident that the Railway alone cannot be held responsible for parallel operations between two adjacent TSSs and the permission of the Board can be inferred from its conduct. Since the Board suffered losses due to paralleling which resulted in gains to the Railway and both the parties could not agree for devising any common mechanism to assess actual losses suffered by the Board due to suppression of MD and there is no provision in the agreement for any extra charge for paralleling of adjacent TSSs nor as per tariff structure signed jointly, the dispute was settled by mutual negotiations in the meeting held on 6th November, 2007 and it was subsequently affirmed by the Board and SECR in subsequent meetings, as is evident from minutes of the subsequent meetings till 8.7.2015. Since the parallel operation resulted in gains to the Railway, both the parties agreed that MF shall be worked out based on ratio of average of six months recorded MD before de-paralleling and after de-paralleling for all the individual TSS separately and MF shall be considered for the revision of billing during the months of paralleling. They consciously agreed that if the revised MD thus obtained exceeds the CD, the excess of MD would be billed on the then prevailing normal tariff rates. Thus, payment by Railway towards excess MD is the result of mutual agreement between the parties arrived at to settle the old dispute arising out of parallel operation of two adjacent TSSs and not the normal billing in accordance with the

agreement.

80. In the facts and circumstances of the case, we do not find any substance in the Railway's argument that there is no provision of extra charge for paralleling of adjacent TSSs under Clause 26 of HT Agreement and energy charges are payable for energy consumed during the months at Board's tariff as per attached schedule under Clause 19.
81. Similarly, the decision to extend the facility of paralleling adjacent TSSs on 25 KV side was accorded in a meeting between the Railway and Board, duly represented by their officers; the decision was accordingly acted upon by the officers of the Board and the Railway; phases were accordingly altered as per decision and the arrangement continued from 1989 to 1993 without any objection by the Board. To assess the extent of loss suffered by the Board due to parallel operation of different TSSs, a meeting was held on 06.11.2007 in which both the parties agreed to devise a mechanism that MF shall be worked out based on ratio of six months' recorded MD before de-paralleling and after de-paralleling for all the individual TSSs separately. This MF shall be considered for revision of billing during the months of paralleling. It was further agreed that if the revised MD thus obtained exceeds the CD, the excess MD will be billed on the then prevailing normal tariff rates. Steps were taken by both the parties in accordance with the above decision and TSS-wise MF for calculating revised MD was worked out.
82. From perusal of the documents available on record, we find that in the subsequent meetings held from 06.07.2011 till 08.07.2015, the

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above decision was affirmed by the Board and the Railway for seven years. Thus, the excess MD than the CD obtained by applying MF could be billed only on the then prevailing normal tariff rates as per mutual agreement between the parties and penal charges for exceeding CD could not be imposed. Revised MDs for different TSSs have been arrived at by the parties through the mechanism devised by mutual agreement on the specific condition that excess MD so arrived would be billed on the then prevailing normal tariff rates and therefore, the question of imposing penalty under Clause 19 of the agreement does not arise.

83. The Railway has impugned the supplementary bills raised by the Electricity Board for less billing due to suppression of MD also on the ground that CSPDCL approached CSERC for introducing appropriate billing mechanism (special tariff for Railway) where TSSs are running in parallel, however, the Commission did not accept the request of CSPDCL in their tariff order for the Financial Year 2015-16. However, in our considered opinion, the dispute involved in this matter is regarding suppression of MD due to TSSs running in parallel which ultimately adversely affected the bill of energy payable to the Board and therefore, CSERC rightly not accepted the CSPDCL's request on the ground that circumstances in the present case are an exception.

84. The Railway has also challenged levy of extra charge for parallel supply to adjacent TSSs on the ground that it is neither provided in the agreement between the parties nor the claim raised through supplementary bills as per MF is in accordance with the tariff structure signed jointly by the parties. It has already been held in the foregoing paragraphs after elaborately referring to various

clauses of the agreement that non-introduction/removal of neutral sections between the adjacent TSSs is in violation of conditions of the agreement. Sustained paralleling on 25 KV side in transmission line between two TSSs is permissible only in emergency situation and further that if as a result of emergency in particular sub-station, power supply is given from an adjacent sub-station, the MD of that month is not to be taken less than the average MDs for three months during which no emergency had occurred, as provided in Clause 18 of the agreement. Keeping in view the specific provision in the agreement referred to hereinabove, the Electricity Board may be compensated for the losses incurred by it due to suppression of MD as a result of sustained paralleling of the adjacent TSSs.

85. In the year 1995, the Electricity Board has issued supplementary bills for a total sum of Rs.167,01,95,824/- (Rupees one sixty seven crores one lac ninety five thousand eight hundred and twenty four only) by applying MFs of 1.3 & 1.45 on MD as per details annexed with the supplementary bills of each TSS. At this juncture, the Railway approached for constitution of arbitral Tribunal and the arbitral Tribunal was constituted. During pendency of the dispute before the arbitral Tribunal, the parties to the agreement attempted to resolve the dispute through mutual negotiations. Outcome of the negotiations and inferences of the Tribunal have been discussed in detail earlier. From perusal thereof, it is evident that MFs of 1.3 and 1.45 were not acceptable to the Railway for arriving at the billing demand. Both the parties agreed to devise a mechanism to derive MF for individual TSS separately to assess RMD during paralleling of TSSs. However, the Board has issued supplementary

155

bills for the above sum by applying MFs of 1.3 and 1.45 on MD and further claimed surcharge of Rs.1810,11,01,240/- (Rupees one thousand eight hundred ten crores eleven lacs one thousand two hundred and forty only) up to August, 2016 on account of non-payment of supplementary bills whereas the Board ought to have issued supplementary bills by applying MF jointly arrived at after mutual negotiation and duly accepted by the Board.

86. On the basis of aforesaid discussion, it is held that ECoR is liable to make payment of parallel operation charges for the relevant period to be calculated by applying MF jointly agreed for five TSS namely Dilimili, Tokapal, Bhansi, Gidam & Amagura and filed as Annexure C/67 for calculating RMD. If the revised RMD thus obtained exceeds the Demand Bill, the excess MD would be billed on the then prevailing normal tariff rates. However, no penalty shall be leviable in the supplementary bills. The bill to demand charge during the period of parallel operation shall be on revised MD evaluated as per recorded MD multiplied by MF at normal tariffs. Issue No.1 is decided in the above terms.

However, case of TSSs Kawargaon and Kumarsundra are on different footing as the Board could not change the phase of these TSSs are running in parallel since inception. In a meeting (Anx.C/16; pg.154, PB-1) held on 23rd & 24th of February, 1994 in connection with paralleling of traction Sub-station in Waltair-Kirandul Section, it was agreed that, Kawargaon & Kumarsodra sub-station, were running in parallel since inception and this arrangement is operationally desirable because of very steep gradients & sharp curvature on Railway Track. It was agreed that, with effect from a prospective date, mutually decided upon

(tentatively 01.04.1994) single point metering for these two sub-stations would be affected. In the subsequent meeting held on 30.01.1995 (Anx.C/19, pg.158, PB-1), the MPEB was of the view that, it is technically feasible to introduce recording of simultaneous MD after considering other parameters. The places of providing meters could be identified after joint technical study. The matter needs detailed study both from commercial and technical point and can be decided thereafter. In view of the above proposal of the Board for arriving at simultaneous MD and other billing parameters, the Railway and the Board may resolve the dispute of the two TSSs namely Kawargaon & Kumharsodra operating in parallel since inception.

87. The matter was finally heard on 7th January, 2018 and reserved for passing and publishing the award. However, it was re-fixed for hearing on 31st March, 2018 for certain clarifications from the parties. On 31st March, 2018 ECoR submitted abstract showing the study report on MF calculated for 5 TSSs on the basis of six months before and after de-paralleling, signed by officers of both the parties and marked as Annexure C/67. The aforesaid document was taken on record on 20th April, 2018 and the Tribunal directed the respondent-CSPDCL to prepare a fresh calculation for supplementary bills for the relevant period by applying revised MF (Annexure C/67) for calculating RMD and submit the supplementary bills to the Tribunal after serving copy of the same to ECoR. The claimant-Railway was also directed to prepare a fresh calculation on the basis of revised MF jointly arrived at for calculating RMD and submit its own revised bills.

88. The matter was reheard on 12th July, 2018 and on that date

CSPDCL submitted a detailed month-wise revised bill of each TSS namely Bhansi, Gidam, Amagura, Tokopal and Dilimilli after serving a copy to the claimant-Railway. Railway was allowed 30 days' time to furnish objection against the said calculation and to submit its own detailed month wise calculation for each TSS for preparation of supplementary bill.

89. The Railway, in compliance of the aforesaid order, has submitted supplementary bills after applying agreed MF and filed its objections against the supplementary bills prepared and submitted by the Board.
90. The Board has prepared supplementary bills for TSS Bhansi for a period from October, 1989 to July, 1998 by applying MF of 1.10 for calculating month-wise revised MD. On the basis of RMD, month-wise demand charges, energy charges, fuel cost adjustment (FCA) charges and low power factor (LPF) surcharge including penal charges as per conditions of the agreement have been calculated. On the basis of above calculation, a sum of Rs.4,07,46,099.50 (Rupees four crores seven lacs forty six thousand ninety nine and fifty paise) is shown as balance payable by the Railway for Bhansi TSS after deducting the amount already paid.
91. Similarly, bills have been revised as above for Gidam TSS for a period from October, 1989 to July, 1998 by applying MF of 1 and as per the Board, a sum of Rs.3,94,33,791.97 (Rupees three crores ninety four lacs thirty three thousand seven hundred ninety one and ninety seven paise only) is payable by the Railway.
92. Likewise, bills have been revised as above for Amagura TSS for a period from September, 1989 to April, 1994 by applying MF of 1.01

for calculating RMD due to paralleling and a balance of Rs.24,77,918.14 (Rupees twenty four lacs seventy seven thousand nine hundred eighteen and fourteen paise) has been calculated as payable by the Railway.

93. Bills have been revised as above for Tokopal TSS for a period from October, 1981 to July, 1998 by applying MF of 1.05 for calculating RMD and on the basis of detailed monthwise calculation, a sum of Rs.1,32,41,689.59 (Rupees one crore thirty two lacs forty one thousand six hundred eighty nine and fifty nine paise) remains outstanding to be paid by the Railway.
94. For TSS Dilimilli, the Board has prepared supplementary bill for a period from October, 1981 to July, 1998 and RMD has been calculated by applying MF of 1.19 as above and balance of Rs.7,06,25,205.17 (Rupees seven crores six lacs twenty five thousand two hundred five and seventeen paise) has been calculated as outstanding payable by the Railway under different heads.
95. The claimant-ECOR, apart from objecting to the mode of calculation of preparing supplementary billed on the basis of RMD by applying jointly agreed MF, has also raised certain other objections which have already been raised by the claimant in its pleadings. The claimant has further stated that Amagura TSS has been de-paralleled from April, 1994 and other TSSs i.e. Dilimilli, Bhansi, Tokopal and Gidam have been de-paralleled in July, 1998 and according to Railway, paralleling of Bhansi plus Gidam was between November, 1989 to June 1998; Dilimilli to Tokopal from September, 1989 to October, 1989; Dilimilli to Tokopal plus

Amagura from November, 1989 to March, 1994 and Dilimili to Tokopal from April, 1994 to June, 1998. On the basis of above facts, the Railway has prepared fresh calculation with MF for revised MD considering four scenarios for the periods from August, 1995 to June 1998 (Case-I); June 1995 to June 1998 (Case-II); June 1993 to June 1998 (Case-III) and September/November, 1989 to June 1998 (Case-IV).

96. After carefully examining Revised Bills, submitted by the Railway (ECoR) and the Board, and after detailed calculations by applying agreed Multiplying Factor (MF), statements showing Revised Bills for the relevant period for each Traction Sub-Station (TSS) has been prepared and appended with this Award as Schedules A, B, C, D & E for Traction Sub-station-Dilimili, Tokopal, Bhansi, Gidam & Amagura respectively. In column 12 of each schedule the amount now payable by the Railway to the Board has been quantified for each TSS separately.

The following methodology has been adopted for the purposes of preparing the above Schedules:

- Contract Demand (CD) (in KVA), in Column 3, has been taken from CSPDCL's submission;
- Recorded Maximum Demand (RMD), referred to in Column-4, is the actual recorded Maximum Demand (in KVA) has been taken from CSPDCL's submission and corrected for two months in respect of Tokopal and Dilimili Traction Sub-Station each as per ECoR's submissions;
- Billing Demand (in KVA) (Column 5) is the Recorded Maximum Demand (RMD) or $0.75 \times \text{Contract Demand (CD)}$, whichever is higher;
- Total Energy consumed (Column 6) is the recorded energy

consumed in KWH, as mentioned in CSPDCL's submission;

- Total Billed amount (in Rs.) (Column 7) is the amount billed by CSPDCL as per Billing Demand (Column 5) and already paid by Railway (ECoR) to CSPDCL (all data taken from CSPDCL's submission);
- Revised Recorded Maximum Demand (Revised RMD) (in KVA), referred to in Column 8, is equal to the 'Recorded Maximum Demand (RMD) multiplied with the Multiplying Factor (MF), as agreed by Railway and the Board for each Traction Sub-Station;
- Revised Billing Demand (in KVA), in Column 9, is the Revised Recorded Maximum Demand (RMD) (Column 8) or $0.75 \times$ Contract Demand (CD), whichever is higher;
- Rate of Demand Charge (Rs./KVA), in Column 10, is the 'Normal Rate of Demand Charge' as per Traction Supply Agreement, derived from CSPDCL's data for "Demand Charges - Normal";
- Total amount to be Billed (in Rs.), as per Revised Recorded Maximum Demand (Revised RMD) i.e. after applying the Multiplying Factor to the 'Recorded Maximum Demand (RMD)', in Column 11, is equal to 'the total Billed amount already paid (Column 7) + [(Revised Billing Demand (Column 9), - Earlier Billing Demand (Column 5)) $\times$ Normal Rate of Demand Charge (Column 10)];
- Balance amount now to be paid to the Board by the ECoR (Rs.), in Column 12, is the difference of amount now to be Billed as per 'Revised Recorded Maximum Demand (Revised RMD) (Column 11) minus (-) total Billed amount already raised by CSPDCL and to be paid by ECoR (Column 7).

97. The abstract of the calculation as per Schedules A to E and the balance of the amount payable by the Railway to the Board on account of paralleling of the adjacent TSSs are as under:

149

*suppld bill
claimed by
CSPDCL*

ABSTRACT

Sl. No.	Name of TSS	Period	Total to be Billed considering Multiplying Factor	Already billed	Balance to be paid
1	TSS Bhansi	Nov-1989 to Jul-1998	370127921.90	364587301.90	5540620.00
2	TSS Gidam	Nov-1989 to Jul-1998	485906211.00	485906211.00	0.00
3	TSS Amaguda	Nov-1989 to Mar-1994	75565303.74	75468315.00	96988.74
4	TSS Tokapal	Nov-1981 to Jul-1998	250207415.55	248103169.25	2104246.30
5	TSS Dilimili	Nov-1981 to Jul-1998	412638943.19	396470071.74	16168871.45
Total			1594445795.38	1570535068.89	23910726.49

The Railway, in its supplementary bills with agreed MF, has mentioned that there is difference in actual payment made by them and shown by the Board for three months in case of Amagura TSS, for one month in respect of Tokapal TSS, for two months in case of Dilimili TSS and for four months in case of Bhansi TSS.

The above dispute regarding actual payment by the Railway for the relevant period can be verified and resolved by both the parties on the basis of their records.

Issue No.2: Whether the Claimant/East Coast Railway is liable to make payment of supplementary bills raised for unauthorizedly extending electrical supply outside the area of licensee MPEB/CSEB/CSPDCL at Ammagura TSS which is in the State of Chhattisgarh?

93. This issue pertains to the supplementary bill of Rs.28,53,733/- (Rupees twenty eight lacs fifty three thousand seven hundred and thirty three only) raised by the respondent in August, 1995. The contention of the Board is that during the joint inspection conducted on 1st May, 1995, the SE, MPEB, Jagdalpur, observed that 25 KV traction supply extended about 9 km beyond the boundary of the then Madhya Pradesh to Kotpad in Orissa State. The Board through its SE's letter dated 18.05.1995, requested the Railway to shift neutral section near the boundary of MP. However,

neutral section was not shifted as is evident from the letter dated 04.08.1995 of SE, Jagdalpur (Annexure C/56). For the aforesaid reason, the Railway is liable to be billed at 2.5 times of the normal tariff applicable for quantum of electricity diverted to other State as per Clause 18 of the agreement read with Clause 31(g) of the respondents' "General Condition for Supply of Electrical Energy and Scale of Miscellaneous and General Charges" and Railway has been accordingly billed for a sum of Rs.28.53 lacs on 09.08.1995 for a period from May, 1995 to July, 1995. The respondent has claimed a total sum of Rs.67,21,87,520/- (Rupees sixty seven crores twenty one lacs eighty seven thousand five hundred and twenty only) towards arrears up to August, 2016 i.e. supplementary bill of Rs.11,27,26,781/- and surcharge of Rs.55,94,60,739/-.

99. The Railway has resisted the claim on the ground that the same is beyond the terms and conditions of the agreement as:

- Clause 1(a) of the agreement stipulates that the Board shall supply the Railway all such electrical energy as the claimant shall require for the purpose of its own use of electrification on Waltair-Kirandul route at the claimant's premises (point of supply of TSS) situated at 7 different locations. The clause does not restrict the claimant to extend the feed zone beyond the boundaries of Madhya Pradesh (now Chhattisgarh). The power supply plan annexed to the agreement and signed in the years 1986 and 1993, shows 25 KV supply for Amaguda TSS towards the general direction of Waltair on the one side without any cut off point, the energy drawn at Amaguda TSS has been used exclusively by the claimant for the purpose of running trains on Waltair-Kirandul route and has not been diverted for the use of anyone else.
- Clause 18 of the agreement deals with the method of calculation of monthly MD charges for the energy consumed, recorded at any TSS in normal and emergency condition. It does not prescribe any

21

special tariff rate to be charged in case the feeding zone of TSS extends beyond the State boundary.

- The Railway vide its letter dated 17.08.1995 mentioned that location of SP (neutral section) was at Kodapad due to operational necessity of the claimant. The issue was subsequently discussed in a meeting held on 10.11.1995 and Railway explained its stand and categorically stated that the respondent was not justified in raising supplementary bill for Amaguda TSS on the allegations of diversion of energy outside the State where upon the respondent assured to reconsider the issue. Subsequently, in the high level meeting held on 26.5.1998 and attended by the Chairman and other members of the Board, the Board agreed to withdraw the claim for enhanced tariff for Amaguda TSS.
- Clause 31(g) is in respect of levying 2.5 times the normal tariff on the quantum of electricity in excess of that of recorded is only applicable in case of dishonest abstraction, use, consumption or malicious wastage or diversion of energy by the consumer. This provision was introduced on 27.07.1993 i.e. 20 days after signing of the HT agreement on 07.07.1993. The above provisions flow from Sections 39 & 40 of the Indian Electricity Act, 1910 which deal with theft of energy, malicious wastage of energy etc. Therefore, Clause 31(g) is not applicable in the present case as no dishonest or malafide intention on the part of the Railway has been alleged or established. The location of SP at Kodapad was technical and operational requirement and it existed since electric traction was introduced in 1981 in this section. It was provided in accordance with the provisions under Section 11(g) and 11(h) of the Railway Act, 1989 and it cannot be treated as malpractice. Referring to Section 173 of the Indian Electricity Act, it has been argued that in the event of inconsistency between the Railway Act and the Indian Electricity Act, the Railway Act shall prevail.
- Whereas the respondents case is that the Board had the license only for the jurisdiction of the then Madhya Pradesh (now Chhattisgarh) and therefore, supplementary bill has been raised as per provisions of Clause 18 of the agreement read with Clause 31(g) since the claimant was using a part of the energy drawn from Amaguda TSS for their use outside the boundary of State of Chhattisgarh. Any concession by the Chairman of CSPDCL granted on 26.5.1998 is not valid unless it is ratified by the Board.

28

100. After carefully considering the rival submissions of the parties on Issue No.2 and after going through the relevant provisions of the agreement and Clause 31(g) of General Conditions, it is clear that:

- Clause 18 of the agreement deals with the method of calculation for monthly MD charges for energy consumption recorded at any TSS in normal and emergency conditions and is not related to use of electric energy beyond the State boundary.
- Clause 31(g) introduced by the respondent vide notification dated 27.07.1993 provides that where electric consumer has dishonestly abstracted, used, consumed or maliciously caused energy to be wasted, or diverted, the quantum of electrical energy thus abstracted, used, consumed, wasted or diverted, shall be assessed as per procedure prescribed by the Board. The quantum of electricity so assessed in excess of that of the recorded (both MD as well as units) shall be liable to be billed at 2.5 times the normal tariff applicable to that consumer. Also, the consumer shall be disconnected and remain disconnected for 15 days subject to review by the Review Committee at the head office of the Board or until 50% of the assessed demand and/or energy charges for first offence and 100% energy charges for subsequent offence is paid by the consumer, whichever is later.
- In the instant case, the Board has entered into an agreement to supply energy at Railway's premises situated at 7 different TSSs as per requirement of the Railway for its own use for the purposes of running trains on Waltair - Kirandul route and the agreement does not restrict the Railway from using the energy obtained from Board at Amaguda point of supply for running trains on a small stretch of 9 km which falls in the jurisdiction of Orissa State due to technical and operational constraints. The plan annexed with the agreement clearly depicts that 25 KV supply at Amaguda TSS extends towards the general direction of Waltair on the one side without specifying any cut off point. The claimant had technical and operational constraints which necessitated having one SP at Kodapad and the Railway had the mandate to do so in accordance with Section 11(g) and (h) of the Railway Act, which provides that notwithstanding anything contained in any other law for the time being in force, but subject to provisions of this Act and the

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provisions of any law for acquisition of land for a public purpose or for companies and subject also, in a case of non-government Railway, to the provisions of any contract between the non-government Railway and the Central Railway, the Railway administration may, for the purpose of constructing and maintaining a railway -

- (a) xxxx xxxx xxxx
- (b) xxxx xxxx xxxx
- (c) xxxx xxxx xxxx
- (d) xxxx xxxx xxxx
- (e) xxxx xxxx xxxx
- (f) xxxx xxxx xxxx

- (g) erect, operate, maintain or repair any electric traction equipment, power supply and distribution installation in connection with the working of the railway; and
- (h) do all other acts necessary for making, maintaining, altering or repairing and using the railway.

➤ Clause 31(g) is actually related to billing in case of dishonest use and consumption, so also wastage and diversion of electrical energy with mala fide intention. However, no any evidence has been led to establish that Railway was using any quantum of electrical energy which was not recorded.

➤ The claimant has been regularly paying the charges of energy taken from the respondent/Board at Amaguda TSS as per tariff prescribed in the agreement and in these circumstances; the provisions of Clause 31(g) are not applicable in this case. Section 173 of the Indian Electricity Act clearly stipulates that anything contained in this Act or in rule or regulation made there under or any instrument having effect by virtue of this Act, rule or regulation shall have effect in so far as it is consistent with any other provisions of the Consumer Protection Act, 1986 or the Atomic Energy Act, 1962 or the Railway Act, 1989. Therefore, location of SP at Kotapad was determined by the Railway in exercise of powers vested in it under the Railway Act, and Clause 31(g) is not applicable being inconsistent with Clause 11(g) and (h) of the Railway Act.

101. We also take note of the fact that keeping in view the above facts, in the meeting held on 26.05.1998 between the Railway and the Board, it was consciously agreed by the Chairman of MPEB to withdraw the claims for enhanced tariffs for about 8 km of feed

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144

from MPEB in Orissa State.

Issues No.3: Whether CSPDCL (then MPEB) had not agreed for common metering despite directions issued by CEA. On account of which whether Claimant has suffered losses as claimed in the statement of claim by the Claimant?

4. Whether the Claimant, during April, 1990 to March, 2016 incurred losses due to unwarranted escalation of tariff contrary to express agreement by the Respondent?
7. Whether the counter claim of the Respondent is barred by limitation?

102. These issues were framed on the basis of pleadings of the Railway and as such, the onus of proving these issues rests on the Railway. However, no arguments were advanced by the Railway on these issues and it was fairly stated on behalf of the claimant/Railway that they do not press Issues No.3, 4 & 7, and therefore, it is not necessary to record any finding on Issues No. 3, 4 & 7.

Issues No.5: Whether the claims put forth either by the Claimant or by the Respondent are arbitrable as per provisions of the Agreement?

6. Whether the statement of claim of the Claimant (East Coast Railway) is barred by principles of waiver and acquiescence?

103. These issues have been framed on the basis of pleadings of the respondent/Board and as such, the onus of proving these issues rests on the Board. However, no arguments were advanced by the Board on these issues and it was fairly stated on behalf of the Board that they do not press Issues No.5 & 6 and therefore, it is not necessary to record any finding on Issues No. 5 & 6.

Issue No.8: Whether the parties to the agreement are entitled for the interest as claimed by them in the

statement of claim and counter claim? If yes, to what extent?

104. The instant dispute between the Railway, a Government of India entity, and CSPDCL, a State Government owned company, is pending adjudication since more than two decades. From perusal of the record, it is found that the officers of both the companies were earnestly making sincere efforts to resolve the dispute through mutual negotiations and none of the parties can be individually blamed for delay in resolution of dispute. In these circumstances, we are not inclined to impose any interest on the awarded sum to the parties.

Issue No.9: Reliefs & cost:

105. In the result, an award for a sum of Rs.2,39,10,726.00 (Rupees two crores thirty nine lacs ten thousand seven hundred and twenty six only) is passed in favour of the respondent/CSPDCL and against the claimant/ECOR towards compensation for the losses incurred by the CSPDCL due to paralleling of adjacent TSSs as per calculations detailed in Schedules A to E. However, in the facts and circumstances of the case, there shall be no order as to costs and the parties to bear their own costs.

The Railway (ECOR) shall satisfy the award within a period of three months from today, failing which awarded sum shall carry simple interest @ 9% per annum payable from the date of award till the date of realization.


(B.K. Patel)
Co-Arbitrator


Justice Dharendra Mishra
(President Arbitrator)


(B.K. Sharma)
Co-Arbitrator

BEFORE THE ARBITRATION TRIBUNAL OF

Shri Justice Dhirendra Mishra (Retd.):
(Former Judge of High Court of CG)

Presiding Arbitrator

Shri Bhaskar Kumar Sharma,
Ex Member, CSERC

Co-Arbitrator

Shri Jayendra Nath Lal,
Ex Senior Executive Director (TI)/RDSO

Co-Arbitrator

In the matter of arbitration between

SOUTH EAST CENTRAL RAILWAY

Through the General Manager,
South East Central Railway
Bilaspur, Chhattisgarh

..... Claimant

And

CHHATTISGARH STATE POWER DISTRIBUTION CO. LTD.

Through the Managing Director, CSPDCL,
Danganiya, Raipur (CG)

..... Respondent

For Claimant: Shri H.S. Ahluwalia, Advocate with Shri Kishore V. Madhavi, Chief Electrical Distribution Engineer, South East Central Railway, Bilaspur, Officer In-Charge of the case.

For Respondent: Shri Varun Sharma, Advocate with Mr. H.K. Pandey, Officer In-Charge of the case and Mr. V.A. Deshmukh, EE (RA & PM), CSPDCL, Raipur

AWARD

(Passed on 03RD of May, 2019)

01. The disputes between South East Central Railway (SECR), a Government of India entity, and Chhattisgarh State Power Distribution Company Ltd. (CSPDCL), a company incorporated under the Companies Act, as a Distribution licensee for looking after the functions of distribution of electricity in the entire State of Chhattisgarh, have been referred to this Tribunal for adjudication.

02. The genesis of the dispute dates back to the period before creation of the State of Chhattisgarh when the then South Eastern Railway (South Eastern Railway) with its head office at Garden Reach, Kolkata entered into Agreements with Madhya Pradesh Electricity

Board (MPEB), Jabalpur for supply of electrical energy for Electric Traction for Waltair and Bilaspur Division. After reorganisation of the State of Madhya Pradesh and creation of State of Chhattisgarh in November, 2000, Chhattisgarh State Electricity Board (CSEB) came into existence. After enactment of Indian Electricity Act, 2003, CSEB was further bifurcated into five companies operating in different areas. CSPDCL is one of the five companies responsible for distribution of electricity in the entire State of Chhattisgarh. Similarly, South Eastern Railway was also trifurcated in the year 2003 and as a result thereof, South East Central Railway (South East Central Railway), with its headquarters at Bilaspur and East Coast Railway (East Coast Railway), with its headquarters at Bhubneshwar (Orissa) came into existence.

Under each Agreement executed between the Parties, electricity was supplied by the Respondent-CSPDCL to various places to its consumer - Railway. Railway owned their Traction Sub-stations for running of Electric trains. In a Traction Sub-station Incoming Power Supply is received from Board for the Traction Sub-stations falling in the State of Chhattisgarh. (Hereinafter the Claimant shall be referred as "Railway" and the Respondent -CSPDCL shall be referred as "Board"). The 132 kV Power supplied by the Board is stepped down with the help of Traction Transformer to 25 kV which is required for operation of Railways' Electric Locomotives.

Generally, 132 kV Electric Power is distributed from the Generating station in three Phase system through different wires, universally represented by three colours - Red (R), Yellow (Y) and Blue (B).

In general, Traction Sub-stations are located along the route of Electrified Sections at a distance of 35 Kilometers to 50

(148)

Kilometres. This space in between Traction Sub-station is designed to keep voltage level to OHE within the permissible limits. The Traction loads being of single Phase nature, different Phases are connected to the Traction Sub-stations adjacent to each other in cyclic order to restrict load imbalance of three Phase system. The two different Phases connected to Over Head Equipment/ Wire (OHE) fed from two adjacent Traction Sub-stations, are kept apart by providing a 'Neutral Zone', on OHE called 'Neutral Section' to prevent short circuiting of different Phases.

03. The erstwhile MPEB, with a view to facilitate uninterrupted change-over of Supply from one Traction Sub-station (Traction Sub-station) to another Traction Sub-station (Traction Sub-station), on the request of the officers of the then South Eastern Railway, provided similar Phases for 12 Traction Sub-stations of the main line. Similar facility was also permitted in respect of Traction Sub-stations of Waltair - Kirandul Section.

04. Grievance of the Board (erstwhile MPEB) is that the arrangement regarding providing similar Phases for the adjacent Traction Sub-stations (in pair) was agreed by the MPEB with a view to facilitate uninterrupted change-over of Supply from one Traction Sub-station to other Traction Sub-station, in pair, during emergency conditions in Railway's Distribution system. However, sustained parallel operation of Traction Supply was not envisaged and not permitted and 'sustained parallel operation' adopted, by the then South Eastern Railway, is in contravention of the Agreements, entered into between the Parties. Detailing the overall effect of 'parallel operation' on MPEB's revenue, it has been stated that because of 'parallel operation', the 'Recorded Maximum Demand'

gets suppressed which adversely affects realisable revenue from the 'Traction Points of Supply', in many ways, such as 'Demand charge', 'Energy charge', 'Fuel Cost Adjustment charge', 'Low Power Factor Surcharge' and 'Tariff Minimum charges', to the extent detailed in the 'Counter claim'. In order to assess the 'actual Demand' under no parallel condition of those Traction Sub-stations, operated in parallel, MPEB carried out detailed study and derived a formula for computing 'Maximum Demand ('Maximum Demand')', under no parallel condition of Traction Sub-stations, for the period they operated in parallel. "Multiplying Factor" of 1.3 and 1.45 of the 'Recorded Maximum Demand' was considered by the MPEB, as an interim measure, for revising the Energy Bills of Traction Sub-stations, for the period they had operated in parallel. Based on the above formula, 'Maximum Demand' for no parallel condition of the respective Traction Sub-stations were computed for the period of their parallel operations and 'Supplementary Demand' notices were sent to the Railway's for making payment. When the Railway did not make payment of supplementary demand, in some cases the amount of the 'Supplementary Demand' was included in the monthly Energy Bills sent to the Railway and consequently, Surcharge was also levied on account of non-payment/part payment of the Bills.

05. The Railways contested the issuance of 'Supplementary Bill' and stated that the then MPEB unconditionally allotted same Phase Distribution between adjoining Traction Sub-stations, vide their letter dated 01.08.1988. The Electrical Power, through allotted Phases, was supplied to Railways' new Traction Sub-stations by MPEB's owned Transmission lines.

Based on the jointly recorded consumption of electricity (by MPEB

and Railway officials), Railways paid Electricity Bill every month. The charges to be borne by the Railway were purely on the basis of 'HT Agreement for Railway Traction' with the applicable 'Tariff' and the Railway is liable to pay the charges in accordance with the Agreement between the two Parties. In the absence of any provision of additional payment in the prevailing 'Traction Tariff', levying of any extra charge/amount on account of parallel operation between adjacent Traction Sub-stations is not permissible.

Due to increase in train density and haulage of heavier trains, the existing Traction Sub-stations were found inadequate and new Traction Sub-stations were commissioned in the same 'Feeding Zone'. Since, the Phase Distribution, allotted by the then MPEB, had the same Phases for the existing as well as new adjacent Traction Sub-stations, the 'Neutral Section' was not introduced between the 'existing and new Traction Sub-station'. However, as per decision of the meeting between the then MPEB and Railway officials on 10.01.1994, 'Neutral Section' between the adjacent Traction Sub-stations, having the same Phase, were commissioned before the targeted date.

As per Clause 19 of the 'HT Agreement' for each Traction Sub-station, Railway is liable to pay to the Board the charges for Energy consumed during the month at the rate as per Board's Tariff set out in the 'Schedule' attached and any claim by way of 'Supplementary Bills' based on "Multiplying Factor's", assumed by the MPEB for parallel operations, is neither in accordance with the 'HT Agreements' nor as per 'Tariff Structure' signed jointly.

Reliance of CSPDCL on Clause 26 of the 'HT Agreement' is misplaced, as the Clause only speaks about the effectiveness of the 'Tariff Clause' mentioned in Clause 19 of the 'HT Agreement'.

The Railway has also claimed refund of the difference of amount on account of 'delay in revision of Contract Demand' with compound interest @ 18% p.a.

06. On 28.07.1995 the then MPEB raised 'Supplementary Bill' for the escaped Energy charges, due to removal of 'Neutral Section' and paralleling of adjacent Traction Sub-stations, whereupon the Railways invoked Arbitration Clause 30, and served Notice to the Board on 09.12.1996. However, the Board, vide its reply dated 04.02.1997 (Ex. C/39, Page 350 of Paper Book-I) turned down the Railway's request for referring the dispute to Arbitration.

Thereafter, Railway moved an application under Section 11(4) of the Arbitration and Conciliation Act, 1996 before the Hon'ble High Court of Madhya Pradesh, which was registered as MCC No.841/98 and the same was disposed on 13.05.1999 as the Parties proceeded to appoint their respective Arbitrators as per Clause 30 of the Agreement and both the Arbitrators appointed Presiding Arbitrator.

Subsequently, 'Supplementary HT Agreements', enhancing the 'Contract Demands', with retrospective effect, from July, 1999 to August, 2003, were entered in to between Parties.

Even though the Parties agreed for 'Resolution of Dispute through Arbitration', meetings were held for amicable settlement of the dispute and in one such meeting held on 06.11.2007, it was agreed by both the Parties that since parallel operations resulted in

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form gains to Railways, 'Multiplying Factor' shall be worked out based on the ratio of six months recorded 'Maximum Demand' before and after de-paralleling. However, the dispute as per above decision could be resolved only on approval of the respective 'Competent Authorities' of both the sides. Meetings were also held on

15.09.2009, 21.04.2010 and 22.03.2012 for devising a common formula for amicable settlement of the dispute. However, East Coast Railway (EcoR) refused to pay for parallel operations on the ground that parallel operation was permitted by Shri P.L. Nene Member, the then MPEB, without financial commitment. South East Central Railway, vide its letter dated 10.10.2014, communicated its decision as to in-principle Agreement for applying 'Multiplying Factor' for Billing as per abstract enclosed with the letter.

However, the Managing Director of the Board was of the opinion that the matter cannot be settled with South East Central Railway in isolation and both the Railways i.e. South East Central Railway and East Coast Railway should be present for proper decision.

07. Arbitration Tribunal, constituted earlier in the year 1999, could not function effectively on one pretext or the other. MCC 706/2001 was again filed before the Hon'ble High Court of Madhya Pradesh at Jabalpur. During pendency of the above MCC, South East Central Railway filed an application on 25.11.2015 and informed that many changes have taken place in the meanwhile and the dispute in question falls within the territory of Chhattisgarh State Electricity Board (CSEB) and the Railway administration has also undergone a change. Moreover, the Board has already proposed the name of its Arbitrator and Railway administration is considering its acceptance. The Hon'ble High Court, vide its order dated 04.01.2016, allowed the Railway's application and disposed of the MCC 706/ 2001 with liberty to move an application for revival of MCC in case the lis still survives.

Subsequent thereto, as per Clause 30 of the 'HT Agreement', Shri J.N. Lal was appointed by the South East Central Railway as

135

Arbitrator on 01.02.2016 and the above two Arbitrators appointed the present Presiding Arbitrator. Subsequently Shri B.K. Sharma was substituted as Arbitrator in place of Shri Manoj Dey as he expressed his desire to withdraw from the Tribunal. The matter was finally heard on 16th and 17th December, 2017. After the Parties filed synopsis of their arguments on 7th January, 2018, the matter was reserved for passing and publication of award.

08. Briefly stated, Railways' case, as projected in the statement of Claim, is that the Railway entered into 10 separate Agreements with the Board for supply of Electrical Energy for Traction on different dates between 1974 and 1988 (Annexure C/1 to C/10, Page 12 to 210 of Paper Book-I). Due to increase in demand in Traction Sub-stations, Railway applied for enhancement of 'Contract Demand', as provided in Clause 13(a) of the Agreement on various dates and 27 separate 'Supplementary Agreements' were executed with respect to 10 Traction Sub-stations (Annexure C/11 to C/37, Page 211 to 346 of Paper Book-I). These 'Supplementary Agreements' were given retrospective effect from dates, as detailed in the chart in Para-9. During the intervening period i.e. from the date of request for enhancement of 'Contract Demand' till signing of the Agreements, the Claimant/Railway consumed enhanced supply of electricity, the Board considered the same as excess supply and charged penalty for exceeding the 'Contract Demand' as per Clause 7 of the annexed 'Schedule' (calculation detailed in Annexure C/44 at page 365, Paper Book Part-II) and arbitrarily withheld a sum of Rs.31.54 crores (up to 2003) owing to non-revision of the 'Contract Demand' at various Traction Sub-stations, from 1995 to 2003. Since, the Railway's request for enhancing the 'Contract Demand' has been approved by

'enhanced Contract Demand' should have been treated as actual 'Contract Demand' at that time.

Thus, the Railway has claimed a sum of Rs.31.54 crores with compound interest @ 18% p.m. for illegal retention of the aforesaid sum contrary to the terms of the Agreement. The Railway has also claimed a sum of Rs.30 lacs towards litigation fee and has claimed a total sum of Rs.807,05,31,888/- (Rupees Eight Hundred Seven Crores Five Lacs Thirty One Thousand Eight Hundred and Eighty Eight Only).

09. The Railway, in its reply to the Counter Claim, preferred by the Board, has submitted that due to increase in train density and haulage of heavier trains, Railway decided to reduce the spacing of Traction Sub-stations, by introducing five new Traction Sub-stations at Kharsiya, Korba, Akaltara, Bhatapara and Urkura (Raipur) and approached the Board for 132 kV Power Supply to these Traction Sub-stations separately.

Railway also requested the Board for parallel running of the adjacent Traction Sub-stations which was initially acceded to by the Board in the meeting held on 11.05.1988 (Annexure RJ/3, Page 471 to 473 of Paper Book-II) and confirmed by the Chief Engineer (T&P, MPEB, Jabalpur), through his letter dated 01.08.1988 (Annexure RJ/4, Page 474/475 of Paper Book-II).

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Parallel running of Traction Sub-stations was agreed in the joint meeting held on 11.09.1989 and the same was communicated through Board's letter dated 23.09.1989 (Annexure RJ/5, Page 476 to 482 of Paper Book-II). The approval was accorded without any financial commitment from the Railway. That apart, there is no provision in the 'prevailing Tariff' of any additional payment for parallel operation of Traction Sub-stations and the Railway can be

charged purely on the basis of 'HT Agreement' for Railway Traction on 'Applicable Tariff' and they are liable to pay the charges of Electrical energy consumed as recorded in the 'Energy Meter' as per Joint Meter Reading'.

Parallel running of five Traction Sub-stations in groups of two Traction Sub-stations was in vogue since 1989 and Board was realising the Bills for energy consumed on the basis of 'Joint Meter Reading', in accordance with Clause 14 of the Agreement and the Railway had paid the amount as demanded and no dispute was raised in respect of parallel running of Traction Sub-stations as well as payment of 'Energy Bills' till 1995. Thus, issuance of Bill by the Board by applying 'Multiplying Factor' for 'Maximum Demand' (1.3 in case of two Traction Sub-stations running in parallel) is arbitrary and beyond the scope of the Agreement.

Alteration in 'Phase Sequence' of 132 kV Supply, to meet parallel operation, was incorporated and sustained parallel operation was permitted by Board. Railway had taken due care in accordance with Rule 64(a)(i), Sub Para (c) of the Indian Electricity Rules, 1956 during parallel operation and made interlocking arrangements to prevent possibility of any inadvertent paralleling or feedback.

10. As per Government of India, Central Electricity Authority (CEA) letter dated 21.10.1988 (Annexure RJ/6, Page 483 of Paper Book-II), addressed to the State Electricity Boards (SEBs), Railways are to be charged for Traction Power on the basis of 'Simultaneous Sub Maximum Demands recorded in contiguous Sub-stations of State Electricity Boards and thus, paralleling of adjacent Traction Sub-stations is also as per CEA guidelines.

11. Contesting the Board's claim for 'Supplementary Bill' (Annexure WS/2, Page 594 of Paper Book-II), it has been argued that the

same is beyond the terms and conditions of the 'HT Agreement'. Considering Board's objection to parallel operations, Railway made necessary arrangements for de-parallelizing in accordance with decisions in the meeting held on 10.01.1994 (Annexure RJ/7, Page 484 to 486 of Paper Book-II) and provided 'Neutral Section' within the stipulated time frame (Annexures RJ/9, RJ/10 & RJ/11, Page 491 to 493 of Paper Book-II). The Board's claim of increase in 'Maximum Demand' to the extent of 10% to 60% after de-parallelizing is not supported by any valid Document and the Board's charge of suppression of 'Maximum Demand' by regulating trains has been denied.

12. Refuting the allegation of non-cooperation by Railway, regarding provisions of 'Simultaneous Maximum Demand Meters of contiguous Traction Sub-station of South Eastern Railway in MPEB feeding area', it has been contended that in the meeting held on 25.07.1994 (Annexure RJ/12, Page 494 to 499 of Paper Book-II), the Railway had given its consent for the provision of 'Simultaneous Maximum Demand Meters (SEMs)', however, no action was initiated by the Board in this regard. The Board's proposal of adopting 'Multiplying Factor' for assessing actual recorded 'Maximum Demand' of each parallel Traction Sub-station is not tenable and contrary to the Agreement, and issuance of any Bill based on arbitrary 'Multiplying Factor' of 1.3 to 'actual Recorded Maximum Demand' of each of the parallel Traction Sub-station is hypothetical and not acceptable.

The Railway in its additional Rejoinder, filed on 25.10.2017, has controverted the Board's justification for increase in 'Maximum

Demand' and submitted its own calculation in Para-23 to demonstrate that in both the conditions of paralleling and de-paralleling, the 'Maximum Demand' will remain more or less the same.

13. The Board has resisted the Railway's claim on the following grounds:

(a) The Railway's claims are not maintainable as being hit by the 'Principles of Waiver and Acquiescence'. In the earlier round of Arbitration, the Railway approached the Hon'ble High Court of Madhya Pradesh for appointment of Arbitrator and challenged the Bills/Demands by the Board, they (Railway) did not raise their present claims in their earlier Statement of Claim.

Under Clause 30 of the 'HT Agreement', disputes regarding recovery of charges for energy consumed and any other charges or disputes for which a method of determination is prescribed in the Acts, Rules, Regulations and Conditions of Supply mentioned in Clause 32 of the Agreement, cannot be referred for Arbitration, being excepted matter.

(b) Subsequent Revision/Amendment of the 'Contract Demand' by the Board is only prospective and the actual energy charges cannot be refunded in the absence of any legal provision justifying such refund.

Since, the Railway consumed more than the 'Contract Demand' ('Contract Demand'), the charges levied for such enhanced consumption of electricity cannot be made subject-matter of the present arbitration by virtue of Clause 30 of the Agreement.

As per 'Tariff Order', issued by the Board, under Section 49 of the Electricity Supply Act, 1948, rates for electricity consumed in excess to 'Contract Demand' are different.

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(c) Bare reading of Clause 13(a) of the Agreement makes it clear that it nowhere envisages retrospective operation of 'Enhanced Contract Demand'.

(d) That relevant Clause 9 of Chapter-V of the 'Manual on Commercial Matters' (Annexure WS/1, Page 585 to 593 of Paper Book-II) specifically speaks that the Bill can be revised

130

only when Tariff is revised by issuance of a notification containing the date from which the Tariff is revised and the same will be prospective. There is no breach of conditions of the contract by the Board giving rise to an 'actionable Claim' to the Railway against the Board.

- (e) Denying the allegations of withholding of amount, the Board has averred that Bills, raised by the Board, were strictly as per the 'Statutory Tariff Order', agreed upon by the Railway, without any demur or protest and the Railway cannot be allowed to claim refund of price of electricity supplied by the Board and consumed by it.
- (f) Board has also denied any promise to refund any amount deposited by the Railway, against the demand raised by the Board.

14. The Board has preferred a separate 'Counter Claim' towards basic amounts of 'interim Bill' raised by the Board on account of less Billing due to suppression of 'Maximum Demand' and Surcharge on the above amount, at the prevailing rate from the date of issue of Demand Notice/Energy Bills on the following grounds:

- (a) That the Railway resorted to sustained parallel operation of Traction Sub-stations in contravention of the terms and conditions prescribed in the 'HT Agreement'. No Clause of 'HT Agreement' or 'Supplementary Agreement' provides for parallel operation of Traction Supply Points.
- (b) On Railway's request, similar 'Phase Sequence' for supply to 12 adjacent Traction Sub-stations of the main line was agreed by the Chief Engineer (T&P, MPEB, Jabalpur). This was acceded to with a view to facilitate uninterrupted change-over of supply from one Traction Sub-station to other, in pair, during emergency conditions as such momentary paralleling of supply, for a very short duration, would not result in suppression of 'Maximum Demand' of the respective Traction Sub-stations.

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(12)

(c) That running of Traction Sub-stations, in parallel, requires certain modalities and conditions to be observed in accordance with IE Rules, 1956, Rule 64(A)(i)(c) and interlocking arrangements to prevent possibility of any inadvertent paralleling or feedback.

(c) That sustained parallel operations of Traction Sub-stations by Railway came to the notice of the Board for the first time in May, 1993 when it was observed that 132 kV Supply was available in Traction Sub-station, Ammagura, while the Traction Sub-station, Ammagura was running parallel with Traction Sub-station, Tokapal and Traction Sub-station, Dilimili.

There is a 132 kV Transmission line connecting 220 kV Grid Sub-station Barsor (MPEB), to 132 kV Grid Sub-station, Jagdalpur (MPEB). It has been tapped at the mid-point to feed Traction Power, through the similar Phase (R-Y Phases) to Traction Sub-station, Tokapal and Dilimili. It means both the adjacent Traction Sub-station were on the 'same Phase'. Incidentally, the Traction Power from Grid Sub-station, Jagdalpur to Traction Sub-station, Ammagura is supplied through the same Phase (i.e. R-Y).

(e) That to facilitate continuous movements of the trains, special privilege, under Clause 18 of the 'HT Agreement', for feed extension from one Traction Point of Supply to the neighboring Traction Points of Supply has been extended to the Railway during emergency conditions subject to the provisions of the said 'HT Agreement'.

(f) That when sustained parallel operation of Traction Sub-stations by Railway came to the notice of the Board, the Board requested for immediate de-paralleling of Traction Sub-stations, as out of 25 Traction Sub-stations of the Railway, 7 Traction Sub-stations in Waltair - Kirandul Section and 10 Traction Sub-stations of main line were operating in parallel in a group of two or three Traction Sub-stations.

(g) That the Board has prescribed separate 'Tariff for Power

(128)

Supply for Railway Traction' and the same are amended from time to time. Describing the mode of Billing for 'Railway Traction Tariff' in detail, it has been contended that the 'Recorded Maximum Demand' plays a vital role in Billing for 'Traction Supply Point'. When Traction Sub-station run in parallel, the 'Recorded Maximum Demand' gets suppressed which adversely affect the realisable revenue from the 'Traction Supply Points'. Elaborating the methodology for calculating the 'Demand charge', 'Energy charge', Fuel Cost Adjustment charge' and 'Low Power Factor Surcharge' as also 'Tariff Minimum charge' corresponding to the 'Demand in excess to Contract Demand', the Board has referred to the 'Supplementary Bills' raised for 10 Traction Sub-stations cumulatively filed as Annexure WS/2 (Page 594 to 665 of Paper Book-II).

- (h) By miss-utilisation of similar Phases on adjacent Traction Sub-stations, provided for emergency conditions, and by carrying-out sustained parallel operation, in group of two or three Traction Sub-stations, the Railway got reduced the maximum demand of 11 out of 17 Traction Sub-stations, operating in parallel, and this fact was never disclosed to the officers of the Board.

'Contract Demand' in respect of 5 out of 10 Traction Sub-stations in the main line reduced during parallel operations and after de-paralleling, on Railway's request Contract Demands of 7 Traction Sub-stations were increased. After de-paralleling, even after Railway regulating rail traffic, the highest 'Maximum Demand' of 7 Traction Sub-stations out of 15 got increased, whereas 2 Traction Sub-stations are still running in parallel.

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- (i) The comparison of the lowest 'Maximum Demand', recorded during parallel operation and after de-paralleling, shows that out of 15 Traction Sub-stations, the lowest 'Maximum Demand' of 13 Traction Sub-stations have increased to the extent of 10% to 60% after de-paralleling. However, the highest 'Maximum Demand' of various Traction Sub-stations, recorded during parallel operation and after de-paralleling, could not be compared with each other as the

129

Railway had controlled the 'Maximum Demand' by regulating train movements. The study shows that the lowest 'Maximum Demand' of 13 Traction Sub-stations out of 15 Traction Sub-stations have increased after de-parallelizing.

- (j) Referring to the detailed study conducted for assessing the actual Demand under no parallel condition of those Traction Sub-stations which had operated in parallel, it has been averred that 'Multiplying Factor' of 1.3 and 1.45 for assessing 'Revised Maximum Demand' was considered appropriate as interim measure for the purposes of revising the 'Energy Bills' of Traction Sub-stations for the period they had operated in parallel. Based on the above formula, 'Revised Maximum Demand' for no parallel conditions of respective Traction Sub-stations has been computed for the period of their parallel operations and 'Supplementary Demand Notices' were sent to the Railway. On Non-payment/ Part-payment of the 'Supplementary Demand', Surcharge was also levied as detailed in Annexure WS/2 (Page 594 to 665 of Paper Book-II).

15. The Board, in its 'Rejoinder to the Return of the Counter Claim' has averred that, the things discussed in the official meetings do not bind any Party unless specifically reduced into writing in the form of an Order or a Contract and in the absence of any written Agreement the minutes of meetings filed by the Railway are meaningless. The Board is statutorily competent to recover all and 'Sundry charges' towards escaped energy consumption of its consumer. The Railway has not denied the fact that, the aforesaid Energy has been consumed and escaped Billing. In the official meeting held on 8th of July, 2015, several issues were discussed and statements made by the officers during such meeting, cannot be taken as binding promises by the Board, giving enforceable right to the Railway. The corrective measures by installing 'Neutral Section' by Railways, do not absolve it from the liability to pay for

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escaped Energy charges. The 'Supplementary Demand' has been raised after detailed study for calculating the 'Multiplying Factor' to arrive at actual load (Maximum Demand). The outcome of the study has been filed as Annexure RC/1 (Page 675 to 705 of Paper Book-II).

16. On the basis of pleadings of the respective Parties and the Documents available on record, the following issues were framed with the consent of the Parties for adjudication:

- (i) *Whether the Claimant/South East Central Railway is liable to make payment of parallel operation charges as per 'Supplementary Bill's with Surcharge, as claimed by the Respondent in their Counter Claim?*
- (ii) *Whether Claims put forth either by the Claimant or by the Respondent are arbitrable as per provisions of the Agreement?*
- (iii) *Whether the statement of Claim of the Claimant (South East Central Railway) is barred by principles of waiver and acquiescence?*
- (iv) *Whether the Counter Claim of Respondent is barred by limitation?*
- (v) *Whether the Parties to the Agreement are entitled for the interest as claimed by them in the statement of Claim and Counter Claim? If yes, to what extent?*
- (vi) *Reliefs and cost?*

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During the course of final arguments, on 17.12.2017 additional Issue No. (vii) was framed as under:

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- (vii) *Whether the Claimant is entitled for an award of Rs.31.54 Crores, the amount as per calculation given in Annexure-C/44, which has been charged by Respondent as penalty towards 'enhanced Contract Demand' and whether Claimant is also entitled for interest on the claimed*

125

amount?

17. Before commencing arguments, Shri Ahluwalia, learned counsel for the Claimant (Railway), on instructions from the officers present on behalf of the Claimant, submits that he does not press Issue No.(iv).

Similarly, Shri Varun Sharma, learned counsel for the Respondent (CSPDCL), on instructions from the officers present on behalf of the Board, submits that he is not pressing Issues Nos. (ii) & (iii).

Arguments by Shri H.S. Ahluwalia, learned counsel for the Claimant/South East Central Railway:

18. Apart from reiterating the case of the Railway, referred to hereinabove, it has been further argued that the Railway's request for same Phase supply in the adjacent Traction Sub-stations was discussed in the meeting held on 11.05.1988; however, any commitment was to be given by the Board only after studying the issues. Thereafter, the Board, vide their letter dated 01.08.1988 communicated that the same Phase to adjacent Traction Sub-station was allotted keeping in mind already allotted Phase for the existing Traction Sub-stations. Thus, same Phase Distribution was allocated without any pre-condition.

19. As per Clause 23 of the 'HT Agreement', the Board is empowered for 'Bill of charges' for the 'number of units', supplied to the consumers of the Board, in accordance with the 'Jointly recorded reading of the Meter' and the amount payable as per 'Tariff applicable', together with other charges payable by the consumer. In the absence of any provision of additional payment in the prevailing 'Traction Tariff', no extra charges can be levied for 'same Phase Distribution' to the adjacent Traction Sub-stations. Due to increase in train density and haulage of heavier trains, earlier

existing 5 Traction Sub-stations were found inadequate to meet the higher 'Traction load' and therefore, 5 new Traction Sub-stations located at Kharsia, Korba, Akaltara, Bhatapara and Urkura (Raipur) were commissioned in the same 'Feeding Zone'. Since the 'same Phase Distribution' was allotted by the Board for the existing Traction Sub-stations, same Phases were also allotted for the new adjacent Traction Sub-stations and therefore, '**Neutral Section**' were not introduced between the existing and new Traction Sub-stations.

According to Para 3.15 of the European Standards EN: 50388-2012, Neutral section is provided in the successive Electrical Sections, deferring in Voltage, Phase and Frequency, being connected together by the passage of current collectors, Locomotive Pantograph. In the present case, since the adjacent Traction Sub-stations were at the same Voltage, Phase and Frequency, there was no need to provide a 'Neutral Section' in between the two Traction Sub-stations (existing as well as new). However, as per the decision of the meeting held on 10th January, 1994, 'Neutral Section' between Traction Sub-stations, having 'same Phase', was commissioned by the Railway prior to the target dates jointly agreed.

Referring to Section 11(g) of Chapter-IV of the Railway Act, 1989, it was argued that the Railway is authorised to undertake any alteration/ deletion/ modification in 25 kV Traction System including provision of 'Neutral Section'.

20. As per Clause 19 of the 'HT Agreement', charges for the energy consumed during the month is payable by the Railway at the rate of Board's Tariff, set out in the 'Schedule'. attached. The 'Schedule'

has the element of 'Load Factor', 'Power Factor', 'Demand charges' and 'Unit consumed', apart from the 'Meter Rent', 'Fuel Adjustment charges'. There is no provision of extra charge for parallel supply to adjacent Traction Sub-stations and therefore, the claim of 'Supplementary Bill' by applying assumed 'Multiplying Factor' for parallel operation is neither in accordance with the 'HT Agreement' nor as per 'Tariff Structure' signed jointly. Railway has paid for the Bills as per meter reading taken every month at each point of Supply and as per 'Prevalent Tariff Structure', issued from time to time by the Board, except the 'Supplementary Bill'.

21. Referring to Clause 26 of the 'HT Agreement' it was argued that Clause 26 only states about effectiveness of the Tariff Clause (mentioned in Clause 19 of the 'HT Agreement') and it does not empower the Board to unilaterally impose any Surcharge beyond the 'Tariff Rate', especially on the ground of paralleling based on Phase Distribution by the then MPEB, which was part of the HT Agreement and was in force since 1989.

It was further argued that, it is technically not feasible to formulate any 'Multiplying Factor' ('Multiplying Factor') at the later date to arrive at the 'Recorded Maximum Demand' of any Traction Sub-station, during parallel operation, due to running train during that period since Power drawn by a moving train between one station to another station is governed by a number of variables with respect to time which cannot be simulated exactly later on.

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22. No arguments were advanced with respect to Issues No.(ii) & (iii) as the Respondent (Board) did not press the above issues raised by them.

No arguments were advanced for Issue No.(iv) as the Claimant

(South East Central Railway) did not press this issue.

23. With regard to Issue No.(v)- whether the Parties to the Agreement are entitled for the interest as claimed by them- it was argued that Claimant is entitled for interest at the commercial rate towards the award amount from the date of deposit till its realisation, and the Arbitrator has the power to award interest *pendent-lite* where the Agreement between the Parties does not prohibit grant of interest. Where a Party claims interest and such disputes are referred to the Arbitrator, the Arbitrator shall have power to award interest *pendent-lite*.

Reliance has been placed on the decisions in the matters of *Irrigation Department of Government of Orissa VS. GC Roy, (1992) 1 SCC 508; Union of India Vs. M/s Krafters Engineering and Leasing (P) Ltd., (2011) 7 SCC 279; and P. Radhakrishana Murthy Vs. National Building Construction Corporation, (2013) 3 SCC 747.*

24. With regard to Issue No.(vii), it was argued that, as per Clause 13(a) of the 'HT Agreement' for enhancement of the 'Contract Demand', consumer will be permitted such additional supply in excess to 'Contract Demand' as agreed upon by the Board and after the consumer has given due notice of 'six weeks' in writing, of his desire to have 'Contract Demand' altered. As per requirement, Sub? Railway approached for enhancement of 'Contract Demand'. Bom Though the signing of the 'Supplementary Agreement' was delayed by the Board, however in the 'Supplementary Agreement', it is stipulated that it is effective from the retrospective date, specifically mentioned in each 'Supplementary Agreement'.

The Electricity supplied during the intervening period has been considered by the Respondent (Board) as excess supply under Clause 7 of the 'Schedule' and penalty has been charged for exceeding the 'Contract Demand' as per Tariff, mentioned in the 'Schedule', whereas in the 'Supplementary Agreement', the Board has agreed to give effect to enhancement in the 'Contract Demand' 'on expiry of six weeks from the application for enhancement' and therefore, the Electricity consumed during the intervening period does not come within the definition of excess supply of electricity and only 'Normal Tariff Rate' would be applicable.

25. The Board has charged at the penal rate for the period between "effective date of Supplementary Agreement" and "date of signing of Agreement" stating that, the credit on account of such revision in 'Contract Demand' shall be given/adjusted only after decision of Arbitration case. Similar is the case for other Traction Sub-stations located at Raigarh, Kharsiya, Champa, Korba, Akaltara, Bhatapara, Tilda, Urkura (Raipur) and Bhilai. Thus, more than Rs.31.53 crores has been retained by the Board, to be refunded to the Railway after finalisation of the Arbitration case and undertaking to this effect has also been obtained from the Railway which was not voluntary as submission of such undertaking was made condition precedent 'for enhancement of Contract Demand'.

Reliance is placed on the decisions in the matters of *Rajasthan State Mines & Minerals Vs. Eastern Engineering Enterprises*, (1999) 9 SCC 283, *Bharat Coking Coal Ltd. Vs. M/s Annapurna Construction*, (2003) 8 SCC 154; and *Associated Engineering Co. Ltd. Vs. Govt. of AP*, AIR 1992 SC 232.

Respondent/ Electricity Board(CSPDCL):

26. It has been vehemently argued that parallel operation was never agreed upon without any financial commitment. Referring to the letter dated 12.11.1975 (Annexure C/2, Page 103 of Part-I of East Coast Railway in East Coast Railway Vs. CSPDCL) of Chief Engineer (T & P, MPEB, Jabalpur), it was argued that the Board was conscious of financial implications due to connecting two Traction Sub-stations from the same Phase of supply by removing 'Neutral Section' on 25 kV side and the Railway was asked to avoid such paralleling. 'HT Agreement' were entered for 7 points of supply in Waltair-Kirandul Section and all 7 Points of Supply were treated as separate Agreement. However, no permission to remove the 'Neutral Section' was granted. Parallel operation was not made part of the Agreement and as such, removal of 'Neutral Section' (Paralleling) was not in accordance with the Indian Electricity Rules, 1956 and hence, illegal. Removal of 'Neutral Section' and supply from adjacent Traction Sub-station is permitted only in emergent situations to cover such contingency enumerated in Clause 18 of the 'HT Agreement'. However, the Railway, instead of availing parallel operation in emergent situations, has used it as an agreed condition causing multiple losses of revenue and also put the safety of the 'Grid' at risk.

Relying upon the decision of the Hon'ble Supreme Court in the matter of *Mahanadi Coalfields and others Vs. Dhansar Engineering Co., (2016) 10 SCC 571*, it was argued that inter-departmental communication cannot be held to be altering the contractual obligations and permission of Mr. P.L. Nene, Member, cannot be considered as permission for Paralleling from a 'Competent Authority'. Further, relying upon the decision of the

'Competent Authority'. Further, relying upon the decision of the Hon'ble Supreme Court in the matter of **All India Power Engineer Federation and others Vs. Sasan Power Ltd. and others, (2017) 1 SCC 487**, it was argued that any waiver which has an impact on 'Tariff' would not be given effect to by any Court and such waiver would be ignored.

27. Justifying the methodology for devising 'Multiplying Factor' of 1.3 (where group of 2 Traction Sub-stations running in parallel) and 1.45 (where group of 3 Traction Sub-stations running in parallel) for arriving at 'actual Maximum Demand' and for assessing 'escaped Energy', it was argued that 'Multiplying Factor' have been devised after detailed study at all kinds of situation from single train operation to multiple train operation during parallel operation by Expert Engineers of the department, whereas the Railway has not submitted any proper scientific study for keeping 'Multiplying Factor' below 1.3 in all cases as proposed vide letter dated 10.10.2014 and the same deserves to be discarded. Imposition of Surcharge and penalty for unauthorized parallel operation is fully justified.

28. Imposition of penalty during pendency of Railway's application for 'enhancement of Contract Demand', is fully Justified. It was argued that, 'enhancement of Contract Demand' cannot be granted retrospectively. Since the 'Contract Demand' was extended by the Railway during pendency of their application for 'enhancement of Contract Demand', Billing was correctly done as per Clause 7 of the 'Schedule' at the time when 'Contract Demand' remained unchanged and after 'enhancement of Contract Demand', Billing has been done accordingly. In these circumstances, no refund is

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29. Heard learned counsels for the respective Parties and perused the material available on record.

Issue No.(i): *Whether the Claimant/South East Central Railway is liable to make payment of parallel operation charges as per 'Supplementary Bill's with Surcharge as claimed by the Respondent in their Counter Claim?*

30. Before appreciating the rival submissions on Issue No.(i), it would be appropriate to examine the relevant Clauses of the 'Agreement for High Tension Supply' separately executed between the Parties for Railway's each Traction Sub-station, filed as Annexure C/1 to C/10 (Page 12 to 210 of Paper Book-I). The original 'HT Agreements' for availing 'Traction Supply' were executed for Traction Sub-stations Raigarh, Champa, Bilaspur, Tilda and Bhilai. Subsequently, on formation of new Traction Sub-stations, Agreements in respect thereof were executed in the year 1987-88. Thereafter, 'Supplementary Agreements' due to revision of 'Contract Demand' was executed from time to time, filed as Annexure C/11 to C/37 (Page 211 to 346 of Paper Book-I).
31. Relevant Para-2 and Clause 1(a) extracted from the 'HT Agreement' for Raigarh Traction Sub-station (Annexure C/1, at Page 12 to 29 of Paper Book-I) reads as under:

"Whereas the Consumer has requested the Madhya Pradesh Electricity Board (hereinafter referred to as the Board) to supply him with electrical energy in bulk at the Consumer's premises situated at Raigarh and which for greater clearness is delineated on the plan hereto annexed and thereon coloured for the purpose of Electrification of Rourkela Durg Railway route and the Board has agreed to supply to the Consumer such energy upon the terms and conditions hereinafter contained.

(117)

1(a) Subject to the provisions hereinafter contained and during the continuance of this Agreement the Board shall supply to the consumer and the consumer shall take from the Board all such electrical energy as the consumer shall require for the purpose of his own use and above mentioned purpose at his premises referred to above, up to a maximum of:-

5000 KVA from the date of commencement of Agreement, i.e. 01-02-1970; 7500 KVA after six months from the date of commencement of Agreement, and 10000 KVA after twelve months from the date of commencement of Agreement, (hereinafter call the 'Contract Demand') subject to provisions of Clause 13 hereof."

32. Under Clause 3(a) of the 'HT Agreement', apart from other conditions, the Board agrees to provide necessary 132000 Volts Supply from the Board's Mains to the premises of the consumer up to the point of Power Supply to the consumer under this Agreement.
33. Clause 7(a) provides for installation of 'Metering Equipment (Main Meter)' on the 'Feeder of the consumer' for the purposes of registering the electrical energy taken by the consumer under the Agreement.
34. Clause 12(a) confers power upon the Chief Engineer of the Board to restrict or regulate consumption of electrical energy supplied to the consumer including curtailment, staggering or cut off altogether the supply of electricity under the Agreement if the power position or any other emergency in the power system warrants such a course of action.

Ques

Ans

35. Clause 13 of the Agreement reads as under:

"13.(a) The Consumer will be permitted such additional supply in excess of the Contract Demand as may be agreed upon by the Board and the Consumer after the latter has given due notice of six weeks in writing

of his desire to have the Contract Demand altered.

- (b) If such additional supply is made available by the Board the Contract Demand Specified in Clause 1 (a) hereof shall be increased to the same extent.

Clause 14 prescribes that readings of the 'Meter' shall be jointly recorded by the authorised representatives of the consumer and the Board on the last day of each calendar month and the reading so recorded is to be binding and conclusive between the Parties as to the amount of Electrical Energy supplied to the consumer.

Under Clause 18, procedure for working out 'Maximum Demand' has been described, which reads as under:

- "18. For the purpose of this Agreement, the maximum demand of the supply to consumer in each month shall be four times the largest amount of KVAH delivered at the point of supply of the Consumer in the premises during any consecutive fifteen minutes in that month provided that if as a result of an emergency in the Consumer's installation at Champa in the transmission lines being supplied energy through the sub-station, extra load is taken by the consumer, the period of such emergency shall not be taken in to account for the purpose of working out the maximum demand.

Provided further that if as a result of the emergency in the sub-station at which the power supply is given under this Agreement or in the transmission line being supplied the load or part thereof is transferred to an adjacent sub-station, the M.D. for the month shall not be taken less than the average of M.D's for previous three months during which no emergency had occurred."

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Under Clause 19, the consumer to pay charges for Electrical Energy supplied every month to the Board during the preceding month at the Board's 'Tariff' set out in the 'Schedule' attached to the Agreement.

Under Clause 23, Bill of energy charges is to be delivered by the Board stating the number of units supplied to the consumer as

per the 'Meter reading' within 15 days after expiration of each calendar month and the consumer is to pay the Bill within 30 days from the date of the Bill.

36. Clause 24 mandates that the consumer is to pay the Bill of charges notwithstanding any dispute or difference as to the correctness of any Bill within the prescribed period and any adjustment necessary due to incorrectness of any Bill is to be made in the next ensuing Bill after settlement of the dispute or difference.

Clause 24(b) speaks about imposition of Surcharge @ 2% per month from the date of Bill if the same is not paid within 60 days whereas Clause 25 speaks about duration of Agreement.

37. Clause 26(a) mentions that the charges set out in the 'Schedule' shall not be enhanced for a period of five years from the date of commencement of the Agreement whereas Clause 26(b) speaks about the consumer's liability to pay Surcharge, which reads as under:

"26.(b) *Notwithstanding what has been stated in sub-Clause (a) above, the Consumer shall be liable to pay whatever Surcharge or increase upon the rates and other charges set out in the schedule as may from time to time be charged by the Board if the Board is called upon to bear (i) any unforeseen expenditure of (ii) any unforeseen increase in the expenditure under provision of law or due to other circumstances.*

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Clause 27 prohibits the consumer from assigning, transferring or parting with the benefits under the Agreement in favour of any person without any previous consent in writing of the Board whereas Clause 30 of the Agreement provides for provision regarding resolution of the dispute between the Parties, which is reproduced as under:

"30. In the event of any dispute or difference arising between the consumer and the Board as regards the interpretation of this Agreement or any other matter arising out of or in connection with this Agreement, except a dispute regarding recovery of charges for energy consumed and any other charges such as maximum charges, miscellaneous and other charges or a dispute regarding any matter for which a method of determination is prescribed in the Acts, Rules, Regulations and conditions of supply mentioned in Clause 32 hereof such dispute or difference shall be referred to the arbitration of the arbitrators one to be appointed by each Party hereto and an umpire to be appointed by the Arbitrators before entering upon the reference. The decision or award of the said Arbitrators or umpire shall be final and binding on the Parties here to and the provisions of the Indian Arbitration Act, 1940 or any statutory modification thereof for the time being in force shall apply to any such reference. Upon every or any such reference the cost of any incidental to the reference and award respectively shall subject to the condition that the amount of such cost to be awarded to either Party shall not in respect of a momentary claim exceed the percentages set out below of any such award irrespective of the actual fee, cost and expenses incurred by either Party be in the discretion of the Arbitrators who may determine the amount thereof as between Party and Party and shall direct by whom and in what manner the same shall be borne and paid."

38. Under Clause 32, the consumer to conform to the conditions of Supply prescribed by the Board from time to time in its booklet "General Conditions of Supply of Electrical Energy" [Annexure WS/1 (Page 585 to 593 of Paper-Book-II) and also the provisions of the Indian Electricity Act, 1910 and of Electricity (Supply) Act, 1948.

39. Thus, from the Clauses referred to above of the Agreement between the Parties, it is clear that the Parties have entered into an independent Agreement for supplying Electrical energy at the

consumer's premises (Traction Sub-stations), duly delineated on the Plan, annexed with the Agreement and coloured for the purpose of electrification.

Under Clause 1(a), the consumer is permitted to take all such Electrical energy as required for the purposes of his own use at his premises. Thus, use of the electricity supplied to the consumer by the Board is restricted up to the premises of a particular Traction Sub-station, duly delineated on the Plan annexed with each Agreement.

Clause 3(a) of the Agreement further underlines the Board's Agreement to provide necessary 132 kV Supply line from the Board's Mains to the premises of the consumer up to the 'Point of Supply' required to supply power to the consumer under the Agreement.

40. From the above, it is clear that electricity supplied by the Board's Mains to the premises of the consumer may be connected to the loads within the earmarked premises of Traction Sub-stations and it was not permissible for the Railway to supply power to the load or part thereof to an adjacent Traction Sub-station.

From bare reading of Clause 18 of the Agreement, it is clear that 'Maximum Demand' of supply to the consumer in each month is to be four times the largest amount of KVAH, delivered at the 'Point of Supply' of the consumer in the premises during any consecutive fifteen minutes in that month. The proviso to this Clause clarifies that if as a result of emergency in any Traction Sub-station at which Power Supply is given under this Agreement and the load or part thereof is transferred to an adjacent sub-station, the 'Maximum Demand' for the month is not to be taken less than the

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average of 'Maximum Demands' for the previous three months during which no emergency had occurred. From these provisions, it is manifestly clear that the terms and conditions of the Agreement envisage that Power supplied by the Board from its Mains could be utilised for the load or loads within the premises of that Traction Sub-station except in case of emergency as provided under Clause 18 of the Agreement.

41. The Railway, relying upon the minutes of the meeting dated 11.05.1988 (Page 471 to 473 of Paper Book-II) and the letter dated 01.08.1988 of the Chief Engineer (T & P, MPEB, Jabalpur) (Page 474 to 475 of Paper Book-II) have argued that the Board agreed to allot same Phases to new Traction Sub-stations without any pre-condition regarding 'Tariff'. Since, the 'Phases distribution' allotted by the then Board had the same 'Phases' for the existing as well as new adjacent Traction Sub-stations, 'Neutral Section' were not introduced between the existing and new Traction Sub-stations whereas contention of the Board is that the same 'Phases' were allotted to adjacent Traction Sub-stations from the Board's 132 kV Mains, to facilitate the Railway in emergent situations. However, there was no permission from the Board to avail sustained paralleling on 25 kV side by not introducing/ removing 'Neutral Section' between the adjacent Traction Sub-stations and the above fact came to the notice of the Board for the first time in May, 1993 when it was observed that 132 kV supply was available at Grid sub-station, Jagdalpur of the Board while Traction Sub-station, Ammagura of Railway was running in parallel with Traction Sub-station, Tokapal and Traction Sub-station, Dilimili.

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There is a 132 kV Transmission line connecting 220 kV Grid Sub-station Barsor (MPEB), to 132 kV Grid Sub-station, Jagdalpur

(MPEB). It has been tapped at the mid-point to feed Traction Power, through the similar Phase (R-Y Phases) to Traction Sub-station, Tokapal and Dilimili. It means both the adjacent Traction Sub-station were on the 'same Phase'. Incidentally, the Traction Power from Grid Sub-station, Jagdalpur to Traction Sub-station, Ammagura is supplied through the same Phase (i.e. R-Y).

42. From the minutes of the meeting dated 10.01.1994 (Page 484 to 486, Paper Book-II), it is clear that on Board's objection, Railway agreed to provide 'Neutral Section' between Traction Sub-stations Raigarh-Kharsiya, Champa-Korba, Akaltara-Bilaspur, Bhatapara-Tilda and Urkura-Bhilai within the targeted date and accordingly, 'Neutral Sections' were commissioned within the targeted date as mentioned in the 'Joint Action Report (Annexure RJ/8, Page 487 to 490; Paper Book-II).

43. Thus, it is observed that reference to consumer's premises, in separate and independent Agreements for each Traction Sub-station, is the premises between 'Neutral Section' which separates that particular Traction Sub-station from adjacent Traction Sub-stations, and energy consumed within the premises of the particular Traction Sub-station is independently recorded in the 'Main Meter' on the Feeder of the consumer in the premises, uninfluenced by independent energy supplied in the adjacent Traction Sub-stations.

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44. For the aforesaid reasons, Railway's justification for non-introduction/ removal of 'Neutral Section' between the adjacent Traction Sub-stations on the ground that the Board allotted same Phases, same voltage and frequency for existing as well as new adjacent Traction Sub-stations by reference to the definition of

'Neutral Section', cannot be accepted as the same is in violation of the conditions of the Agreement.

Allotment of same Phases in the adjacent Traction Sub-stations cannot be construed as permission for sustained paralleling on 25 kV side. Such paralleling in Transmission lines between two Traction Sub-stations is permissible only in emergency situations and further, that if as a result of emergency in the Traction Sub-station at which Power Supply is given under the Agreement and a load or part thereof is transferred to an adjacent Traction Sub-station, 'Maximum Demand' for that month is not to be taken less than the average 'Maximum Demand's for previous three months during which no emergency had occurred as provided in Clause 18 of the Agreement.

45. Justifying the 'Multiplying Factor' of 1.3 where two Traction Sub-stations operated in parallel and 1.45 where three Traction Sub-stations operated in parallel for calculating 'Maximum Demand', it was argued by the Electricity Board that as per 'Tariff' notification order for Railway traction Tariff, Tariff structure consists of 'Demand charge' and 'Energy charge'. Elaborating the methodology of calculating different charges for consumption of electrical energy in detail, it was argued that recorded 'Maximum Demand' plays a vital role in Billing for the 'Traction Supply Point' and where Traction Sub-station run in parallel, 'Maximum Demand' gets suppressed which adversely affects the realisable revenue from the Traction supply. It has been claimed by the Board that to assess the actual Maximum Demand under no parallel condition of those Traction Sub-stations which operated in parallel, it conducted a detailed study and based on the sample study of some Traction Sub-stations, 'Multiplying Factor' of 1.3 and 1.45 respectively for

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two Traction Sub-stations and three Traction Sub-stations operated in parallel, was devised.

46. Justifying 'Supplementary Demand', raised vide Annexure WS/2 (Page 594 to 665 of Paper Book-II), for each Traction Sub-station, the Board has filed the calculation sheets showing suppression of 'Maximum Demand' while in parallel, vide Annexure RC/1 (Page 675 to 705; Paper Book-II).

The Railway has resisted the Counter Claim, made in relation to suppression of 'Maximum Demand' on the ground that there is no provision in prevailing 'Traction Tariff' for additional payment and the charges to be borne by the Railway are purely on the basis of 'HT Agreement'. The Railway is liable to pay charges of Electrical energy consumed, as recorded in the 'Energy Meter' as per 'Joint Meter Reading'. Railway has already paid charges for Electrical energy as provided in Clause 14 of the Agreement. The Board's claim of increase in 'Maximum Demand' to the extent of 10% to 60% is not supported by any valid Document. Specifically denying the Board's justification of increase in 'Maximum Demand' as filed vide Annexure RC/1 (Page 675 to 705 of Paper Book-II), with calculations, the Railway has given its own calculation for assessing the effect on 'Maximum Demand' in paralleling and de-paralleling condition and stated that in both the cases, 'Maximum Demand' will remain more or less the same.

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Terming the calculation and the amount claimed based on 'Multiplying Factor' of 1.3 for two Traction Sub-stations operating in parallel as hypothetical, the Railway has referred to its letter dated 10.10.2014 (Page 466, Paper Book-II) by which revised 'Multiplying Factor' was jointly worked out by South East Central

Railway and CSPDCL and communicated to the Board. It has been vehemently argued that it is technically not feasible to formulate any 'Multiplying Factor' at the later date to arrive at unsuppressed revised recorded 'Maximum Demand' of any Traction Sub-station, during parallel operation as the same is governed by number of variables which cannot be simulated.

47. Sr. Divisional Electrical Engineer (TRD), Bilaspur vide letter dated 28.09.1995 addressed to SE (O&M), MPEB, Jabalpur (Annexure RJ/11, Page 493 of Paper-Book-II) informed that 'Neutral Zones' have been installed before the target date of 30th September, 1995 and the Phases may be changed as proposed by the MPEB and requested to withdraw the 'Supplementary Bill' based on 'Revised Maximum Demand', calculated by applying a 'Multiplying Factor' of 1.3 for parallel running of the said Traction Sub-station as also for withdrawing notice for discontinuance of supply.

Ultimately, Railway issued notice under Clause 30 of the Agreement for Arbitration as the Board was delaying revision of 'Contract Demand' and insisted for 'enhanced Tariff Rate' calculated on the basis of 1.3 times of 'Recorded Maximum Demand' from the date of parallel running of Traction Sub-stations by letter dated 28.07.1995 (Annexure C/38, Page 347 to 349 of Paper-Book-I). The Board replied to this notice vide Annexure C/39 dated 04.02.1997 (Page 350 to 352; Paper-Book-II) and declined to go for arbitration and expressed its willingness for expeditious settlement of the problems.

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However, during pendency of MCC No.841/1998, registered on the application filed by the Railway for appointment of Arbitrator, both the Parties agreed for constitution of Arbitral Tribunal. The Tribunal so constituted could not become functional for one reason

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or the other and in the meanwhile, several attempts were made by the Parties for amicable settlement of the disputes through mutual negotiations, details of which are as under:

(i) The Chairman, CSEB, vide their letter dated 06th of October, 2006 (Annexure RJ/2, Page 447 of Paper-Book-II) addressed to the Railway Board requested for settlement of the pending issues between the Electricity Board and both the Railways i.e. South East Central Railway and East Coast Railway (ECoR) through mutual cooperation. The Chairman clearly stated therein that name of the officers to participate on behalf of the Board in the negotiation would be intimated after receipt of communication from Railway.

(ii) A meeting was held between Railway and CSEB on 06.11.2007 (Page 448 to 449 of Paper-Book-II) in which seven senior officers participated on behalf of the Board including Consultant Shri Shivraj Singh and four senior officers from the Railway side and following issues were discussed:

(a) With regard to 'Supplementary Bill's due to parallel operation, it was observed that 'Multiplying Factor' ('Multiplying Factor') of 1.3 for arriving at Billing Demand during the period of parallel operation is not acceptable to Railway. *However, considering that parallel operation has resulted in gains to the Railway, it was agreed by both the Parties that 'Multiplying Factor' shall be worked out based on the ratio of average of six months recorded 'Maximum Demand' before and after deparallelizing for all the individual Traction Sub-station separately. 'Maximum Demand' reading for the month for deparallelizing shall be ignored.*

This 'Multiplying Factor' shall be considered for revision of Billing during the months of paralleling. If the 'Revised Maximum Demand' exceeds the 'Contract Demand', the excess 'Maximum Demand' would be Billed on the then prevailing 'Normal Tariff Rates'. Simple interest will be levied on the delayed

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payment based on the prevailing 'Prime Lending Rate' of State Bank of India.

- (b) The amount payable to CSEB, on account of parallel operation and the amount payable to the Railway due to delay in timely revision of 'Contract Demand', shall be adjusted in the same month and simple interest at 'Prime Lending Rate' of State Bank of India shall be payable on the net amount.

An Agreement was arrived at on other four issues and it was decided that upon resolution of the above issues when no recovery is pending from Railway, CSEB shall process the Railway's request for grant of open access in accordance with the relevant Regulations of CSERC and CERC. However, it was decided that the agreed issues shall be processed by CSEB and South East Central Railway for approval of their Competent Authorities and the recommendations could be implemented only after approval from them.

- (iii) From perusal of the Notes of the meeting held on 14.05.2009 (Page 450 of Paper-Book-II) and circulated by CEDE, South East Central Railway, Bilaspur it is seen that decision taken in the meeting held on 06.11.2007 was reiterated and financial implication in accordance with the decision was to be worked out by both the sides after preparation of data before effecting refund due to non-revision of 'Contract Demand' from May, 1995.

- (iv) A meeting was again held on 15.09.2009 between the officers of the Board and officers of the South East Central Railway and East Coast Railway for settlement of pending issues between them. In this meeting, the decision taken on 06.11.2007 was referred to with approval, and it was decided that 'Billing Maximum Demand', calculated by South East Central Railway, shall be reconciled with the data of the office of Chief Engineer (Commercial), CSPDCL, Raipur from 22.09.2009.

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East Coast Railway requested that whatever policy

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adopted in case of SEC Railway be maintained for East Coast Railway also. East Coast Railway was asked to calculate Billing 'Maximum Demand' based on six months, one year and two years as the 'Maximum Demand' recorded before and after deparallelizing, and to furnish the above data for further reconciliation. Minutes of the above meeting were circulated by CSPDCL vide its letter dated 23.09.2009 to all concerned.

- (v) Another meeting was held between five officers of CSPDCL, including its Managing Director, and three senior officers from the Railway side on 21.04.2010, for reconciliation of figures derived by CSPDCL and the Railway as there was some difference in 'Multiplying Factor', derived by them and it was decided that a weekly meeting to resolve the reasons of difference in 'Multiplying Factor' for reconciliation of figures will be held as under:

- On 26.4.2010 - For Traction Sub-stations, Raigarh & Kharsiya.
- On 03.05.2010 - For Traction Sub-station, Champa, Akaltara, Korba & Bilaspur
- On 10.05.2010 - For Traction Sub-station, Bhilai.
- On 15.05.2010 - For Traction Sub-station, Bhatapara, Tilda, Urkura (Raipur).

Names of the officers who will represent from both the sides were also decided. The minutes of the meeting were circulated by the Chief Engineer (Commercial), CSPDCL, vide his letter dated 23.04.2010 (Page 453 to 454 of Paper-Book-I) to all concerned.

- (vi) Yet another meeting was held between Railway and CSPDCL on 22.03.2012 (Page 455 to 456 of Paper-Book-II) in reference to minutes of the earlier meeting held on 06.11.2007. It is mentioned in the minutes that 'Multiplying Factor' were jointly arrived at by South East Central Railway and CSPDCL during the intervening period, based on which calculations have been made by South East Central Railway for assessing the financial effect. The tentative calculations'

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so arrived' were subject to verification by the respective Finance Departments of both the organisations and the calculation sheets were handed over to CSPDCL for their comments. A general Agreement between South East Central Railway and CSPDCL on the issues pertaining to South East Central Railway has already been recorded. However, with regard to issues pertaining to East Coast Railway, CSPDCL insisted for joint meeting with East Coast Railway officers. Minutes of this meeting were circulated by CEDE, South East Central Railway, Bilaspur on 04.04.2012 to all concerned including East Coast Railway.

- (vii) Another meeting was held on 25th July, 2012 in which the officers from East Coast Railway also participated with the officers of South East Central Railway and CSPDCL. In this meeting also, South East Central Railway reiterated its adherence to the decision agreed on 06.11.2007 and referred to 'Multiplying Factor' calculated on the agreed terms for deriving actual 'Maximum Demand'. CSPDCL also expressed that as per earlier discussions when it was agreed to work out the 'Revised Maximum Demand (RMD)'; 'Multiplying Factor' has to be worked out considering the 'average Recorded Maximum Demand' for six months prior to deparallelising and 'average Recorded Maximum Demand' of six months after deparallelising of Traction Sub-stations. Based on revised 'Multiplying Factor' so worked out, CSPDCL raised 'Supplementary Bill's as per prevailing Tariff which includes 'Penal charges' where 'Recorded Maximum Demand' so worked out (with the Revised 'Multiplying Factor') exceeds 'Contract Demand' of any month. Since, members of both the organisations could not arrive at a common decision, it was decided to put each other's views before the 'Competent Authority' of their organisations.

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Bm (viii) The Chief Electrical Engineer, South East Central Railway, vide his letter dated 26.07.2012 (Page 461 of Paper Book-II), addressed to Managing Director, CSPDCL forwarded the minutes of the meeting dated 25.07.2012 and apprised him that the disputed issues with South East Central Railway stand almost resolved and the only matter remaining to be

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discussed is with regard to application of interest on payment of dues on both the sides while issues pertaining to East Coast Railway would be discussed separately. He further requested to expedite the final resolution of issues with South East Central Railway at the earliest. Vide his letter dated 19.02.2013 (Page 462 of Paper Book-II), he again requested the Managing Director, CSPDCL to intervene in the matter and asked for appointment for discussing the matter. This request was further reiterated by the General Manager, South East Central Railway to the Chief Secretary, Government of Chhattisgarh.

- (ix) The CEDE, South East Central Railway addressed a letter dated 10.10.2014 (Page 466/467 of Paper Book-II) to the Executive Director (Commercial), CSPDCL, and apprised him about Railway's in principle Agreement regarding joint 'Multiplying Factor' arrived at by CSPDCL and South East Central Railway for Traction Sub-stations and appended copy of the same with his letter. He also referred to the consent of CSPDCL to the revised 'Multiplying Factor', so arrived, vide their letter dated 02.12.2013 and the joint meeting held on 25.07.2012. The extract of the 'Revised Multiplying Factor' jointly worked out by South East Central Railway and CSPDCL (Page 467 of Paper Book-II), details 'average Maximum Demand' before and after deparallelizing of all 10 Traction Sub-stations. The extract is duly signed by officers of South East Central Railway and CSPDCL.

- (x) Another meeting was held between the officers of South East Central Railway and CSPDCL on 08.07.2015 (Page 468 of Paper Book-II) in which Managing Director, CSPDCL was also present. In this meeting, the Railway proposed resolution of the dispute regarding Billing of parallel operation charge of Traction Sub-station for the period from January, 1989 to October, 1995 through CSERC whereas in the meeting it was informed that East Coast Railway proposed to resolve the disputes through Arbitration only. The Managing Director, CSPDCL expressed that since the arrangement for parallel operation of Traction Sub-stations was in existence when both the Railways were part of South

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Eastern Railway, it is necessary that the disputes should be resolved with both the Railways either by approaching the Regulatory Commission or through Arbitration. The Managing Director was also of the view that imposition of penalty on excess energy due to 'enhanced Maximum Demand' can be dealt with in two parts;

- (i) Case before deparallelizing, and
- (ii) Case after deparallelizing.

Penalty in the cases before deparallelizing can be proposed to be waived off from CSPDCL end as the Railway could not have known the 'Maximum Demand' of any particular Traction Sub-station exceeding the 'Contract Demand' during paralleling at that time. The Billing to 'Demand charge', during that period shall be on 'Recorded Maximum Demand', evaluated as per 'Recorded Maximum Demand' multiplied by 'Multiplying Factor' at 'Normal Rate'.

However, in the second case, approval of full Board of Directors of CSPDCL would be necessary.

48. The correspondences and the minutes of the meetings referred to above have been filed by the Railway along with their 'Rejoinder to the written Statement' and 'Reply to the Counterclaim' with specific pleading in this regard. The Electricity Board has filed 'additional Reply to the Rejoinder' as well as 'Rejoinder of Reply to the Counterclaim', titled as 'Rejoinder to the Return of Counterclaim' on 15.01.2017 (Page 666 of Paper Book-II). However, pleadings regarding Documents, referred to hereinabove in detail, and the correspondences as well as minutes of the meetings have neither been controverted nor any additional Document has been filed to demonstrate that the decisions taken in the above meetings were ever overruled by the 'Competent Authority' of the Board or Railway on any ground. From the uncontroverted Documents, it can be inferred that:

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- (i) Even after the Parties agreed to refer their disputes to the

Arbitrator under the Agreement and the Tribunal was constituted as per Clause 30 of the Agreement, they were continuously attempting for settlement of pending issues through mutual negotiations. Railway accepted that parallel operation has resulted in gains to the Railway and both the Parties agreed to arrive at a mechanism to derive 'Multiplying Factor' for individual Traction Sub-station separately to assess unsuppressed 'Recorded Maximum Demand' during paralleling of Traction Sub-stations and calculate the amount payable to CSEB on account of parallel operation.

- (ii) The amount payable to CSEB, on account of parallel operation and the amount payable to Railway due to delay in timely revision of 'Contract Demand' were to be adjusted in the same month and simple interest at Prime Lending Rate of State Bank of India was payable on the net amount.
- (iii) For reconciliation of the difference in 'Multiplying Factor' derived by Railway and CSPDCL, separate weekly meetings for each Traction Sub-station were arranged as per decision in the meeting held on 21.04.2010 and on the basis of "Revised Multiplying Factor", so worked out, CSPDCL raised Bills as admitted in the meeting dated 25.07.2012.
- (iv) The extract of revised 'Multiplying Factor' jointly worked out by South East Central Railway and CSPDCL, duly signed by officers of both the sides, was forwarded by South East Central Railway to the Executive Director, CSPDCL, vide his letter dated 10.10.2014.
- (v) In the meeting held on 08.07.2015, the Managing Director, CSPDCL proposed to waive off 'Penalty on Excess Energy due to enhanced Maximum Demand', in cases before deparalleling, on the ground that the Railway could not have known the 'Maximum Demand' of any particular Traction Sub-station exceeding 'Contract Demand' during paralleling at that time.

49. It is settled law that subsequent conduct of the Parties plays an important role for interpreting the terms and conditions of the

contract. The Apex Court in the matters of **Godhra Electricity Co. Ltd. Vs. State of Gujarat, 1974 Lawsuit (SC) 271** held thus:

"In the process of interpretation of the forms of a contract, the court can frequently get great assistance from the interpreting statements made by the Parties themselves or from their conduct in rendering or in receiving performance under it. Parties can, by mutual Agreement, make their own contracts; they can also by mutual Agreement, remake them. The process of practical interpretation and application, however, is not regarded by the Parties as a remaking of the contract; nor do the courts so regard it. Instead, it is merely a further expression by the Parties of the meaning that they give and have given to the terms of their contract previously made. There is no good reason why the courts should not give great weight to these further expressions by the Parties, in view of the fact that they still have the same freedom of contract that they had originally. If the meaning of the word or phrase or sentence is clear, extrinsic evidence is not admissible. It is only when there is latent ambiguity that extrinsic evidence in the shape of interpreting statement in which both Parties have concurred should be admissible. The Parties themselves might not have been clear as to the meaning of the word or phrase when they entered into the contract. Unanticipated situation might arise or come into the contemplation of the Parties subsequently which would sharpen their focus and any statement by them which would illuminate the darkness arising out of the ambiguity of the language should not be shut out. In the case of an ambiguous instrument, there is no reason why subsequent interpreting statement should be inadmissible."

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50. It is trite law that the terms of the Contract can be express or

implied. The conduct of the Parties would also be a relevant factor in the matter of construction of a Contract. The construction of Contract Agreement is within the jurisdiction of the Arbitrators having regard to the wide nature, scope and ambit of the Arbitration Agreement and they cannot be said to have misdirected themselves in passing the award by taking into consideration the

conduct of the Parties. It is also trite that correspondences exchanged by the Parties are required to be taken into consideration for the purpose of construction of Contract. Interpretation of a Contract is a matter for the Arbitrator to determine, even if it gives rise to determination of a question of law. (See, *Pure Helium India Vs. ONGC*, 2003 AIR SC 4519 and *DD Sharma Vs. Union of India*, (2004) 5 SCC 325 and *Mcdermott Interpretation Inc. Vs. Burn Standard Co. Ltd.*, (2006) 2 Arb.L.R. 498 (SC), para-119).

51. Shri Ahluwalia, learned counsel for the Claimant/Railway, has resisted the levying of extra charges for paralleling of adjacent Traction Sub-stations and raising 'Supplementary Bills', as per assumed 'Multiplying Factor', on the ground that there is no provision in the 'HT Agreement' for imposition of extra charges for paralleling of adjacent Traction Sub-stations and raising 'Supplementary Bills'. The Arbitrator cannot act arbitrarily, irrationally, capriciously or independently of the Contract and the award can be passed within the four corners of terms and conditions of the Agreement and beyond that would amount to jurisdictional error.

52. Shri Varun Sharma, learned counsel appearing for the Respondent/CSPDCL, has argued that the Board's case that 'Maximum Demand' got suppressed due to paralleling, has been established as after deparalleling of Traction Sub-stations, 'Maximum Demand increased in individual Traction Sub-stations'. Though, in the meeting held on 11.09.1989, Railway's request to extend the facility of paralleling for the adjacent Traction Sub-stations, on 25 kV side, was accorded, however, no permission to

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remove the 'Neutral Section' was granted by the Board. Any internal departmental communication cannot be held to be altering the contractual obligations and permission granted by Mr. P.L. Nene, Member, the then MPEB cannot be construed as permission of paralleling from the 'Competent Authority'. Any kind of waiver, which has an impact on Tariff, would not be given effect to by any Court and such waiver has to be ignored. Reliance has been placed on the judgment in the matters of *All India Power Engineering Federation* (supra).

Relying upon the decision of the Hon'ble Supreme Court in the matters of *Mahanadi Coalfields Ltd.* (supra) it has been argued that any concession given during meeting against imposition of penalty where the 'Maximum Demand' exceeds the 'Contract Demand' during paralleling, does not bind the Board until and unless it is documented by any Order or Contract.

53. Before appreciating the above arguments advanced by the learned counsel for the Parties, it would be appropriate to refer the undisputed facts emerging from the records:

- (i) The Board after examining the Railway's request for connecting Traction Sub-station, Dilimili & Traction Sub-station, Tokapal to the 'same pair of Phases', so that there is no 'Neutral Section' between the two Supply Points because of the Gradients, objected with an observation that if it is possible, proposal to have 25 kV Overhead Line continuous must be avoided (Annexure C/2, Page 103, Part -1 of East Coast Railway).

However, from the minutes of the meeting dated 31.05.1976 (Annexure C/3, Part -1 of East Coast Railway), it is evident that Traction Sub-stations at Adwal (Kumarsodra) and Kanwargaon were connected across the same 'Phase' without a 'Neutral Section' on the Traction OHE and the above

arrangement is still continuing.

From the minutes of the meeting dated 11.05.1988 (Page 471 to 473 of Paper Book-II) and letter dated 01.08.1988 of the Chief Engineer, MPEB, Jabalpur (Page 474 to 475 of Paper Book-II), it is clear that the Board allotted the 'same Phase Sequence' to the adjacent Traction Sub-stations (keeping in mind of already allotted Phase for the existing Traction Sub-stations), as requested by the Railway for 5 existing Traction Sub-stations and 5 new Traction Sub-stations, without any pre-condition and Phases were accordingly altered jointly by the officers of the Board and Railway.

- (ii) In the meeting between the then MPEB and Railway officials held on 10th January, 1994, 'Neutral Section' between the adjacent Traction Sub-stations was required to be commissioned before the targeted date as detailed in Para 1.4 of the minutes (Annexure RJ/7, Page 484 to 486, Paper Book-II) and 'Neutral Section' were commissioned before the targeted date.
- (iii) The Board, not satisfied with corrective measure of Railway by introducing 'Neutral Section', conducted study to explore extent of suppression of 'Maximum Demand' due to parallel operation of adjacent Traction Sub-stations vide Annexure RJ/7 (Page 484 to 486 of Paper Book-II) and devised 'Multiplying Factor' of 1.3 for two Traction Sub-stations in parallel and 1.45 for three Traction Sub-stations in parallel for calculating actual 'Maximum Demand' and issued 'Supplementary Bills', vide Annexure WS/2 (Page 594 to 665 of Paper Book-II).
- (iv) When disputes regarding 'Supplementary Bill', due to parallel operation, could not be resolved through mutual negotiations, the Railway invoked Arbitration Clause and the Railway's application for referring the dispute to the Arbitrator was disposed of by the High Court of Madhya Pradesh when the Parties proceeded to appoint their respective Arbitrators as per Clause 30 of the 'HT Agreement'.

Dispute
Board

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- (v) During pendency of the Arbitration proceedings, 'Supplementary HT Agreements' were entered enhancing the 'Contract Demand' for the period July, 1999 up to August, 2003. Even during pendency of the Arbitration proceedings, several meetings were held between the Parties for settlement of old dispute through mutual negotiations, details of which have already been referred to in the preceding paragraphs.

54. Thus, from the sequence of events detailed hereinabove, it is clear that in the initial stages in the year 1975, the Board was not inclined to agree for continuous parallel operation without 'Neutral Section' between different Traction Sub-stations and observed that if it is possible, the same should be avoided. However, Traction Sub-station at Adwal (Kumarsodra) and Kanwargaon were connected across the 'same Phase', without 'Neutral Section', from the year 1976 and subsequently, the Board agreed to extend the facility of paralleling to the adjacent Traction Sub-stations in respect of other five Traction Sub-stations in Waltair-Kirandul Section in two separate groups in the year 1989 and this arrangement continued till the year 1993 when the Board objected against paralleling and asked for immediate stoppage.

55. The financial implication, due to parallel operation of adjacent Traction Sub-stations, surfaced for the first time in the year 1993 and the Board raised 'Supplementary Bill' on 28.07.1995.

Sub: After dealing with different Clauses of the Agreement, it has been observed that the Power supplied by the Board from its Main could be utilised for the load or loads within the premises of that Traction Sub-station except in case of emergency as provided under Clause 18 of the Agreement.

However, the consequence of sustained paralleling between the

groups of Traction Sub-stations has not been specifically mentioned in the Agreement and thus led to extension of sustained paralleling in five other Traction Sub-stations in Waltair-Kirandui Section and in ten Traction Sub-stations in the main line Raurkela-Durg Section with the consent of Mr. P.L. Nene, the Member (T & D) of the Board for the 'same Phase' Power Supply to adjacent Traction Sub-stations, in the year 1988-89 and accordingly, 'Phase Sequence' were altered jointly by the officers of the Board and the Railway.

The Plan annexed with 'HT Agreement' between the Parties, executed on 7th July, 1993 (Page 118 of Paper Book-I), which depicts 'Phase Sequence' already altered on 26.10.1989, by the MPEB, further confounded confusion regarding permissibility of sustained paralleling under the Agreement.

The Board has justified issuance of 'Supplementary Bills' towards parallel operation charges as 'escaped Energy charges' because the Railway admittedly gained due to parallel operation.

The Board devised 'Multiplying Factor' ('Multiplying Factor') of 1.3 and 1.45 for calculating revised 'Maximum Demand' on the basis of internal study for assessing the effect on 'Maximum Demand' in all kinds of situations during parallel operation. However, the Railway has disputed the above conclusion of the Board on the ground that it is not possible to formulate 'Multiplying Factor' at a later date to arrive at unsuppressed revised 'Maximum Demand' of any Traction Sub-station during parallel operation as the same is governed by number of variables which cannot be simulated and the Railway gave its own calculation for assessing the effect on 'Maximum Demand' in parallel and deparalleling conditions, and it has been concluded that in both the cases, 'Maximum Demand' will remain

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more or less the same.

56. Thus, from the facts enumerated above, it is clear that dispute arose between the Parties due to wrong interpretation of different Clauses of the 'HT Agreement' by both the Parties as is evident from the subsequent conduct of the Board also.

However, considering that the parallel operation has resulted in gains to the Railway, it was agreed by both the Parties that 'Multiplying Factor' shall be worked out based on ratio of average of six months' recorded 'Maximum Demand' before and after deparallelizing for all the individual Traction Sub-station separately.

57. In the matters of *Mahanadi Coalfields Ltd.* (supra), both the Parties entered into a 'Contract Agreement' in which time was one of the essences of the Contract. The Contract further stipulated that the tendered quantity could be reduced or increased by 30% and no claim shall lie on the company for such variation in quantity. The contractor's request for extension of time for completion of the remaining contract was granted on the same terms and conditions agreed upon. During the extended period, the company increased the tendered quantity by 30%. The Supreme Court negated the contractor's contention that even though the contract period is still subsisting, the principal could not have exercised its option to increase the quantity of work to the extent permissible under the Clause, to be executed by the contractor within the contract period and the fact that the contractor had to suffer financial loss due to low contract rate could not be cited as an excuse to extract itself from that contractual obligation. The Contractor's reliance on the noting of the Project Officer in which he doubted the assigning of extra work to the Respondent at the fag end of the Contract period

was also rejected and it has been held that observation of the Project Officer cannot be the basis to construe the scope of Clause 5 of the contract. An internal departmental communication is considered at different level in the organization and it is the decision of the Board of Directors of the Appellant that prevails.

58. In the matters of *All India Power Engineering Federation (supra)*, based on the competitive bidding process held by the Power Finance Corporation, Reliance Board Ltd., having quoted the lowest amount, was selected as a successful bidder and a letter of intent was issued and Power Purchase Agreement (PPA) was executed on 07.08.2007. Power Purchase Agreement had Tariffs at an extremely depressed rate for the first two years, after which the 'Tariffs' were fixed at a significantly higher rate. Article 6 read with 'Schedule' provided for pre-conditions to be satisfied for declaration of a Generating unit as Commercial Operation Date (COD), namely readiness to commence commercial operations. This happens only when the Generating unit starts operating at 95% of the Contracted capacity as existing on the effective date on a continuous running basis for 72 hours and duly certified by an 'Independent Engineer', by giving a final test certificate to the aforesaid effect. The bone of contention was whether 'Commercial Operation Date' had been achieved by the particular unit on 31.03.2013. If it had been, then under Schedule 11 to the Power Purchase Agreement, the entire first year would get exhausted in one day, i.e., 31st March being the end of the Contract year. A Petition was filed before the Central Electricity Regulatory Commission by WRLDC. The Commission arrived at conclusion that 'Commercial Operation Date' had not been achieved on 31.03.2013 but has only been achieved later.

The above finding was set aside by the 'Appellate Tribunal' and the Tribunal found that though 'Commercial Operation Date' had not been achieved on 31.03.2013 in accordance with 'Power Purchase Agreement', however, the procurers under the 'Power Purchase Agreement' had waived their right to demand commercial operation at 95% which would entitle the Generator to treat 31.03.2013 as the date on which commercial operation commenced.

The Hon'ble Supreme Court setting aside the Tribunal's judgment and reinstating the judgment of the Commission held that if any element of public interest involved and the waiver takes place by one of the Parties to the Agreement, such waiver will not be given effect to if it is contrary to such public interest, and if there is any element of public interest involved, the court steps in to thwart any waiver which may be contrary to such public interest. It further held that the moment electricity Tariff gets affected, the consumer interest comes in and public interest gets affected.

59. The Railway, as also the Board, have placed reliance on the judgment in the matters of *Bharat Coking Coal Ltd.* (supra), wherein the Hon'ble Supreme Court held that Arbitrator's jurisdiction is confined to the four corners of the contract and he cannot ignore the provisions of the contract otherwise he would be acting without jurisdiction.

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Considering the facts of that case that the Arbitrator awarded payment to the Contractor for alleged additional work done as also the 'Claim for compensation for escalation in price' whereas the Agreement provided for completion of specified work within the stipulated time and payment towards additional work only if a written order for such additional work was given by the specified officer and the claim was submitted within the specified time limit

and award was passed without advertent to the relevant provisions of the Agreement, held that the award amounted to misdirection in law and could be interfered by the Supreme Court.

60. In the matters of **Rajasthan State Mines & Minerals Ltd.** (supra) which has been relied upon by both the Parties, the Hon'ble Supreme Court has held that where the Claim is prohibited by the terms of the Contract, the Arbitrator cannot grant prohibited Claim even though such dispute is referred to him and such an award would suffer from jurisdictional error.

61. In the matters of **U.P. Power Corporation Ltd.** (supra) the Hon'ble Supreme Court considering that the meter at the premises of the consumer was reported to be non-functional for a long period, held that the interest of justice will be served if the Energy Bills of the first Respondent are revised for a period of 12 months taking the average of 12 months for the succeeding years.

However, in the instant case, the Energy Bills were paid by the Railway/consumer in accordance with the meter reading without any complaint and the dispute is only about suppression of 'Maximum Demand' due to parallel operation of adjacent Traction Sub-stations.

62. In the matters of **Rashtriya Chemicals and Fertilizers Ltd.** (supra) also it has been held that Arbitrator has no jurisdiction

Subs to make an award against the specific terms of the Contract executed between the Parties. In the matter of **State of Rajasthan Vs. Nav Bharat Construction Co.**, reported in (2006) 1 SCC 86, the Hon'ble Supreme Court held that the Arbitrator cannot go beyond the terms of the Contract between the Parties. In the guise of doing justice, he cannot award contrary to the 'terms of the

Contract'. If he does so, he will have mis-conducted himself. However, where the 'terms of the Contract' are clear and unambiguous, the Arbitrator cannot ignore it.

63. In the matter of **Associated Engineering Co. Ltd.** (supra), the Hon'ble Supreme Court held that the Arbitrator cannot act arbitrarily, irrationally, capriciously or independently of the Contract, his sole function is to arbitrate in 'terms of the Contract'. He has no power apart from what the Parties had given to him under the Contract. If he has travelled outside the bounds of the Contract, he has acted without jurisdiction.

64. In the matter of **New India Civil Erectors Pvt. Ltd.** (supra) also the Hon'ble Supreme Court held that it is axiomatic that the Arbitrator being a creature of the Agreement must operate within the four corners of the Agreement and he cannot travel beyond it. More particularly, he cannot award any amount which is ruled out or prohibited by the terms of the Agreement.

65. However, the principles of law laid down in the above referred judgments have no application to the facts of the present case as in the instant case, the main dispute between the Parties is that sustained paralleling between the groups of Traction Sub-stations has resulted in suppression of 'Maximum Demand' and since 'Maximum Demand' plays a vital role in Billing, it has caused heavy financial loss to the Board, and admittedly the parallel operation has resulted in gains to the Railway.

From the material available on record, it is evident that the Railway alone cannot be held responsible for parallel operations between two adjacent Traction Sub-stations and the permission of the

Board can be inferred from its conduct.

Since the Board suffered losses due to paralleling which resulted in gains to the Railway and both the Parties could not agree for devising any common mechanism to assess actual losses suffered by the Board due to suppression of 'Maximum Demand' and there is no provision in the Agreement for any extra charge for paralleling of adjacent Traction Sub-stations nor as per 'Tariff Structure' signed jointly, the dispute was settled by mutual negotiations in the meeting held on 6th November, 2007 and it was subsequently affirmed by the Board and South East Central Railway in subsequent meetings, as is evident from minutes of the subsequent meetings till 08.07.2015.

Since the parallel operation resulted in gains to the Railway, both the Parties agreed that 'Multiplying Factor' shall be worked out based on ratio of average of six months recorded 'Maximum Demand' before deparalleling and after deparalleling for all the individual Traction Sub-station separately and 'Multiplying Factor' shall be considered for the revision of Billing during the months of paralleling. They consciously agreed that if the revised 'Maximum Demand' thus obtained exceeds the 'Contract Demand', the excess of 'Maximum Demand' would be Billed on the then prevailing 'Normal Tariff Rates'.

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Thus, payment by Railway towards excess 'Maximum Demand' is the result of 'mutual Agreement' between the Parties arrived at to settle the old dispute arising out of parallel operation of two adjacent Traction Sub-stations and not the normal Billing in accordance with the 'HT Agreement'.

66. In the facts and circumstances of the case, we do not find any substance in the Railway's argument that there is no provision of

extra charge for paralleling of adjacent Traction Sub-stations under Clause 26 of 'HT Agreement' and 'Energy charges' are payable for energy consumed during the months at Board's Tariff as per attached Schedule under Clause 19.

67. The Railway has impugned the 'Supplementary Bills' raised by the Electricity Board further on the ground that CSPDCL approached CSERC for introducing appropriate Billing mechanism (special Tariff for Railway) where Traction Sub-stations are running in parallel, however, the Commission did not accept the request of CSPDCL in their Tariff order for the Financial Year 2015-16.

In our considered opinion, the dispute involved in this matter is regarding suppression of 'Maximum Demand' due to Traction Sub-stations running in parallel which ultimately adversely affected the Bill of energy payable to the Board and therefore, CSERC rightly not accepted the CSPDCL's request.

68. The Railway has also challenged levy of extra charge for parallel supply to adjacent Traction Sub-stations on the ground that it is neither provided in the Agreement between the Parties nor the claim raised through 'Supplementary Bill's as per 'Multiplying Factor' is in accordance with the Tariff structure signed jointly by the Parties.

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It has already been held in the foregoing paragraphs after elaborately referring to various Clauses of the Agreement that non-introduction/removal of 'Neutral Section' between the adjacent Traction Sub-stations is in violation of conditions of the Agreement. Sustained paralleling on 25 kV side in transmission line between two Traction Sub-stations is permissible only in emergency situation. Keeping in view the specific provision in the

Agreement referred to hereinabove, the Electricity Board may be compensated for the losses incurred by it due to suppression of 'Maximum Demand' as a result of sustained paralleling of the adjacent Traction Sub-stations and the law laid down by the Hon'ble Supreme Court in the matters of *Rajasthan State Mines & Minerals* (supra) *Bharat Coking Coal Ltd.* (supra) and *Associated Engineering Co. Ltd.* (supra), relied upon by learned counsel for the Railway, has no application to the facts of the present case.

69. The Railway has also resisted the issuance of 'Supplementary Bills' on the ground that it is not technically feasible to formulate any 'Multiplying Factor' at the later date to arrive at the 'Recorded Maximum Demand' on any Traction Sub-station, during parallel operation, due to running trains during that period. It has been argued that the power drawn by a moving train between one station to another station is governed by number of variables with respect to time which cannot be simulated exactly later on.

On the other hand, the Electricity Board has claimed that in order to assess actual demand under no parallel condition of Traction Sub-station operated in parallel, it carried out a detailed study, result of which has been filed as Annexure RC/1 (Page 575 to 705 of Paper Book-II), and on the basis of sample study of some Traction Sub-stations, 'Multiplying Factor' of 1.3 for two Traction Sub-stations operated in parallel and 1.45 for three Traction Sub-stations operated in parallel for computing 'Maximum Demand' under no parallel conditions, was devised.

On the basis of 'Multiplying Factor' so derived, separate 'Supplementary Bills' for each Traction Sub-stations were issued by the then MPEB, collectively filed as Annexure WS/2 (Page 594

to 665 of Paper Book-II). Since, the Railway defaulted in payment of 'Supplementary Bills', Surcharge has been imposed in accordance with the Agreement.

The Railway, in Para-23 of its additional reply (Page 508 of Paper Book-II), has denied the Board's justification for increase in 'Maximum Demand' as per calculations of Annexure RC/1 (Page 675 to 705 of Paper Book-II) and has furnished its own technical consideration and stated that in both the cases, 'Maximum Demand' will remain more or less the same.

70. The Electricity Board has issued 'Supplementary Bills' for a total sum of Rs.61,99,68,856/- (Rupees Sixty one crores ninety nine lacs sixty eight thousand eight hundred and fifty six only) for ten Traction Sub-stations connected in parallel by applying 'Multiplying Factor' of 1.3 on 'Maximum Demand' as per details annexed with the 'Supplementary Bills' of each Traction Sub-station.

At this juncture, Railway approached for constitution of Arbitral Tribunal and ultimately, Arbitral Tribunal was constituted. During pendency of the dispute before the Arbitral Tribunal, the Parties to the Agreement attempted to resolve the disputes between them through mutual negotiations.

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Outcome of the negotiations and inference of the Tribunal have been discussed in detail earlier.

Ans

From perusal thereof, it is evident that as 'Multiplying Factor' of 1.3 was not acceptable to Railway for arriving at the Billing demand, both the Parties agreed to devise a mechanism to derive 'Multiplying Factor' for individual Traction Sub-station separately to assess revise the 'Recorded Maximum Demand' during paralleling of Traction Sub-stations. This clearly indicates that the

85

Railway also agreed for revised 'Multiplying Factor'. For reconciliation of the difference in 'Multiplying Factor' derived by the Railway and CSPDCL, separate meetings for each Traction Substation were arranged as per decision of the meeting held on 21.04.2010.

From the above conduct of the Board, it is manifestly clear that 'Supplementary Bill' raised vide Annexure WS/2 (Page 594 to 665 of Paper Book-II) by applying 'Multiplying Factor' of 1.3 for calculating 'Revised Maximum Demand' between two Traction Substations connected in parallel, was not justified and the Board ought to have issued 'Supplementary Bills' by applying 'Multiplying Factor' jointly arrived at after mutual negotiations and duly accepted by the Board in its meeting dated 25.07.2012 also.

The 'Multiplying Factor', so arrived, at finds mention in the letter dated 10.10.2014 (Page 466 of Paper Book-II) written by the Chief Electrical Engineer, South East Central Railway to the Executive Director (Commercial), CSPDCL, duly enclosing a copy of the Document duly signed by officers of both the Parties.

71. This unfortunate dispute between the two government entities is dragging on for the last 25 years.

The Railway has resisted the Electricity Board's counterclaim based on 'Multiplying Factor' for calculating the revised 'Maximum Demand' for the period during paralleling of two Traction Substations in its entirety by conveniently overlooking its own correspondences in this regard as also the decision jointly taken in several meetings for amicable settlement of the dispute.

Similarly, the Electricity Board has put up counterclaim on the basis of 'Supplementary Bills' of charge (Annexure WS/2, Page 594

to 665 of Paper Book-II), issued by the then MPEB, in the year 1995-97, by calculating 'Revised Maximum Demand' through application of 'Multiplying Factor' of 1.3 and 1.45 suppressing the subsequent joint decision taken in the meeting dated 06.07.2011 to devise mechanism for arriving at revised 'Multiplying Factor' for calculating 'Maximum Demand' during paralleling and based on revised 'Multiplying Factor' so worked out, CSPDCL raised Bills as per prevailing Tariff (vide minutes of meeting dated 25.07.2012. (Page 457 to 460 of Paper Book-II).

72. The Railway, after admitting that the parallel operation has resulted in gains to the Railway and thereafter, the Parties after jointly agreeing to a mechanism for devising 'Multiplying Factor' for individual Traction Sub-station separately arrived at a 'Revised Maximum Demand' during paralleling, cannot wriggle out from its subsequent decision to arrive at a joint 'Multiplying Factor' on the ground that a decision so arrived, cannot be considered in the absence of approval of the respective Competent Authorities.

There is nothing on record placed by either of the Parties to demonstrate that the so worked out revised 'Multiplying Factor' was considered and rejected by the Competent Authorities of the Parties by assigning any cogent reason.

On the contrary, the mechanism for arriving at 'Multiplying Factor' Agreed for adjacent Traction Sub-stations was jointly agreed on 06.11.2007 and in pursuance thereof, 'Revised Multiplying Factor' was worked out in the year 2010 and Bills for Electrical energy based on 'Revised Multiplying Factor' so worked out was raised by the CSPDCL, thereafter as admitted by CSPDCL in the meeting held on 25.07.2012.

From perusal of the letter dated 10.10.2014 of CEDE, South East Central Railway addressed to Executive Director (Commercial), CSPDCL, it is evident that 'Multiplying Factor' so arrived at jointly and annexed with this letter was acceptable to the Railway and issues between South East Central Railway and CSPDCL stood almost resolved.

However, from perusal of minutes of the meeting dated 08.07.2015 (Page 468 of Paper Book-II), it appears that dispute could not be resolved as East Coast Railway gave its proposal to resolve the dispute through Arbitration only and in view of the above, Managing Director of CSPDCL was of the opinion that cases of East Coast Railway and South East Central Railway cannot be dealt with in isolation since the arrangement of paralleling of Traction Sub-station was in operation when both the Railways together were part of South Easter Railway.

Thus, from the above conduct of the Parties, it is manifestly clear that they were in Agreement to resolve the dispute by devising mechanism for arriving at 'Multiplying Factor' to assess the revised 'Maximum Demand' during parallel operation of Traction Sub-station in the meeting dated 06.11.2007 and proceeded in this premises till the last meeting i.e. 08.07.2015 for nearly eight years.

73. So far as levying Surcharge for non-payment of 'Revised Duty Supplementary Bill' raised by CSPDCL, on account of suppression of 'Maximum Demand', due to parallel operation of the adjacent Traction Sub-station is concerned, taking into consideration the facts and circumstances of the case, in particular the fact that the Electricity Board was somehow unaware of suppression of 'Maximum Demand' due to paralleling by non-introduction of 'Neutral Section' in 10 Traction Sub-stations from 1988 to 1993

and jointly agreed with the amount payable to the Board on account of parallel operation and the amount payable to the Railway due to delay in timely revision of 'Contract Demand' shall be adjusted in the same month; simple 'Prime Lending Rate' of State Bank of India shall be payable on the net amount (vide minutes of meeting dated 06.11.2007). The above condition was further reiterated by CSPDCL on 25.07.2012. Managing Director of CSPDCL proposed to waive off penalty on 'Excess Energy due to Enhanced Maximum Demand' before deparallelizing on the ground that the Railway could not have known the 'Maximum Demand' of any particular Traction Sub-station exceeding 'Contract Demand' at the time of paralleling, the same cannot be sustained towards the Bill raised for the period before deparallelizing.

74. On the basis of aforesaid discussions, we reject the arguments advanced on behalf of the Claimant that, introduction of 'Multiplying Factor' to 'Enhanced Recorded Maximum Demand' for Billing purposes is contrary to the decisions of CSERC and in violation of Clause 26 of the 'HT Agreement' and the Claim of 'Supplementary Bills' and Surcharge in case of parallel operation is not tenable.

Since there is no provision in the 'HT Agreement' for sustained parallel operation on 25 KV side and the Railway has acted beyond the scope of Agreement, ends of justice will be served if the financial loss incurred by the Electricity Board (now CSPDCL) due to sustained parallel operation carried out by the Railway is compensated by calculating the 'Revised Maximum Demand' after applying 'Multiplying Factor' jointly arrived at for each Traction Sub-station (annexed with Railway's letter dated 10.10.2014 at

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Page 466 of Paper Book-II) to the 'Actual Maximum Demand', recorded during paralleling of two adjacent Traction Sub-stations. After calculating 'Revised Maximum Demand' as above, if the 'Revised Maximum Demand' thus obtained exceeds the 'Demand' Billed, the excess 'Maximum Demand' will be Billed on the then prevailing normal Tariff rates.

Issue no.1 is decided in the above terms.

75. The matter was finally heard on 07th of January, 2018 and reserved for passing and publication of award. However, during the course of dictation of the award, it was felt necessary to seek certain clarifications from the Parties and accordingly, the matter was fixed for rehearing on 31st March, 2018.

On that date, CSPDCL was directed to prepare fresh calculation for the relevant period by applying 'Revised Multiplying Factor' for calculating 'Maximum Demand' jointly agreed and referred to in the abstract prepared with the letter dated 10.10.2014 of the Railway.

Railway was also directed to prepare a fresh calculation on the basis of 'Revised Multiplying Factor' jointly arrived at for calculating 'Maximum Demand' and to submit its own Bill for perusal of this Tribunal.

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However, keeping in view Railway's objection to the 'Revised Bills' submitted by the Board, the Parties were reheard on 12th July, 2018. CSPDCL submitted detailed 'month-wise Revised Bills' for each Traction Sub-station except Bills of Traction Sub-station- Tilda & Bhilai. In compliance of the order dated 12.07.2018, CSPDCL submitted detailed 'Bills for Traction Sub-station, Bhilai'

but could not submit the Bills for Traction Sub-station, Tilda, as records of Traction Sub-station, Tilda were not traceable.

Similarly, detailed Bills for Traction Sub-station, Kharsia have also not been submitted by CSPDCL as 'Multiplying Factor' could not be derived due to dispute regarding 'Current Transformer Ratio'.

76. Railway submitted its objections against 'Revised Supplementary Bill', submitted by CSPDCL on 12.07.2018, for 7 Traction Sub-stations namely Raigarh, Champa, Korba, Akaltara, Bilaspur, Bhatapara and Urkura (Raipur) as also for the other 02 Traction Sub-stations namely Bhilai and Kharsia, received through E-mail on 16.07.2018 and submitted its own calculation for all the 10 Traction Sub-stations based on 'Revised Maximum Demand' calculated by applying Agreed Multiplying Factor'. 'Supplementary Bills' for Traction Sub-station, Kharsia has been prepared by applying the 'Multiplying Factor' of 1.13 by taking the average of 'Multiplying Factors' of other nine Traction Sub-stations.

77. After carefully examining the statements showing Revised Bills, submitted by the Railway (South East Central Railway) and the Board, wherein the detailed calculations have been done for the relevant period, after applying the 'agreed Multiplying Factor' for each Traction Sub-station, 'Supplementary Bill' for each Traction

Sub Sub-station has been prepared showing amount now payable to CSPDCL by South East Central Railway and have been appended with this Award as Schedules A, B, C, D, E, F, G, H, I and J for Traction Sub-stations- Raigarh, Kharsia, Champa, Korba, Akaltara, Bilaspur, Bhatapara, Tilda, Urkura (Raipur) & Bhilai respectively.

The following methodology has been adopted for the purposes of preparing these Schedules:

- Contract Demand ('Contract Demand') (in kVA), in Column 4, has been taken from CSPDCL's submission;
- Recorded Maximum Demand (RMD), referred to in Column 5, is the actual recorded Maximum Demand (in KVA) taken from CSPDCL's submission;
- Already Billed Maximum Demand (in KVA) (Column 6) is the Recorded Maximum Demand (RMD) or $0.75 \times$ Contract Demand ('Contract Demand'), whichever is higher, taken from CSPDCL submission. It is also known as 'Billing Demand';
- Revised Recorded Maximum Demand (Revised RMD) (in KVA), referred to in Column 10, is equal to the 'Recorded Maximum Demand (RMD) (Column 5) multiplied with the 'Multiplying Factor' (MF) (Column 9), as agreed by Railway and the Board for each Traction Sub-station, taken from CSPDCL submission;
- Now to be Billed for the Maximum Demand (Column 11) is the difference of 'Revised Billing Demand, thus arrived after multiplying the Recorded Maximum Demand (RMD) of Column 5 with the 'Multiplying Factor' (Column 9) and the 'already Billed Maximum Demand of Column 6', taken from CSPDCL submission;
- Tariff of Demand Charge' is the 'Rate of Demand Charge (Rs./KVA)', in Column 7, is the 'Normal Rate of Demand Charge' as per Traction Supply Agreement (prevailing from time to time), derived from CSPDCL's data for 'Demand Charge - Normal';
- Amount now Payable to CSPDCL by Railway (South East Central Railway) i.e. Amount now to be Billed by CSPDCL to Railway (South East Central Railway) (in Rs.) (in Column 12).

[i.e. after applying the 'Multiplying Factor' to the 'Recorded Maximum Demand (RMD)' 'OR' $0.75 \times \text{Contract Demand (CD)}$, whichever is higher of Column 6], is equal to the 'Now to be Billed for Maximum Demand (in KVA) (Column 11)' multiplied with the 'Demand Charge - Normal i.e. Tariff for Demand Charge (Normal) (Rs. per KVA) (Column 7)';

- Column 8 represents the amount claimed by CSPDCL (in Rs.), taken from CSPDCL's submission;
- Column 13 showing the CSPDCL's amount disallowed (in Rs.) is the difference of 'Amount claimed by CSPDCL (Column 8)' and the 'Amount now Payable to CSPDCL by Railway (South East Central Railway) thus arrived (Column 12)'.

78. The abstract of the calculation as per Schedules A to J and balance of the amount quantified and payable by the Railway to the Board on account of parallel operation of two adjacent Traction Sub-stations is as under:

SUMMARY

Sl. No	Traction Sub-station located at	Amount claimed by M/s CSPDCL (As submitted by M/s CSPDCL) (Rs.)	Amount Payable to M/s CSPDCL by South East Central Railway (Rs.)	M/s CSPDCL Claim disallowed (Rs.)	Remarks
1	Raigarh	20437640.61	5694926.00	14742714.61	
2	Kharsia	66341921.81	1980013.10	64361908.71	
3	Champa	2052628.71	959086.18	1093542.53	
4	Korba	18216240.73	3310338.48	14905902.25	
5	Akaltara	12148941.60	2950145.90	9198795.70	
6	Bilaspur	1741583.62	322169.08	1419414.54	
7	Bhatapara	12679659.60	4836263.19	7843396.41	
8	Tilda	31328680.00	10115859.08	21212820.92	
9	Urakura	-6823005.00	-1291487.25	-5531517.75	
10	Bhilai	49319041.00	10151472.32	39167568.68	
Total (Rs.)		207443332.68	39028786.08	168414546.60	

77

Issues:

- (ii) *Whether claims put forth either by the Claimant or by the Respondent are arbitrable as per provisions of the Agreement?*
- (iii) *Whether the statement of claim of the Claimant (South East Central Railway) is barred by principles of waiver and acquiescence?*

79. The onus of proving the above issues is on the Electricity Board. However, no argument was advanced by the Board on these issues and learned counsel for the Respondent, on instructions from the officers of the Board, submitted that he does not want to press these issues. Therefore, it is not necessary to give any finding on these issues.

Issue No.(iv): *Whether the counter claim of Respondent is barred by limitation?*

80. Similarly, this issue has been framed at the instance of Railway. However, no argument has been advanced by the Railway on this issue and learned counsel appearing for the Railway, on instructions from the officers present, submitted that he does not press this issue. Therefore, it is not necessary to give any finding on this issue.

3
Issue No.(vii) *Whether the Claimant is entitled for an award of Rs.31.54 Crores, the amount as per calculation given in Annexure -C/44, which has been charged by Respondent as penalty towards enhanced 'Contract Demand' and whether Claimant is also entitled for interest on the claimed amount?*

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form

81. It is not in dispute that the consumer-Railway approached the Electricity Board for 'enhancement of Contract Demand' for all the

Traction Sub-station: DILIMILI

Statement showing the revised bill for the period from Nov-1981 to Jul-1998 after applying Multiplying Factor (M. F.) of 1.19

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			RMD (KVA)	BILLING DEMAND (KVA)	TOTAL ENERGY CONSUMED (KWH)	TOTAL BILLED AMOUNT - ALREADY PAID (Rs.)	REVISED RMD WITH M.F. OF 1.19 (KVA)	BILLING DEMAND (KVA)	RATE OF DEMAND CHARGE (Rs./KVA)	TOTAL TO BE BILLED AS PER REVISED RMD (Rs.)		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
2	Nov 81	9000	9456	9456.00	451296	475372.56	11252.64	11252.64	16	504118.80	28746.24	
3	Dec 81	9000	7728	7728.00	344640	314492.26	9196.32	9196.32	16	337985.38	23493.12	
4	Jan 82	9000	9504	9504.00	563380	287497.52	11309.76	11309.76	16	316389.68	28892.16	
5	Feb 82	9000	10020	10020.00	440970	366827.18	11923.80	11923.80	25	414422.18	47595.00	
6	March 82	9000	10000	10000.00	426180	362556.61	11900.00	11900.00	25	410056.61	47500.00	
7	April- 82	9000	8400	8400.00	339390	183668.59	9996.00	9996.00	25	223568.59	39900.00	
8	May- 82	9000	8800	8800.00	499830	7991.53	10472.00	10472.00	25	49791.53	41800.00	
9	Jun- 82	9000	9650	9650.00	465480	300617.38	11483.50	11483.50	25	346454.88	45837.50	
10	July- 82	9000	8560	8560.00	379730	287240.38	10186.40	10186.40	25	327900.38	40660.00	
11	Aug- 82	9000	8700	8700.00	377190	332638.24	10353.00	10353.00	25	373963.24	41325.00	
12	Sep- 82	9000	9020	9020.00	426910	307528.56	10733.80	10733.80	25	350373.56	42845.00	
13	Oct- 82	9000	7800	7800.00	407840	302637.22	9282.00	9282.00	25	339687.22	37050.00	
14	Nov- 82	9000	9250	9250.00	416500	321494.97	11007.50	11007.50	25	365432.47	43937.50	
15	Dec- 82	9000	8600	8600.00	373100	296279.80	10234.00	10234.00	25	337129.80	40850.00	
16	Jan- 83	9000	8880	8880.00	310250	284778.25	10567.20	10567.20	25	326958.25	42180.00	
17	Feb- 83	9000	7400	7400.00	254850	274640.05	8806.00	8806.00	25	309790.05	35150.00	
18	March 83	9000	8580	8580.00	333370	289009.05	10210.20	10210.20	25	329764.05	40755.00	
19	April- 83	9000	9550	9550.00	310150	351491.45	11364.50	11364.50	28	402297.45	50806.00	
20	May- 83	9000	8750	8750.00	237900	298538.20	10412.50	10412.50	28	345088.20	46550.00	
21	Jun- 83	9000	9250	9250.00	343450	336493.85	11007.50	11007.50	28	385703.85	49210.00	
22	July- 83	9000	10200	10200.00	305900	396176.20	12138.00	12138.00	28	450440.20	54264.00	

Traction Sub-station: DILIMILI

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			RMD (KVA)	BILLING DEMAND (KVA)	TOTAL ENERGY CONSUMED (KWH)	TOTAL BILLED AMOUNT - ALREADY PAID (Rs.)	REVISED RMD WITH M.F. OF 1.19 (KVA)	BILLING DEMAND (KVA)	RATE OF DEMAND CHARGE (Rs./KVA)	TOTAL TO BE BILLED AS PER REVISED RMD (Rs.)		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
23	Aug- 83	9000	8900	8900.00	335900	316472.20	10591.00	10591.00	28	363820.20	47348.00	
24	Sep- 83	9000	7420	7420.00	300460	309986.68	8829.80	8829.80	28	349461.08	39474.40	
25	Oct- 83	9000	6400	6750.00	96400	272643.70	7616.00	7616.00	28	296891.70	24248.00	
26	Nov- 83	9000	8080	8080.00	402100	328586.80	9615.20	9615.20	28	371572.40	42985.60	
27	Dec- 83	9000	10150	10150.00	512500	442223.50	12078.50	12078.50	28	496221.50	53998.00	
28	Jan- 84	9000	9000	9000.00	487500	344215.00	10710.00	10710.00	28	392095.00	47880.00	
29	Feb- 84	9000	9077	9076.66	531600	422007.46	10801.23	10801.23	28	470295.29	48287.83	
30	March 84	9000	8900	8900.00	252800	316938.50	10591.00	10591.00	28	364286.50	47348.00	
31	April- 84	9000	9350	9350.00	258800	342250.47	11126.50	11126.50	28	391992.47	49742.00	
32	May- 84	9000	9000	9000.00	370300	345726.00	10710.00	10710.00	28	393606.00	47880.00	
33	Jun- 84	9000	8450	8450.00	330600	125451.50	10055.50	10055.50	28	170405.50	44954.00	
34	July- 84	9000	8720	8720.00	379600	348004.50	10376.80	10376.80	28	394394.90	46390.40	
35	Aug- 84	9000	8250	8250.00	423700	358809.00	9817.50	9817.50	28	402699.00	43890.00	
36	Sep- 84	9000	9750	9750.00	456100	426289.50	11602.50	11602.50	28	478159.50	51870.00	
37	Oct- 84	9000	8300	8300.00	390200	350601.50	9877.00	9877.00	28	394757.50	44156.00	
38	Nov- 84	9000	8450	8450.00	439100	362538.00	10055.50	10055.50	28	407492.00	44954.00	
39	Dec- 84	9000	8400	8400.00	408150	354999.25	9996.00	9996.00	28	399687.25	44688.00	
40	Jan- 85	9000	9100	9100.00	410200	363355.50	10829.00	10829.00	28	411767.50	48412.00	
41	Feb- 85	9000	7800	7800.00	384000	349082.50	9282.00	9282.00	28	390578.50	41496.00	
42	March 85	9000	7400	7400.00	422400	358490.50	8806.00	8806.00	28	397858.50	39368.00	
43	April- 85	9000	7000	7000.00	407400	354815.00	8330.00	8330.00	28	392055.00	37240.00	

Traction Sub-station: DILIMILI

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			RMD (KVA)	BILLING DEMAND (KVA)	TOTAL ENERGY CONSUMED (KWH)	TOTAL BILLED AMOUNT - ALREADY PAID (Rs.)	REVISED RMD WITH M.F. OF 1.19 (KVA)	BILLING DEMAND (KVA)	RATE OF DEMAND CHARGE (Rs./KVA)	TOTAL TO BE BILLED AS PER REVISED RMD (Rs.)		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
44	May- 85	9000	7440	7440.00	323800	460333.50	8853.60	8853.60	42	519704.70	59371.20	
45	Jun- 85	9000	7400	7400.00	269000	446907.50	8806.00	8806.00	42	505959.50	59052.00	
46	July- 85	9000	8300	8300.00	392400	477140.50	9877.00	9877.00	42	543374.50	66234.00	
47	Aug- 85	9000	7600	7600.00	352800	521476.56	9044.00	9044.00	42	582124.56	60648.00	
48	Sep- 85	9000	8700	8700.00	397320	478345.90	10353.00	10353.00	42	547771.90	69426.00	
49	Oct- 85	9000	8900	8900.00	381200	474396.50	10591.00	10591.00	42	545418.50	71022.00	
50	Nov- 85	9000	8300	8300.00	540400	513400.50	9877.00	9877.00	42	579634.50	66234.00	
51	Dec- 85	9000	8000	8000.00	544400	514380.50	9520.00	9520.00	42	578220.50	63840.00	
52	Jan- 86	9000	7200	7200.00	469400	447301.06	8568.00	8568.00	42	504757.06	57456.00	
53	Feb- 86	9000	8000	8000.00	459800	512045.50	9520.00	9520.00	42	575885.50	63840.00	
54	March 86	9000	7800	7800.00	482400	518486.50	9282.00	9282.00	42	580730.50	62244.00	
55	April- 86	9000	8300	8300.00	516800	592056.01	9877.00	9877.00	42	658290.01	66234.00	
56	May- 86	9000	9200	9200.00	492800	544678.30	10948.00	10948.00	42	618094.30	73416.00	
57	Jun- 86	9000	8550	8550.00	484000	563942.50	10174.50	10174.50	47	640294.00	76351.50	
58	July- 86	9000	8700	8700.00	305600	513098.50	10353.00	10353.00	47	590789.50	77691.00	
59	Aug- 86	9000	7500	7500.00	340400	523016.50	8925.00	8925.00	47	589991.50	66975.00	
60	Sep- 86	9000	8400	8400.00	432200	549179.50	9996.00	9996.00	47	624191.50	75012.00	
61	Oct- 86	9000	9400	9400.00	411400	594156.00	11186.00	11186.00	47	678098.00	83942.00	
62	Nov- 86	9000	9200	9200.00	447600	579755.00	10948.00	10948.00	47	661911.00	82156.00	
63	Dec- 86	9000	8800	8800.00	510262	628901.00	10472.00	10472.00	47	707485.00	78584.00	
64	Jan- 87	9000	9500	9500.00	484800	630866.00	11305.00	11305.00	47	715701.00	84835.00	

Traction Sub-station: DILIMILI

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
65	Feb- 87	9000	9200	9200.00	507400	597794.00	10948.00	10948.00	47	679950.00	82156.00	
66	March 87	9000	8600	8600.00	569400	587977.00	10234.00	10234.00	47	664775.00	76798.00	
67	April- 87	9000	9400	9400.00	356000	576575.00	11186.00	11186.00	47	660517.00	83942.00	
68	May- 87	9000	8300	8300.00	371800	531965.00	9877.00	9877.00	47	606084.00	74119.00	
69	Jun- 87	9000	8600	8600.00	342400	523586.00	10234.00	10234.00	47	600384.00	76798.00	
70	July- 87	9000	8700	8700.00	338000	522332.00	10353.00	10353.00	47	600023.00	77691.00	
71	Aug- 87	9000	7100	7100.00	297800	510875.00	8449.00	8449.00	47	574278.00	63403.00	
72	Sep- 87	9000	8800	8800.00	493000	566507.00	10472.00	10472.00	47	645091.00	78584.00	
73	Oct- 87	9000	9800	9800.00	487400	670350.00	11662.00	11662.00	47	757864.00	87514.00	
74	Nov- 87	9000	8000	8000.00	441200	551745.00	9520.00	9520.00	47	623185.00	71440.00	
75	Dec- 87	9000	9900	9900.00	484200	682053.00	11781.00	11781.00	47	770460.00	88407.00	
76	Jan- 88	9000	8800	8800.00	356520	542228.00	10472.00	10472.00	47	620812.00	78584.00	
77	Feb- 88	9000	8800	8800.00	408800	559271.00	10472.00	10472.00	47	637855.00	78584.00	
78	March 88	9000	9400	9400.00	303600	572395.00	11186.00	11186.00	47	656337.00	83942.00	
79	April- 88	9000	8400	8400.00	461000	576269.00	9996.00	9996.00	47	651281.00	75012.00	
80	May- 88	9000	9200	9200.00	430000	591287.00	10948.00	10948.00	47	673443.00	82156.00	
81	Jun- 88	9000	10200	10200.00	462600	731772.00	12138.00	12138.00	47	822858.00	91086.00	
82	July- 88	9000	8700	8700.00	445400	571203.00	10353.00	10353.00	47	648894.00	77691.00	
83	Aug- 88	9000	8000	8000.00	399000	554490.00	9520.00	9520.00	47	625930.00	71440.00	
84	Sep- 88	9000	9600	9600.00	366800	619402.00	11424.00	11424.00	47	705130.00	85728.00	
85	Oct- 88	9000	8900	8900.00	440000	569442.00	10591.00	10591.00	47	648919.00	79477.00	

Traction Sub-station: DILIMILI

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
86	Nov- 88	9000	9700	9700.00	407800	647111.00	11543.00	11543.00	47	733732.00	86621.00	
87	Dec- 88	9000	8800	8800.00	437800	818405.00	10472.00	10472.00	59	917053.00	98648.00	
88	Jan- 89	9000	5700	6750.00	413200	715999.00	6783.00	6783.00	59	717946.00	1947.00	
89	Feb- 89	9000	8600	8600.00	463800	768195.00	10234.00	10234.00	59	864601.00	96406.00	
90	March 89	9000	9200	9200.00	493200	1000608.00	10948.00	10948.00	59	1103740.00	103132.00	
91	April- 89	9000	9400	9400.00	382800	959562.00	11186.00	11186.00	59	1064936.00	105374.00	
92	May- 89	9000	9000	9000.00	449600	869102.00	10710.00	10710.00	59	969992.00	100890.00	
93	Jun- 89	9000	8700	8700.00	413400	869944.00	10353.00	10353.00	59	967471.00	97527.00	
94	July- 89	9000	9300	9300.00	411400	910484.00	11067.00	11067.00	59	1014737.00	104253.00	
95	Aug- 89	9000	7500	7500.00	507800	794443.00	8925.00	8925.00	59	878518.00	84075.00	
96	Sep- 89	9000	8300	8300.00	447600	760018.00	9877.00	9877.00	59	853061.00	93043.00	
97	Oct 89	9000	5900	6750.00	471600	711796.00	7021.00	7021.00	59	727785.00	15989.00	
98	Nov 89	9000	5900	6750.00	618000	816909.00	7021.00	7021.00	59	832898.00	15989.00	
99	Dec 89	9000	5900	6750.00	593840	785090.00	7021.00	7021.00	59	801079.00	15989.00	
100	Jan 90	9000	7400	7400.00	601200	794783.00	8806.00	8806.00	59	877737.00	82954.00	
101	Feb 90	9000	5700	6750.00	522800	731098.00	6783.00	6783.00	59	733045.00	1947.00	
102	March 90	9000	5700	6750.00	593600	14450.00	6783.00	6783.00	59	16397.00	1947.00	
103	April- 90	9000	5500	6750.00	461800	727959.00	6545.00	6750.00	59	727959.00	0.00	
104	May- 90	9000	5000	6750.00	219800	626319.00	5950.00	6750.00	59	626319.00	0.00	
105	Jun- 90	9000	5600	6750.00	94800	573819.00	6664.00	6750.00	59	573819.00	0.00	
106	July- 90	9000	6100	6750.00	531000	785082.00	7259.00	7259.00	59	815113.00	30031.00	

Traction Sub-station: DILIMILI

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			RMD (KVA)	BILLING DEMAND (KVA)	TOTAL ENERGY CONSUMED (KWH)	TOTAL BILLED AMOUNT - ALREADY PAID (Rs.)	REVISED RMD WITH M.F. OF 1.19 (KVA)	BILLING DEMAND (KVA)	RATE OF DEMAND CHARGE (Rs./KVA)	TOTAL TO BE BILLED AS PER REVISED RMD (Rs.)		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
						2223233.00	6545.00	6750.00	74	2223233.00	0.00	
107	Aug- 90	9000	5500	6750.00	1866240	2223233.00	6545.00	6750.00	74	2045899.00	0.00	
108	Sep- 90	9000	5200	6750.00	1749600	2045899.00	6188.00	6750.00	74	2127014.00	11248.00	
109	Oct- 90	9000	5800	6750.00	1807920	2115766.00	6902.00	6902.00	74	2203841.00	90502.00	
110	Nov- 90	9000	6700	6750.00	1749600	2113339.00	7973.00	7973.00	74	2251370.00	11248.00	
111	Dec- 90	9000	5800	6750.00	1807920	2240122.00	6902.00	6902.00	74	2338602.00	28860.00	
112	Jan- 91	9000	6000	6750.00	1807920	2309742.00	7140.00	7140.00	74	2224572.00	20054.00	
113	Feb- 91	9000	5900	6750.00	1632960	2204518.00	7021.00	7021.00	74	2355874.00	28860.00	
114	March 91	9000	6000	6750.00	1807920	2327014.00	7140.00	7140.00	74	2469679.00	111074.00	
115	April- 91	9000	7900	7900.00	1749600	2358605.00	9401.00	9401.00	74	2390625.00	81696.00	
116	May- 91	9000	6600	6750.00	1807920	2308929.00	7854.00	7854.00	74	2230421.00	2442.00	
117	Jun- 91	9000	5700	6750.00	1749600	2227979.00	6783.00	6783.00	78	2434428.00	11856.00	
118	July- 91	9000	5800	6750.00	1807920	2422572.00	6902.00	6902.00	78	2322028.00	11856.00	
119	Aug- 91	9000	5800	6750.00	1807920	2310172.00	6902.00	6902.00	78	2404977.00	58266.00	
120	Sep- 91	9000	6300	6750.00	1749600	2346711.00	7497.00	7497.00	78	2394770.00	0.00	
121	Oct- 91	9000	5500	6750.00	1807920	2394770.00	6545.00	6750.00	78	2405893.00	0.00	
122	Nov- 91	9000	5600	6750.00	1749600	2405893.00	6664.00	6750.00	78	2512058.00	39702.00	
123	Dec- 91	9000	6100	6750.00	1807920	2472356.00	7259.00	7259.00	78	2698908.00	48984.00	
124	Jan- 92	9000	6200	6750.00	1807920	2649924.00	7378.00	7378.00	78	2615713.00	88920.00	
125	Feb- 92	7500	6000	6000.00	1409400	2526793.00	7140.00	7140.00	78	2813064.00	88920.00	
126	March 92	7500	6000	6000.00	1506600	2724144.00	7140.00	7140.00	78	2818992.00	94848.00	
127	April- 92	7500	6400	6400.00	1480550	2724144.00	7616.00	7616.00				

Traction Sub-station: DILIMILI

Statement showing the revised bill for the period from Nov-1981 to Jul-1998 after applying Multiplying Factor (M. F.) of 1.19

SL. NO	MONTH	CD (KVA)	ALREADY BILLED AND PAID AS PER ACTUAL RECORDED MAXIMUM DEMAND (RMD)				REVISED BILL CONSIDERING MULTIPLYING FACTOR TO RMD				BALANCE TO BE PAID (Rs.)	REMARKS
			RMD (KVA)	BILLING DEMAND (KVA)	TOTAL ENERGY CONSUMED (KWH)	TOTAL BILLED AMOUNT - ALREADY PAID (Rs.)	REVISED RMD WITH M.F. OF 1.19 (KVA)	BILLING DEMAND (KVA)	RATE OF DEMAND CHARGE (Rs./KVA)	TOTAL TO BE BILLED AS PER REVISED RMD (Rs.)		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
128	May- 92	7500	6400	6400.00	1529902	2646418.00	7616.00	7616.00	78	2741266.00	94848.00	
129	Jun- 92	7500	5200	5625.00	1498000	2639186.00	6188.00	6188.00	78	2683100.00	43914.00	
130	July- 92	7500	5400	5625.00	1506600	2201966.00	6426.00	6426.00	78	2264444.00	62478.00	
131	Aug- 92	7500	6000	6000.00	1506600	2261092.00	7140.00	7140.00	78	2350012.00	88920.00	
132	Sep- 92	7500	5300	5625.00	1498000	2195362.00	6307.00	6307.00	78	2248558.00	53196.00	
133	Oct- 92	6500	5700	5700.00	1236216	3138794.00	6783.00	6783.00	84	3229766.00	90972.00	
34	Nov- 92	6500	6100	6100.00	1458188	3114448.00	7259.00	7259.00	84	3211804.00	97356.00	
135	Dec- 92	6500	5700	5700.00	1362569	3138690.00	6783.00	6783.00	84	3229662.00	90972.00	
136	Jan- 93	6500	6300	6300.00	1505997	3187594.00	7497.00	7497.00	84	3288142.00	100548.00	
137	Feb- 93	6500	6800	6800.00	1468212	2973534.00	8092.00	8092.00	84	3082062.00	108528.00	
138	March 93	6500	6000	6000.00	1434283	3182335.00	7140.00	7140.00	84	3278095.00	95760.00	
139	April- 93	6500	5900	5900.00	1364882	3093087.00	7021.00	7021.00	84	3187251.00	94164.00	
140	May- 93	6500	5800	5800.00	1386774	3206645.00	6902.00	6902.00	84	3299213.00	92568.00	
141	Jun- 93	6500	6100	6100.00	1411150	3045967.00	7259.00	7259.00	84	3143323.00	97356.00	
142	July- 93	6500	6300	6300.00	1505997	3218631.00	7497.00	7497.00	84	3319179.00	100548.00	
143	Aug- 93	6500	6200	6200.00	1482093	2856828.00	7378.00	7378.00	84	2955780.00	98952.00	
144	Sep- 93	6500	5800	5800.00	1341749	2762841.00	6902.00	6902.00	84	2855409.00	92568.00	
145	Oct- 93	6500	5800	5800.00	1386774	3130795.00	6902.00	6902.00	94	3234383.00	103588.00	
146	Nov- 93	6500	6000	6000.00	1434283	3065445.00	7140.00	7140.00	94	3172605.00	107160.00	
147	Dec- 93	6500	6000	6000.00	1434283	3171065.00	7140.00	7140.00	94	3278225.00	107160.00	
148	Jan- 94	6500	5500	5500.00	1314760	3115945.00	6545.00	6545.00	94	3214175.00	98230.00	

Traction Sub-station: DILIMILI

Statement showing the revised bill for the period from Nov-1981 to Jul-1998 after applying Multiplying Factor (M. F.) of 1.19

SL. NO	MONTH	CD (KVA)	ALREADY BILLED AND PAID AS PER ACTUAL RECORDED MAXIMUM DEMAND (RMD)				REVISED BILL CONSIDERING MULTIPLYING FACTOR TO RMD				BALANCE TO BE PAID (Rs.)	REMARKS
			RMD (KVA)	BILLING DEMAND (KVA)	TOTAL ENERGY CONSUMED (KWH)	TOTAL BILLED AMOUNT - ALREADY PAID (Rs.)	REVISED RMD WITH M.F. OF 1.19 (KVA)	BILLING DEMAND (KVA)	RATE OF DEMAND CHARGE (Rs./KVA)	TOTAL TO BE BILLED AS PER REVISED RMD (Rs.)		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
149	Feb- 94	6500	6200	6200.00	1338664	2929934.00	7378.00	7378.00	94	3040666.00	110732.00	
150	March 94	6500	5950	5950.00	1422431	3368127.00	7080.50	7080.50	97	3477785.50	109658.50	
151	April- 94	6500	6950	6950.00	1391080	3793912.00	8270.50	8270.50	97	3922000.50	128088.50	
152	May- 94	6500	5600	5600.00	1305720	3331027.00	6664.00	6664.00	97	3434235.00	103208.00	
153	Jun- 94	6500	5600	5600.00	1263600	3215495.00	6664.00	6664.00	97	3318703.00	103208.00	
154	July- 94	6500	6200	6200.00	1305720	3359035.00	7378.00	7378.00	97	3473301.00	114266.00	
155	Aug- 94	6500	6800	6800.00	1365984	3663543.00	8092.00	8092.00	97	3788867.00	125324.00	
156	Sep- 94	6500	5300	5300.00	1263600	3166253.00	6307.00	6307.00	97	3263932.00	97679.00	
157	Oct- 94	6500	6300	6300.00	1305720	3364061.00	7497.00	7497.00	97	3480170.00	116109.00	
158	Nov- 94	6500	6400	6400.00	1263600	3334101.00	7616.00	7616.00	97	3452053.00	117952.00	
159	Dec- 94	6500	6300	6300.00	1305720	3418091.00	7497.00	7497.00	97	3534200.00	116109.00	
160	Jan- 95	6500	6000	6000.00	1305720	3382591.00	7140.00	7140.00	97	3493171.00	110580.00	
161	Feb- 95	6500	6000	6000.00	1305720	3118110.00	7140.00	7140.00	97	3228690.00	110580.00	
162	March 95	6500	5900	5900.00	1263600	3345819.00	7021.00	7021.00	97	3454556.00	108737.00	
163	April- 95	6500	5700	5700.00	1305720	3245707.00	6783.00	6783.00	97	3350758.00	105051.00	
164	May- 95	6500	5800	5800.00	1305720	3308531.00	6902.00	6902.00	97	3415425.00	106894.00	
165	Jun- 95	6500	5800	5800.00	1263600	3255499.00	6902.00	6902.00	97	3362393.00	106894.00	
166	July- 95	6500	6000	6000.00	1305720	4018346.00	7140.00	7140.00	116	4150586.00	132240.00	
167	Aug- 95	6500	4850	4875.00	1305720	3927795.00	5771.50	5771.50	116	4031789.00	103994.00	RMD corrected to 4850 from 5850 KVA
168	Sep- 95	6500	6200	6200.00	1566864	4123359.00	7378.00	7378.00	116	4260007.00	136648.00	

Traction Sub-station: DILIMILI

Statement showing the revised bill for the period from Nov-1981 to Jul-1998 after applying Multiplying Factor (M. F.) of 1.19

SL. NO	MONTH	CD (KVA)	ALREADY BILLED AND PAID AS PER ACTUAL RECORDED MAXIMUM DEMAND (RMD)				REVISED BILL CONSIDERING MULTIPLYING FACTOR TO RMD				BALANCE TO BE PAID (Rs.)	REMARKS
			RMD (KVA)	BILLING DEMAND (KVA)	TOTAL ENERGY CONSUMED (KWH)	TOTAL BILLED AMOUNT - ALREADY PAID (Rs.)	REVISED RMD WITH M.F. OF 1.19 (KVA)	BILLING DEMAND (KVA)	RATE OF DEMAND CHARGE (Rs./KVA)	TOTAL TO BE BILLED AS PER REVISED RMD (Rs.)		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
169	Oct- 95	6500	6000	6000.00	1388016	4216234.00	7140.00	7140.00	116	4348474.00	132240.00	
170	Nov- 95	6500	6200	6200.00	1482093	4106907.00	7378.00	7378.00	116	4243555.00	136648.00	
171	Dec- 95	6500	6400	6400.00	1529902	4265106.00	7616.00	7616.00	116	4406162.00	141056.00	
172	Jan- 96	6500	5600	5600.00	1338664	4105404.00	6664.00	6664.00	116	4228828.00	123424.00	
173	Feb- 96	6500	5700	5700.00	1274661	3859382.00	6783.00	6783.00	116	3985010.00	125628.00	
174	March 96	6500	6400	6400.00	1529902	4147596.00	7616.00	7616.00	116	4288652.00	141056.00	
175	April- 96	6500	8400	8400.00	1943222	6558164.00	9996.00	9996.00	116	6743300.00	185136.00	
176	May- 96	6500	6500	6500.00	1553807	4366910.00	7735.00	7735.00	116	4510170.00	143260.00	
177	Jun- 96	6500	5600	5600.00	1295482	4382550.00	6664.00	6664.00	116	4505974.00	123424.00	
178	July- 96	6500	6500	6500.00	1553807	5185493.00	7735.00	7735.00	139	5357158.00	171665.00	
179	Aug- 96	6500	6500	6500.00	1553807	5288170.00	7735.00	7735.00	139	5459835.00	171665.00	
180	Sep- 96	6500	5600	5600.00	1295482	4854570.00	6664.00	6664.00	139	5002466.00	147896.00	
181	Oct- 96	6500	5400	5400.00	1305720	4968871.00	6426.00	6426.00	139	5111485.00	142614.00	
182	Nov- 96	6500	5600	5600.00	1295482	4825621.00	6664.00	6664.00	139	4973517.00	147896.00	
183	Dec- 96	6500	5200	5200.00	1305720	4845156.00	6188.00	6188.00	139	4982488.00	137332.00	
184	Jan- 97	6500	5200	5200.00	1305720	4994828.00	6188.00	6188.00	139	5132160.00	137332.00	RMD corrected to 5200 from 5000 KVA
185	Feb- 97	6500	5600	5600.00	1209116	4539492.00	6664.00	6664.00	139	4687388.00	147896.00	
186	March 97	6500	6000	6000.00	1434283	4944345.00	7140.00	7140.00	139	5102805.00	158460.00	
187	April- 97	6500	5400	5400.00	1263600	4651339.00	6426.00	6426.00	139	4793953.00	142614.00	
188	May- 97	6500	5600	5600.00	1338664	4858458.00	6664.00	6664.00	139	5006354.00	147896.00	

Traction Sub-station: DILIMILI

Statement showing the revised bill for the period from Nov-1981 to Jul-1998 after applying Multiplying Factor (M. F.) of 1.19

SL. NO	MONTH	CD (KVA)	ALREADY BILLED AND PAID AS PER ACTUAL RECORDED MAXIMUM DEMAND (RMD)				REVISED BILL CONSIDERING MULTIPLYING FACTOR TO RMD				BALANCE TO BE PAID (Rs.)	REMARKS
			RMD (KVA)	BILLING DEMAND (KVA)	TOTAL ENERGY CONSUMED (KWH)	TOTAL BILLED AMOUNT - ALREADY PAID (Rs.)	REVISED RMD WITH M.F. OF 1.19 (KVA)	BILLING DEMAND (KVA)	RATE OF DEMAND CHARGE (Rs./KVA)	TOTAL TO BE BILLED AS PER REVISED RMD (Rs.)		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
189	Jun- 97	6500	6500	6500.00	1503684	4930935.00	7735.00	7735.00	139	5102600.00	171665.00	
190	July- 97	6500	5600	5600.00	1338664	5014492.00	6664.00	6664.00	139	5162388.00	147896.00	
191	Aug- 97	6500	5500	5500.00	1305720	4988478.00	6545.00	6545.00	139	5133733.00	145255.00	
192	Sep- 97	6500	5600	5600.00	1295482	4847654.00	6664.00	6664.00	139	4995550.00	147896.00	
193	Oct- 97	6500	6000	6000.00	1434283	5336649.00	7140.00	7140.00	139	5495109.00	158460.00	
194	Nov- 97	6500	6000	6000.00	1380016	4912613.00	7140.00	7140.00	139	5071073.00	158460.00	
195	Dec- 97	6500	5400	5400.00	1305720	5190909.00	6426.00	6426.00	139	5333523.00	142614.00	
196	Jan- 98	6500	6400	6400.00	1529902	5722123.00	7616.00	7616.00	139	5891147.00	169024.00	
197	Feb- 98	6500	5700	5700.00	1230708	4718943.00	6783.00	6783.00	139	4869480.00	150537.00	
198	March 98	6500	6000	6000.00	1434283	5103183.00	7140.00	7140.00	139	5261643.00	158460.00	
199	April- 98	6500	5600	5600.00	1295482	4659113.00	6664.00	6664.00	139	4807009.00	147896.00	
200	May- 98	6500	6200	6200.00	1482093	5086604.00	7378.00	7378.00	139	5250346.00	163742.00	
201	Jun- 98	6500	5600	5600.00	1295482	4873077.00	6664.00	6664.00	139	5020973.00	147896.00	
202	July- 98	6500	6400	6400.00	1529902	5106059.00	7616.00	7616.00	139	5275083.00	169024.00	
	TOTAL					396470071.74				412638943.19	16168871.45	

Traction Sub-station: TOKAPAL

Statement showing the revised bill for the period from Nov-1981 to Jul-1998 after applying Multiplying Factor (M. F.) of 1.05

SL. NO	MONTH	CD (KVA)	ALREADY BILLED AND PAID AS PER ACTUAL RECORDED MAXIMUM DEMAND (RMD)				REVISED BILL CONSIDERING MULTIPLYING FACTOR TO RMD				BALANCE TO BE PAID (Rs.)	REMARKS
			RMD (KVA)	BILLING DEMAND (KVA)	TOTAL ENERGY CONSUMED (KWH)	TOTAL BILLED AMOUNT - ALREADY PAID (Rs.)	REVISED RMD WITH M.F. OF 1.05 (KVA)	BILLING DEMAND (KVA)	RATE OF DEMAND CHARGE (Rs./KVA)	TOTAL TO BE BILLED AS PER REVISED RMD (Rs.)		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1	Nov 81	7000	6000	6000.00	265920	156486.02	6300.00	6300.00	16	161286.02	4800.00	
2	Dec 81	7000	8736	8736.00	207360	303254.66	9172.80	9172.80	16	310243.46	6988.80	
3	Jan 82	7000	4800	5250.00	321648	165179.58	5040.00	5250.00	16	165179.58	0.00	
4	Feb 82	7000	5620	5620.00	264738	219301.63	5901.00	5901.00	25	226326.63	7025.00	
5	March 82	7000	4600	5250.00	248450	216760.70	4830.00	5250.00	25	216760.70	0.00	
6	April- 82	7000	4720	5250.00	208950	210598.70	4956.00	5250.00	25	210598.70	0.00	
7	May- 82	7000	4450	5250.00	271200	220309.70	4672.50	5250.00	25	220309.70	0.00	
8	Jun- 82	7000	5020	5250.00	276400	221120.90	5271.00	5271.00	25	221645.90	525.00	
9	July- 82	7000	5250	5250.00	217630	211952.78	5512.50	5512.50	25	218515.28	6562.50	
10	Aug- 82	7000	4907	5250.00	205400	210044.90	5152.35	5250.00	25	210044.90	0.00	
11	Sep- 82	7000	4350	5250.00	241060	222116.48	4567.50	5250.00	25	222116.48	0.00	
12	Oct- 82	7000	4100	5250.00	229600	220019.30	4305.00	5250.00	25	220019.30	0.00	
13	Nov- 82	7000	4800	5250.00	230010	220094.33	5040.00	5250.00	25	220094.33	0.00	
14	Dec- 82	7000	4200	5250.00	215300	217402.40	4410.00	5250.00	25	217402.40	0.00	
15	Jan- 83	7000	3800	5250.00	174060	209855.48	3990.00	5250.00	25	209855.48	0.00	
16	Feb- 83	7000	5000	5250.00	139990	203620.67	5250.00	5250.00	25	203620.67	0.00	
17	March 83	7000	4620	5250.00	232180	225963.60	4851.00	5250.00	25	225963.60	0.00	

Traction Sub-station: TOKAPAL

Statement showing the revised bill for the period from Nov-1981 to Jul-1998 after applying Multiplying Factor (M. F.) of 1.05

SL. NO	MONTH	CD (KVA)	ALREADY BILLED AND PAID AS PER ACTUAL RECORDED MAXIMUM DEMAND (RMD)				REVISED BILL CONSIDERING MULTIPLYING FACTOR TO RMD				BALANCE TO BE PAID (Rs.)	REMARKS
			RMD (KVA)	BILLING DEMAND (KVA)	TOTAL ENERGY CONSUMED (KWH)	TOTAL BILLED AMOUNT - ALREADY PAID (Rs.)	REVISED RMD WITH M.F. OF 1.05 (KVA)	BILLING DEMAND (KVA)	RATE OF DEMAND CHARGE (Rs./KVA)	TOTAL TO BE BILLED AS PER REVISED RMD (Rs.)		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
18	April- 83	7000	4620	5250.00	183980	232670.84	4851.00	5250.00	28	232670.84	0.00	
19	May- 83	7000	3850	5250.00	135670	223830.11	4042.50	5250.00	28	223830.11	0.00	
20	Jun- 83	7000	4650	5250.00	197650	235172.45	4882.50	5250.00	28	235172.45	0.00	
21	July- 83	7000	3900	5250.00	183800	232637.90	4095.00	5250.00	28	232637.90	0.00	
22	Aug- 83	7000	4600	5250.00	176700	231338.60	4830.00	5250.00	28	231338.60	0.00	
23	Sep- 83	7000	4100	5250.00	161430	228544.19	4305.00	5250.00	28	228544.19	0.00	
24	Oct- 83	7000	4000	5250.00	45400	207310.70	4200.00	5250.00	28	207310.70	0.00	
25	Nov- 83	7000	4180	5250.00	236700	242318.60	4389.00	5250.00	28	242318.60	0.00	
26	Dec- 83	7000	5200	5250.00	299300	253774.40	5460.00	5460.00	28	259654.40	5880.00	
27	Jan- 84	7000	5200	5250.00	285200	251194.10	5460.00	5460.00	28	257074.10	5880.00	
28	Feb- 84	7000	4120	5250.00	295700	289131.40	4326.00	5250.00	28	289131.40	0.00	
29	March 84	7000	4320	5250.00	132400	231440.50	4536.00	5250.00	28	231440.50	0.00	
30	April- 84	7000	4050	5250.00	131000	230323.54	4252.50	5250.00	28	230323.54	0.00	
31	May- 84	7000	6000	6000.00	206600	249619.50	6300.00	6300.00	28	258019.50	8400.00	
32	Jun- 84	7000	4280	5250.00	177588	66033.56	4494.00	5250.00	28	66033.56	0.00	
33	July- 84	7000	4700	5250.00	200100	248027.00	4935.00	5250.00	28	248027.00	0.00	
34	Aug- 84	7000	4250	5250.00	205900	249448.00	4462.50	5250.00	28	249448.00	0.00	

Traction Sub-station: TOKAPAL

Statement showing the revised bill for the period from Nov-1981 to Jul-1998 after applying Multiplying Factor (M. F.) of 1.05

SL. NO	MONTH	CD (KVA)	ALREADY BILLED AND PAID AS PER ACTUAL RECORDED MAXIMUM DEMAND (RMD)				REVISED BILL CONSIDERING MULTIPLYING FACTOR TO RMD				BALANCE TO BE PAID (Rs.)	REMARKS
			RMD (KVA)	BILLING DEMAND (KVA)	TOTAL ENERGY CONSUMED (KWH)	TOTAL BILLED AMOUNT - ALREADY PAID (Rs.)	REVISED RMD WITH M.F. OF 1.05 (KVA)	BILLING DEMAND (KVA)	RATE OF DEMAND CHARGE (Rs./KVA)	TOTAL TO BE BILLED AS PER REVISED RMD (Rs.)		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
35	Sep- 84	7000	4410	5250.00	263700	263608.00	4630.50	5250.00	28	263608.00	0.00	
36	Oct- 84	7000	4800	5250.00	183800	244034.50	5040.00	5250.00	28	244034.50	0.00	
37	Nov- 84	7000	4550	5250.00	256100	261747.00	4777.50	5250.00	28	261747.00	0.00	
38	Dec- 84	7000	5600	5600.00	222400	253490.50	5880.00	5880.00	28	261330.50	7840.00	
39	Jan- 85	7000	4600	5250.00	237400	257165.50	4830.00	5250.00	28	257165.50	0.00	
40	Feb- 85	7000	5400	5400.00	209000	250207.50	5670.00	5670.00	28	257767.50	7560.00	
41	March 85	7000	4400	5250.00	236400	256920.50	4620.00	5250.00	28	256920.50	0.00	
42	April- 85	7000	4600	5250.00	217800	252363.50	4830.00	5250.00	28	252363.50	0.00	
43	May- 85	7000	4500	5250.00	185800	342523.50	4725.00	5250.00	42	342523.50	0.00	
44	Jun- 85	7000	3400	5250.00	161000	336447.50	3570.00	5250.00	42	336447.50	0.00	
45	July- 85	7000	4000	5250.00	226000	352372.50	4200.00	5250.00	42	352372.50	0.00	
46	Aug- 85	7000	4100	5250.00	194200	349749.63	4305.00	5250.00	42	349749.63	0.00	
47	Sep- 85	7000	4400	5250.00	226200	352421.50	4620.00	5250.00	42	352421.50	0.00	
48	Oct- 85	7000	4100	5250.00	222800	351588.50	4305.00	5250.00	42	351588.50	0.00	
49	Nov- 85	7000	4700	5250.00	182200	341641.50	4935.00	5250.00	42	341641.50	0.00	
50	Dec- 85	7000	4200	5250.00	278200	365161.50	4410.00	5250.00	42	365161.50	0.00	
51	Jan- 86	7000	4600	5250.00	264200	360787.75	4830.00	5250.00	42	360787.75	0.00	

Traction Sub-station: TOKAPAL

Statement showing the revised bill for the period from Nov-1981 to Jul-1998 after applying Multiplying Factor (M. F.) of 1.05

SL. NO	MONTH	CD (KVA)	ALREADY BILLED AND PAID AS PER ACTUAL RECORDED MAXIMUM DEMAND (RMD)				REVISED BILL CONSIDERING MULTIPLYING FACTOR TO RMD				BALANCE TO BE PAID (Rs.)	REMARKS
			RMD (KVA)	BILLING DEMAND (KVA)	TOTAL ENERGY CONSUMED (KWH)	TOTAL BILLED AMOUNT - ALREADY PAID (Rs.)	REVISED RMD WITH M.F. OF 1.05 (KVA)	BILLING DEMAND (KVA)	RATE OF DEMAND CHARGE (Rs./KVA)	TOTAL TO BE BILLED AS PER REVISED RMD (Rs.)		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
52	Feb- 86	7000	4300	5250.00	259400	370931.50	4515.00	5250.00	42	370931.50	0.00	
53	March 86	7000	4200	5250.00	274000	375092.50	4410.00	5250.00	42	375092.50	0.00	
54	April- 86	7000	4300	5250.00	306000	384212.50	4515.00	5250.00	42	384212.50	0.00	
55	May- 86	7000	4000	5250.00	283800	377885.50	4200.00	5250.00	42	377885.50	0.00	
56	Jun- 86	7000	4400	5250.00	276400	410776.50	4620.00	5250.00	47	410776.50	0.00	
57	July- 86	7000	4800	5250.00	174000	381592.50	5040.00	5250.00	47	381592.50	0.00	
58	Aug- 86	7000	4200	5250.00	192200	422625.00	4410.00	5250.00	47	422625.00	0.00	
59	Sep- 86	7000	4500	5250.00	238000	399832.50	4725.00	5250.00	47	399832.50	0.00	
60	Oct- 86	7000	4200	5250.00	228800	397210.50	4410.00	5250.00	47	397210.50	0.00	
61	Nov- 86	7000	4600	5250.00	264000	371397.15	4830.00	5250.00	47	371397.15	0.00	
62	Dec- 86	7000	4100	5250.00	377400	439561.50	4305.00	5250.00	47	439561.50	0.00	
63	Jan- 87	7000	4200	5250.00	271000	409237.50	4410.00	5250.00	47	409237.50	0.00	
64	Feb- 87	7000	4200	5250.00	305200	418984.50	4410.00	5250.00	47	418984.50	0.00	
65	March 87	7000	4600	5250.00	347800	431125.50	4830.00	5250.00	47	431125.50	0.00	
66	April- 87	7000	4600	5250.00	251600	403708.50	4830.00	5250.00	47	403708.50	0.00	
67	May- 87	7000	5500	5500.00	215000	393277.50	5775.00	5775.00	47	406202.50	12925.00	
68	Jun- 87	7000	3700	5250.00	206200	390769.50	3885.00	5250.00	47	390769.50	0.00	

Traction Sub-station: TOKAPAL

Statement showing the revised bill for the period from Nov-1981 to Jul-1998 after applying Multiplying Factor (M. F.) of 1.05

SL. NO	MONTH	CD (KVA)	ALREADY BILLED AND PAID AS PER ACTUAL RECORDED MAXIMUM DEMAND (RMD)				REVISED BILL CONSIDERING MULTIPLYING FACTOR TO RMD				BALANCE TO BE PAID (Rs.)	REMARKS
			RMD (KVA)	BILLING DEMAND (KVA)	TOTAL ENERGY CONSUMED (KWH)	TOTAL BILLED AMOUNT - ALREADY PAID (Rs.)	REVISED RMD WITH M.F. OF 1.05 (KVA)	BILLING DEMAND (KVA)	RATE OF DEMAND CHARGE (Rs./KVA)	TOTAL TO BE BILLED AS PER REVISED RMD (Rs.)		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
69	July- 87	7000	3900	5250.00	189000	385867.50	4095.00	5250.00	47	385867.50	0.00	
70	Aug- 87	7000	4000	5250.00	165400	375141.50	4200.00	5250.00	47	375141.50	0.00	
71	Sep- 87	7000	3800	5250.00	266200	407869.50	3990.00	5250.00	47	407869.50	0.00	
72	Oct- 87	7000	4400	5250.00	267800	408326.50	4620.00	5250.00	47	408326.50	0.00	
73	Nov- 87	7000	4600	5250.00	246800	402341.00	4830.00	5250.00	47	402341.00	0.00	
74	Dec- 87	7000	4600	5250.00	291400	415052.00	4830.00	5250.00	47	415052.00	0.00	
75	Jan- 88	7000	3900	5250.00	221360	404166.00	4095.00	5250.00	47	404166.00	0.00	
76	Feb- 88	7000	3800	5250.00	245900	412166.00	3990.00	5250.00	47	412166.00	0.00	
77	March 88	7000	3900	5250.00	207800	399745.00	4095.00	5250.00	47	399745.00	0.00	
78	April- 88	7000	4000	5250.00	270400	420153.00	4200.00	5250.00	47	420153.00	0.00	
79	May- 88	7000	4200	5250.00	249200	413242.00	4410.00	5250.00	47	413242.00	0.00	
80	Jun- 88	7000	4400	5250.00	255800	415393.00	4620.00	5250.00	47	415393.00	0.00	
81	July- 88	4600	3800	3800.00	247600	412720.00	3990.00	3990.00	47	421650.00	8930.00	
82	Aug- 88	4600	4300	4300.00	227000	405165.00	4515.00	4515.00	47	415270.00	10105.00	
83	Sep- 88	4600	4400	4400.00	209400	400267.00	4620.00	4620.00	47	410607.00	10340.00	
84	Oct- 88	4600	5300	5300.00	248000	412851.00	5565.00	5565.00	47	425306.00	12455.00	
85	Nov- 88	4600	4500	4500.00	233600	408156.10	4725.00	4725.00	47	418731.10	10575.00	

Traction Sub-station: TOKAPAL

Statement showing the revised bill for the period from Nov-1981 to Jul-1998 after applying Multiplying Factor (M. F.) of 1.05

SL. NO	MONTH	CD (KVA)	ALREADY BILLED AND PAID AS PER ACTUAL RECORDED MAXIMUM DEMAND (RMD)				REVISED BILL CONSIDERING MULTIPLYING FACTOR TO RMD				BALANCE TO BE PAID (Rs.)	REMARKS
			RMD (KVA)	BILLING DEMAND (KVA)	TOTAL ENERGY CONSUMED (KWH)	TOTAL BILLED AMOUNT - ALREADY PAID (Rs.)	REVISED RMD WITH M.F. OF 1.05 (KVA)	BILLING DEMAND (KVA)	RATE OF DEMAND CHARGE (Rs./KVA)	TOTAL TO BE BILLED AS PER REVISED RMD (Rs.)		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
86	Dec- 88	4600	5800	5800.00	285800	682593.30	6090.00	6090.00	59	699703.30	17110.00	
87	Jan- 89	4600	5000	5000.00	339800	751107.10	5250.00	5250.00	59	765857.10	14750.00	
88	Feb- 89	4600	4000	4000.00	382000	716417.00	4200.00	4200.00	59	728217.00	11800.00	
89	March 89	4600	4200	4200.00	325600	616034.00	4410.00	4410.00	59	628424.00	12390.00	
90	April- 89	4600	4400	4400.00	202800	573418.00	4620.00	4620.00	59	586398.00	12980.00	
91	May- 89	4600	5600	5600.00	272400	660377.00	5880.00	5880.00	59	676897.00	16520.00	
92	Jun- 89	4600	4800	4800.00	228400	483088.00	5040.00	5040.00	59	497248.00	14160.00	
93	July- 89	4600	4100	4100.00	227800	435723.00	4305.00	4305.00	59	447818.00	12095.00	
94	Aug- 89	4600	5100	5100.00	378400	754713.00	5355.00	5355.00	59	769758.00	15045.00	
95	Sep- 89	4600	4100	4100.00	359000	617256.00	4305.00	4305.00	59	629351.00	12095.00	
96	Oct 89	4600	3900	3900.00	429800	703599.00	4095.00	4095.00	59	715104.00	11505.00	
97	Nov 89	4600	3600	3600.00	566480	873257.00	3780.00	3780.00	59	883877.00	10620.00	
98	Dec 89	4600	4100	4100.00	540000	855633.00	4305.00	4305.00	59	867728.00	12095.00	
99	Jan 90	4600	3600	3600.00	537400	826678.00	3780.00	3780.00	59	837298.00	10620.00	
100	Feb 90	4600	3900	3900.00	467200	725485.00	4095.00	4095.00	59	736990.00	11505.00	
101	March 90	4600	4000	4000.00	533200	834027.00	4200.00	4200.00	59	845827.00	11800.00	
102	April- 90	4600	3500	3500.00	421200	704635.00	3675.00	3675.00	59	714960.00	10325.00	

Traction Sub-station: TOKAPAL

Statement showing the revised bill for the period from Nov-1981 to Jul-1998 after applying Multiplying Factor (M. F.) of 1.05

SL. NO	MONTH	CD (KVA)	ALREADY BILLED AND PAID AS PER ACTUAL RECORDED MAXIMUM DEMAND (RMD)				REVISED BILL CONSIDERING MULTIPLYING FACTOR TO RMD				BALANCE TO BE PAID (Rs.)	REMARKS
			RMD (KVA)	BILLING DEMAND (KVA)	TOTAL ENERGY CONSUMED (KWH)	TOTAL BILLED AMOUNT - ALREADY PAID (Rs.)	REVISED RMD WITH M.F. OF 1.05 (KVA)	BILLING DEMAND (KVA)	RATE OF DEMAND CHARGE (Rs./KVA)	TOTAL TO BE BILLED AS PER REVISED RMD (Rs.)		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
103	May- 90	4600	3200	3450.00	224400	530571.00	3360.00	3450.00	59	530571.00	0.00	
104	Jun- 90	4600	2700	3450.00	114000	521003.00	2835.00	3450.00	59	521003.00	0.00	
105	July- 90	4600	3700	3700.00	485000	807272.00	3885.00	3885.00	59	818187.00	10915.00	
106	Aug- 90	4600	3600	3600.00	953856	1373598.00	3780.00	3780.00	74	1386918.00	13320.00	
107	Sep- 90	4600	4000	4000.00	894240	1314844.00	4200.00	4200.00	74	1329644.00	14800.00	
108	Oct- 90	4600	3400	3450.00	924048	1306965.00	3570.00	3570.00	74	1315845.00	8880.00	
109	Nov- 90	4600	4000	4000.00	894240	1362765.00	4200.00	4200.00	74	1377565.00	14800.00	
110	Dec- 90	4600	4400	4400.00	924048	1464117.00	4620.00	4620.00	74	1480397.00	16280.00	
111	Jan- 91	4600	4100	4100.00	924048	1506895.00	4305.00	4305.00	74	1522065.00	15170.00	
112	Feb- 91	4600	4000	4000.00	834624	1403080.00	4200.00	4200.00	74	1417880.00	14800.00	
113	March 91	4600	4000	4000.00	924048	1474377.00	4200.00	4200.00	74	1489177.00	14800.00	
114	April- 91	4600	4000	4000.00	894240	1427929.00	4200.00	4200.00	74	1442729.00	14800.00	
115	May- 91	4600	4000	4000.00	924048	1449177.00	4200.00	4200.00	74	1463977.00	14800.00	
116	Jun- 91	4600	3500	3500.00	894240	1321487.00	3675.00	3675.00	74	1334437.00	12950.00	RMD corrected to
117	July- 91	4600	3300	3450.00	924048	1396164.00	3465.00	3465.00	78	1397334.00	1170.00	
118	Aug- 91	4600	4900	4900.00	984312	1529918.00	5145.00	5145.00	78	1549028.00	19110.00	
119	Sep- 91	4600	3500	3500.00	894240	1326562.00	3675.00	3675.00	78	1340212.00	13650.00	

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SL. NO	MONTH	CD (KVA)	ALREADY BILLED AND PAID AS PER ACTUAL RECORDED MAXIMUM DEMAND (RMD)				REVISED BILL CONSIDERING MULTIPLYING FACTOR TO RMD				BALANCE TO BE PAID (Rs.)	REMARKS
			RMD (KVA)	BILLING DEMAND (KVA)	TOTAL ENERGY CONSUMED (KWH)	TOTAL BILLED AMOUNT - ALREADY PAID (Rs.)	REVISED RMD WITH M.F. OF 1.05 (KVA)	BILLING DEMAND (KVA)	RATE OF DEMAND CHARGE (Rs./KVA)	TOTAL TO BE BILLED AS PER REVISED RMD (Rs.)		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
120	Oct- 91	4600	3400	3450.00	924048	1358967.00	3570.00	3570.00	78	1368327.00	9360.00	
121	Nov- 91	4600	3600	3600.00	894240	1395148.00	3780.00	3780.00	78	1409188.00	14040.00	
122	Dec- 91	4600	3800	3800.00	924048	1460729.00	3990.00	3990.00	78	1475549.00	14820.00	
123	Jan- 92	4600	3500	3500.00	924048	1580179.00	3675.00	3675.00	78	1593829.00	13650.00	
124	Feb- 92	4600	3600	3600.00	864432	1526671.00	3780.00	3780.00	78	1540711.00	14040.00	
125	March 92	4600	4000	4000.00	924048	1686615.00	4200.00	4200.00	78	1702215.00	15600.00	
126	April- 92	4600	3600	3600.00	894240	1549238.00	3780.00	3780.00	78	1563278.00	14040.00	
127	May- 92	4600	3700	3700.00	924048	1547365.00	3885.00	3885.00	78	1561795.00	14430.00	
128	Jun- 92	4600	3200	3450.00	924048	1475809.00	3360.00	3450.00	78	1475809.00	0.00	
129	July- 92	4600	4400	4400.00	953654	1568595.00	4620.00	4620.00	78	1585755.00	17160.00	
130	Aug- 92	4600	4000	4000.00	944582	1557261.00	4200.00	4200.00	78	1572861.00	15600.00	
131	Sep- 92	4600	3300	3450.00	894240	1478222.00	3465.00	3465.00	78	1479392.00	1170.00	
132	Oct- 92	4600	3400	3450.00	924048	1914638.00	3570.00	3570.00	84	1924718.00	10080.00	
133	Nov- 92	4600	3900	3900.00	894240	1899950.00	4095.00	4095.00	84	1916330.00	16380.00	
134	Dec- 92	4600	4700	4700.00	965116	2134809.00	4935.00	4935.00	84	2154549.00	19740.00	
135	Jan- 93	4600	3700	3700.00	924048	1934270.00	3885.00	3885.00	84	1949810.00	15540.00	
136	Feb- 93	4600	4000	4000.00	834624	1803126.00	4200.00	4200.00	84	1819926.00	16800.00	

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			RMD (KVA)	BILLING DEMAND (KVA)	TOTAL ENERGY CONSUMED (KWH)	TOTAL BILLED AMOUNT - ALREADY PAID (Rs.)	REVISED RMD WITH M.F. OF 1.05 (KVA)	BILLING DEMAND (KVA)	RATE OF DEMAND CHARGE (Rs./KVA)	TOTAL TO BE BILLED AS PER REVISED RMD (Rs.)		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
137	March 93	4600	4200	4200.00	924048	2020069.00	4410.00	4410.00	84	2037709.00	17640.00	
138	April- 93	4600	3600	3600.00	894240	1919566.00	3780.00	3780.00	84	1934686.00	15120.00	
139	May- 93	4600	3800	3800.00	934315	1990095.00	3990.00	3990.00	84	2006055.00	15960.00	
140	Jun- 93	4600	4000	4000.00	894240	1929860.00	4200.00	4200.00	84	1946660.00	16800.00	
141	July- 93	4600	4500	4500.00	949158	2052836.00	4725.00	4725.00	84	2071736.00	18900.00	
142	Aug- 93	3600	3800	3800.00	801511	1812271.00	3990.00	3990.00	84	1828231.00	15960.00	
143	Sep- 93	3600	3950	3950.00	806371	1889442.00	4147.50	4147.50	84	1906032.00	16590.00	
144	Oct- 93	3600	3400	3400.00	723168	1781175.00	3570.00	3570.00	94	1797155.00	15980.00	
145	Nov- 93	3600	3300	3300.00	699840	1728805.00	3465.00	3465.00	94	1744315.00	15510.00	
146	Dec- 93	3600	3800	3800.00	801511	2033371.00	3990.00	3990.00	94	2051231.00	17860.00	
147	Jan- 94	3600	3600	3600.00	758160	1827055.00	3780.00	3780.00	94	1843975.00	16920.00	
148	Feb- 94	3600	3300	3300.00	653184	1660706.00	3465.00	3465.00	94	1676216.00	15510.00	
149	March 94	3600	3650	3650.00	769973	2002258.00	3832.50	3832.50	97	2019960.50	17702.50	
150	April- 94	3600	4200	4200.00	857304	2596179.00	4410.00	4410.00	97	2616549.00	20370.00	
151	May- 94	3600	3600	3600.00	759326	2047855.00	3780.00	3780.00	97	2065315.00	17460.00	
152	Jun- 94	3600	4000	4000.00	816480	2374803.00	4200.00	4200.00	97	2394203.00	19400.00	
153	July- 94	3600	4000	4000.00	816480	2425175.00	4200.00	4200.00	97	2444575.00	19400.00	

Traction Sub-station: TOKAPAL

Statement showing the revised bill for the period from Nov-1981 to Jul-1998 after applying Multiplying Factor (M. F.) of 1.05

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			RMD (KVA)	BILLING DEMAND (KVA)	TOTAL ENERGY CONSUMED (KWH)	TOTAL BILLED AMOUNT - ALREADY PAID (Rs.)	REVISED RMD WITH M.F. OF 1.05 (KVA)	BILLING DEMAND (KVA)	RATE OF DEMAND CHARGE (Rs./KVA)	TOTAL TO BE BILLED AS PER REVISED RMD (Rs.)		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
154	Aug- 94	3600	3600	3600.00	759326	1941372.00	3780.00	3780.00	97	1958832.00	17460.00	
155	Sep- 94	3600	3600	3600.00	734832	1865258.00	3780.00	3780.00	97	1882718.00	17460.00	
156	Oct- 94	3600	3800	3800.00	801511	2193033.00	3990.00	3990.00	97	2211463.00	18430.00	
157	Nov- 94	3600	3800	3800.00	778183	2142795.00	3990.00	3990.00	97	2161225.00	18430.00	
158	Dec- 94	3600	5450	5450.00	1149636	3926601.00	5722.50	5722.50	97	3953033.50	26432.50	
159	Jan- 95	3600	5200	5200.00	1096805	3622014.00	5460.00	5460.00	97	3647234.00	25220.00	
160	Feb- 95	3600	4200	4200.00	800150	2366594.00	4410.00	4410.00	97	2386964.00	20370.00	
161	March 95	3600	3500	3500.00	838234	1927964.00	3675.00	3675.00	97	1944939.00	16975.00	
162	April- 95	3600	3400	3400.00	699840	1866985.00	3570.00	3570.00	97	1883475.00	16490.00	
163	May- 95	3600	3400	3400.00	723168	1893850.00	3570.00	3570.00	97	1910340.00	16490.00	
164	Jun- 95	3600	3500	3500.00	714420	1867654.00	3675.00	3675.00	97	1884629.00	16975.00	
165	July- 95	3600	3100	3100.00	723168	2243490.00	3255.00	3255.00	116	2261470.00	17980.00	
166	Aug- 95	3600	3600	3600.00	723168	2246946.00	3780.00	3780.00	116	2267826.00	20880.00	RMD corrected to 3600 from 3000 KVA
167	Sep- 95	3600	3200	3200.00	699840	2219897.00	3360.00	3360.00	116	2238457.00	18560.00	
168	Oct- 95	3600	3200	3200.00	723168	2243910.00	3360.00	3360.00	116	2262470.00	18560.00	
169	Nov- 95	3600	3700	3700.00	780419	2365599.00	3885.00	3885.00	116	2387059.00	21460.00	

Traction Sub-station: TOKAPAL

Statement showing the revised bill for the period from Nov-1981 to Jul-1998 after applying Multiplying Factor (M. F.) of 1.05

SL NO	MONTH	CD (KVA)	ALREADY BILLED AND PAID AS PER ACTUAL RECORDED MAXIMUM DEMAND (RMD)				REVISED BILL CONSIDERING MULTIPLYING FACTOR TO RMD				BALANCE TO BE PAID (Rs.)	REMARKS
			RMD (KVA)	BILLING DEMAND (KVA)	TOTAL ENERGY CONSUMED (KWH)	TOTAL BILLED AMOUNT - ALREADY PAID (Rs.)	REVISED RMD WITH M.F. OF 1.05 (KVA)	BILLING DEMAND (KVA)	RATE OF DEMAND CHARGE (Rs./KVA)	TOTAL TO BE BILLED AS PER REVISED RMD (Rs.)		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
170	Dec- 95	3600	3400	3400.00	717142	2308508.00	3570.00	3570.00	116	2328228.00	19720.00	
171	Jan- 96	3600	3400	3400.00	717142	2366102.00	3570.00	3570.00	116	2385822.00	19720.00	
172	Feb- 96	3600	3400	3400.00	717142	2212972.00	3570.00	3570.00	116	2232692.00	19720.00	
173	March 96	3600	3600	3600.00	759326	2364410.00	3780.00	3780.00	116	2385290.00	20880.00	
174	April- 96	3600	3600	3600.00	734832	2281427.00	3780.00	3780.00	116	2302307.00	20880.00	
175	May- 96	3600	3300	3300.00	723168	2313432.00	3465.00	3465.00	116	2332572.00	19140.00	
176	Jun- 96	3600	3400	3400.00	723168	2417901.00	3570.00	3570.00	116	2437621.00	19720.00	
177	July- 96	3600	3400	3400.00	723168	2784454.00	3570.00	3570.00	139	2808084.00	23630.00	
178	Aug- 96	3600	3600	3600.00	759326	2856546.00	3780.00	3780.00	139	2881566.00	25020.00	
179	Sep- 96	3600	3300	3300.00	699840	2768274.00	3465.00	3465.00	139	2791209.00	22935.00	
180	Oct- 96	3600	3600	3600.00	759327	2965166.00	3780.00	3780.00	139	2990186.00	25020.00	
181	Nov- 96	3600	3400	3400.00	486800	2794272.00	3570.00	3570.00	139	2817902.00	23630.00	
182	Dec- 96	3600	3400	3400.00	723168	2821241.00	3570.00	3570.00	139	2844871.00	23630.00	
183	Jan- 97	3600	3200	3200.00	723168	2969482.00	3360.00	3360.00	139	2991722.00	22240.00	
184	Feb- 97	3600	3600	3600.00	685843	2679151.00	3780.00	3780.00	139	2704171.00	25020.00	
185	March 97	3600	3600	3600.00	759326	2894236.00	3780.00	3780.00	139	2919256.00	25020.00	
186	April- 97	3600	3100	3100.00	699840	2702357.00	3255.00	3255.00	139	2723902.00	21545.00	

Traction Sub-station: TOKAPAL

Statement showing the revised bill for the period from Nov-1981 to Jul-1998 after applying Multiplying Factor (M. F.) of 1.05

SL. NO	MONTH	CD (KVA)	ALREADY BILLED AND PAID AS PER ACTUAL RECORDED MAXIMUM DEMAND (RMD)				REVISED BILL CONSIDERING MULTIPLYING FACTOR TO RMD				BALANCE TO BE PAID (Rs.)	REMARKS
			RMD (KVA)	BILLING DEMAND (KVA)	TOTAL ENERGY CONSUMED (KWH)	TOTAL BILLED AMOUNT - ALREADY PAID (Rs.)	REVISED RMD WITH M.F. OF 1.05 (KVA)	BILLING DEMAND (KVA)	RATE OF DEMAND CHARGE (Rs./KVA)	TOTAL TO BE BILLED AS PER REVISED RMD (Rs.)		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
187	May- 97	3600	3400	3400.00	723168	2821164.00	3570.00	3570.00	139	2844794.00	23630.00	
188	Jun- 97	3600	3600	3600.00	734832	2831581.00	3780.00	3780.00	139	2856601.00	25020.00	
189	July- 97	3600	3500	3500.00	738234	2950072.00	3675.00	3675.00	139	2974397.00	24325.00	
190	Aug- 97	3600	3600	3600.00	759336	2925424.00	3780.00	3780.00	139	2950444.00	25020.00	
191	Sep- 97	3600	3300	3300.00	699840	2867081.00	3465.00	3465.00	139	2890016.00	22935.00	
192	Oct- 97	3600	3300	3300.00	723168	3104049.00	3465.00	3465.00	139	3126984.00	22935.00	
193	Nov- 97	3600	3400	3400.00	699840	2864128.00	3570.00	3570.00	139	2887758.00	23630.00	
194	Dec- 97	3600	3200	3200.00	723168	3070774.00	3360.00	3360.00	139	3093014.00	22240.00	
195	Jan- 98	3600	3400	3400.00	723168	3502881.00	3570.00	3570.00	139	3526511.00	23630.00	
196	Feb- 98	3600	3200	3200.00	612600	2854947.00	3360.00	3360.00	139	2877187.00	22240.00	
197	March 98	3600	3800	3800.00	801511	3406766.00	3990.00	3990.00	139	3433176.00	26410.00	
198	April- 98	3600	3500	3500.00	714420	2972580.00	3675.00	3675.00	139	2996905.00	24325.00	
199	May- 98	3600	3300	3300.00	723168	2975386.00	3465.00	3465.00	139	2998321.00	22935.00	
200	Jun- 98	3600	3600	3600.00	734832	2884515.00	3780.00	3780.00	139	2909535.00	25020.00	
201	July- 98	3600	3500	3500.00	738234	2918080.00	3675.00	3675.00	139	2942405.00	24325.00	
	TOTAL					248103169.25				250207415.55	2104246.30	

Traction Sub-station: BHANSI

Statement showing the revised bill for the period from Nov-1989 to Jul-1998 after applying Multiplying Factor (M. F.) of 1.10

SL. NO	MONTH	CD (KVA)	ALREADY BILLED AND PAID AS PER ACTUAL RECORDED MAXIMUM DEMAND (RMD)				REVISED BILL CONSIDERING MULTIPLYING FACTOR TO RMD				BALANCE TO BE PAID (Rs.)	REMARKS
			RMD (KVA)	BILLING DEMAND (KVA)	TOTAL ENERGY CONSUMED (KWH)	TOTAL BILLED AMOUNT - ALREADY PAID (Rs.)	REVISED RMD WITH M.F. OF 1.10 (KVA)	BILLING DEMAND (KVA)	RATE OF DEMAND CHARGE (Rs./KVA)	TOTAL TO BE BILLED AS PER REVISED RMD (Rs.)		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1	Nov 89	8000	7300	7300.00	1041200	1743643.00	8030.00	8030.00	59	1786713.00	43070.00	
2	Dec 89	8000	5900	6000.00	865200	1468151.00	6490.00	6490.00	59	1497061.00	28910.00	
3	Jan 90	8000	5600	6000.00	893200	1501347.00	6160.00	6160.00	59	1510787.00	9440.00	
4	Feb 90	8000	5800	6000.00	777400	1333658.00	6380.00	6380.00	59	1356078.00	22420.00	
5	March 90	8000	5800	6000.00	843200	-27408.10	6380.00	6380.00	59	-4988.10	22420.00	
6	April- 90	8000	5800	6000.00	698400	1218899.00	6380.00	6380.00	59	1241319.00	22420.00	
7	May- 90	8000	5300	6000.00	336800	545589.00	5830.00	6000.00	59	545589.00	0.00	
8	Jun- 90	8000	4100	6000.00	175400	859860.00	4510.00	6000.00	59	859860.00	0.00	
9	July- 90	8000	6600	6600.00	778200	317885.00	7260.00	7260.00	59	356825.00	38940.00	
10	Aug- 90	8000	6500	6500.00	1658880	2559399.00	7150.00	7150.00	74	2607499.00	48100.00	
11	Sep- 90	8000	5800	6000.00	1555200	2275528.00	6380.00	6380.00	74	2303648.00	28120.00	
12	Oct- 90	8000	6400	6400.00	1607040	2485525.00	7040.00	7040.00	74	2532885.00	47360.00	
13	Nov- 90	8000	7700	7700.00	1555200	2684889.00	8470.00	8470.00	74	2741869.00	56980.00	
14	Dec- 90	8000	5600	6000.00	1607040	2506925.00	6160.00	6160.00	74	2518765.00	11840.00	
15	Jan- 91	8000	6200	6200.00	1607040	2685429.00	6820.00	6820.00	74	2731309.00	45880.00	
16	Feb- 91	8000	5800	6000.00	1451520	2423574.00	6380.00	6380.00	74	2451694.00	28120.00	
17	March 91	8000	5600	6000.00	1607040	2496737.00	6160.00	6160.00	74	2508577.00	11840.00	
18	April- 91	8000	6300	6300.00	1555200	2443683.00	6930.00	6930.00	74	2490303.00	46620.00	
19	May- 91	8000	6600	6600.00	1607040	2484689.00	7260.00	7260.00	74	2533529.00	48840.00	

Traction Sub-station: BHANSI

Statement showing the revised bill for the period from Nov-1989 to Jul-1998 after applying Multiplying Factor (M. F.) of 1.10

SL. NO	MONTH	CD (KVA)	ALREADY BILLED AND PAID AS PER ACTUAL RECORDED MAXIMUM DEMAND (RMD)				REVISED BILL CONSIDERING MULTIPLYING FACTOR TO RMD				BALANCE TO BE PAID (Rs.)	REMARKS
			RMD (KVA)	BILLING DEMAND (KVA)	TOTAL ENERGY CONSUMED (KWH)	TOTAL BILLED AMOUNT - ALREADY PAID (Rs.)	REVISED RMD WITH M.F. OF 1.10 (KVA)	BILLING DEMAND (KVA)	RATE OF DEMAND CHARGE (Rs./KVA)	TOTAL TO BE BILLED AS PER REVISED RMD (Rs.)		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
20	Jun- 91	8000	6800	6800.00	1555200	2513815.00	7480.00	7480.00	74	2564135.00	50320.00	
21	July- 91	8000	5800	6000.00	1607040	2579198.00	6380.00	6380.00	78	2608838.00	29640.00	
22	Aug- 91	8000	5900	6000.00	1607040	2465548.00	6490.00	6490.00	78	2503768.00	38220.00	
23	Sep- 91	8000	5600	6000.00	1555200	2481107.00	6160.00	6160.00	78	2493587.00	12480.00	
24	Oct- 91	8000	6200	6200.00	1607040	2673362.00	6820.00	6820.00	78	2721722.00	48360.00	
25	Nov- 91	8000	6600	6600.00	1555200	2623137.00	7260.00	7260.00	78	2674617.00	51480.00	
26	Dec- 91	8000	5400	6000.00	1607040	2612200.00	5940.00	6000.00	78	2612200.00	0.00	
27	Jan- 92	8000	5600	6000.00	1607040	2899050.00	6160.00	6160.00	78	2911530.00	12480.00	
28	Feb- 92	7000	5600	5600.00	1503360	2717483.00	6160.00	6160.00	78	2761163.00	43680.00	
29	March 92	7000	6200	6200.00	1607040	2876546.00	6820.00	6820.00	78	2924906.00	48360.00	
30	April- 92	7000	6300	6300.00	1555200	2735347.00	6930.00	6930.00	78	2784487.00	49140.00	
31	May- 92	7000	5500	5500.00	1607040	2675922.00	6050.00	6050.00	78	2718822.00	42900.00	
32	Jun- 92	7000	5500	5500.00	1360800	1756951.00	6050.00	6050.00	78	1799851.00	42900.00	
33	July- 92	7000	5400	5400.00	1406160	2539155.00	5940.00	5940.00	78	2581275.00	42120.00	
34	Aug- 92	7000	5400	5400.00	1406160	2608975.00	5940.00	5940.00	78	2651095.00	42120.00	
35	Sep- 92	7000	6600	6600.00	1360800	2716417.00	7260.00	7260.00	78	2767897.00	51480.00	
36	Oct- 92	7000	6400	6400.00	1406160	3172963.00	7040.00	7040.00	84	3226723.00	53760.00	
37	Nov- 92	7000	7300	7300.00	1360800	3354560.00	8030.00	8030.00	84	3415880.00	61320.00	
38	Dec- 92	7000	7000	7000.00	1406160	3215871.00	7700.00	7700.00	84	3274671.00	58800.00	

Traction Sub-station: BHANSI

Statement showing the revised bill for the period from Nov-1989 to Jul-1998 after applying Multiplying Factor (M. F.) of 1.10

SL. NO	MONTH	CD (KVA)	ALREADY BILLED AND PAID AS PER ACTUAL RECORDED MAXIMUM DEMAND (RMD)				REVISED BILL CONSIDERING MULTIPLYING FACTOR TO RMD				BALANCE TO BE PAID (Rs.)	REMARKS
			RMD (KVA)	BILLING DEMAND (KVA)	TOTAL ENERGY CONSUMED (KWH)	TOTAL BILLED AMOUNT - ALREADY PAID (Rs.)	REVISED RMD WITH M.F. OF 1.10 (KVA)	BILLING DEMAND (KVA)	RATE OF DEMAND CHARGE (Rs./KVA)	TOTAL TO BE BILLED AS PER REVISED RMD (Rs.)		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
39	Jan- 93	7000	6200	6200.00	1406160	3149147.00	6820.00	6820.00	84	3201227.00	52080.00	
40	Feb- 93	7000	6300	6300.00	1270080	2804717.00	6930.00	6930.00	84	2857637.00	52920.00	
41	March 93	7000	6500	6500.00	1406160	3196761.00	7150.00	7150.00	84	3251361.00	54600.00	
42	April- 93	7000	6200	6200.00	1360800	3072083.00	6820.00	6820.00	84	3124163.00	52080.00	
43	May- 93	7000	5400	5400.00	1421784	3003840.00	5940.00	5940.00	84	3049200.00	45360.00	
44	Jun- 93	7000	6000	6000.00	1360800	3001941.00	6600.00	6600.00	84	3052341.00	50400.00	
45	July- 93	7000	5000	5250.00	1406160	3071739.00	5500.00	5500.00	84	3092739.00	21000.00	
46	Aug- 93	6000	5800	5800.00	1205280	2744347.00	6380.00	6380.00	84	2793067.00	48720.00	
47	Sep- 93	6000	5800	5800.00	1166400	2679575.00	6380.00	6380.00	84	2728295.00	48720.00	
48	Oct- 93	6000	5700	5700.00	1205280	3064860.00	6270.00	6270.00	94	3118440.00	53580.00	
49	Nov- 93	6000	5200	5200.00	1166400	2913521.00	5720.00	5720.00	94	2962401.00	48880.00	
50	Dec- 93	6000	5800	5800.00	1210600	3220025.00	6380.00	6380.00	94	3274545.00	54520.00	
51	Jan- 94	6000	6000	6000.00	1205280	3214320.00	6600.00	6600.00	94	3270720.00	56400.00	
52	Feb- 94	6000	5600	5600.00	1088640	2951551.00	6160.00	6160.00	94	3004191.00	52640.00	
53	March 94	6000	6000	6000.00	1283040	3709271.00	6600.00	6600.00	97	3767471.00	58200.00	
54	April- 94	6000	6600	6600.00	1283040	4038352.00	7260.00	7260.00	97	4102372.00	64020.00	
55	May- 94	6000	5600	5600.00	1205280	3344138.00	6160.00	6160.00	97	3398458.00	54320.00	
56	Jun- 94	6000	6000	6000.00	1166400	3348471.00	6600.00	6600.00	97	3406671.00	58200.00	
57	July- 94	6000	5500	5500.00	1205280	3308130.00	6050.00	6050.00	97	3361480.00	53350.00	

Traction Sub-station: BHANSI

Statement showing the revised bill for the period from Nov-1989 to Jul-1998 after applying Multiplying Factor (M. F.) of 1.10

SL. NO	MONTH	CD (KVA)	ALREADY BILLED AND PAID AS PER ACTUAL RECORDED MAXIMUM DEMAND (RMD)				REVISED BILL CONSIDERING MULTIPLYING FACTOR TO RMD				BALANCE TO BE PAID (Rs.)	REMARKS
			RMD (KVA)	BILLING DEMAND (KVA)	TOTAL ENERGY CONSUMED (KWH)	TOTAL BILLED AMOUNT - ALREADY PAID (Rs.)	REVISED RMD WITH M.F. OF 1.10 (KVA)	BILLING DEMAND (KVA)	RATE OF DEMAND CHARGE (Rs./KVA)	TOTAL TO BE BILLED AS PER REVISED RMD (Rs.)		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
58	Aug- 94	6000	4500	4500.00	1205280	3044242.00	4950.00	4950.00	97	3087892.00	43650.00	
59	Sep- 94	6000	5700	5700.00	1166400	3049923.00	6270.00	6270.00	97	3105213.00	55290.00	
60	Oct- 94	6000	6000	6000.00	1205280	3412976.00	6600.00	6600.00	97	3471176.00	58200.00	
61	Nov- 94	6000	5600	5600.00	1166400	3285589.00	6160.00	6160.00	97	3339909.00	54320.00	
62	Dec- 94	6000	6000	6000.00	1205280	3393244.00	6600.00	6600.00	97	3451444.00	58200.00	
63	Jan- 95	6000	8000	8000.00	1607040	5651464.00	8800.00	8800.00	97	5729064.00	77600.00	
64	Feb- 95	6000	6600	6600.00	1197504	3759199.00	7260.00	7260.00	97	3823219.00	64020.00	
65	March 95	6000	5800	5800.00	1225200	3398575.00	6380.00	6380.00	97	3454835.00	56260.00	
66	April- 95	6000	5200	5200.00	1166400	3175769.00	5720.00	5720.00	97	3226209.00	50440.00	
67	May- 95	6000	4800	4800.00	1205280	3220954.00	5280.00	5280.00	97	3267514.00	46560.00	
68	Jun- 95	6000	5600	5600.00	1166400	3205403.00	6160.00	6160.00	97	3259723.00	54320.00	
69	July- 95	6000	4600	4600.00	1205280	3771298.00	5060.00	5060.00	116	3824658.00	53360.00	
70	Aug- 95	6000	5600	5600.00	1462406	4110909.00	6160.00	6160.00	116	4175869.00	64960.00	
71	Sep- 95	6000	5600	5600.00	1415232	3978975.00	6160.00	6160.00	116	4043935.00	64960.00	
72	Oct- 95	6000	6000	6000.00	1566864	4014078.00	6600.00	6600.00	116	4083678.00	69600.00	
73	Nov- 95	6000	6000	6000.00	1516320	4139839.00	6600.00	6600.00	116	4209439.00	69600.00	
74	Dec- 95	6000	5600	5600.00	1497000	4763719.00	6160.00	6160.00	116	4828679.00	64960.00	
75	Jan- 96	6000	5100	5100.00	1388200	4495245.00	5610.00	5610.00	116	4554405.00	59160.00	
76	Feb- 96	6000	5800	5800.00	1416917	4043157.00	6380.00	6380.00	116	4110437.00	67280.00	

Traction Sub-station: BHANSI

Statement showing the revised bill for the period from Nov-1989 to Jul-1998 after applying Multiplying Factor (M. F.) of 1.10

SL. NO	MONTH	CD (KVA)	ALREADY BILLED AND PAID AS PER ACTUAL RECORDED MAXIMUM DEMAND (RMD)				REVISED BILL CONSIDERING MULTIPLYING FACTOR TO RMD				BALANCE TO BE PAID (Rs.)	REMARKS
			RMD (KVA)	BILLING DEMAND (KVA)	TOTAL ENERGY CONSUMED (KWH)	TOTAL BILLED AMOUNT - ALREADY PAID (Rs.)	REVISED RMD WITH M.F. OF 1.10 (KVA)	BILLING DEMAND (KVA)	RATE OF DEMAND CHARGE (Rs./KVA)	TOTAL TO BE BILLED AS PER REVISED RMD (Rs.)		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
77	March 96	6000	5100	5100.00	1331834	4117413.00	5610.00	5610.00	116	4176573.00	59160.00	
78	April- 96	6000	5700	5700.00	1440504	4373601.00	6270.00	6270.00	116	4439721.00	66120.00	
79	May- 96	6000	6500	6500.00	1697436	4956135.00	7150.00	7150.00	116	5031535.00	75400.00	
80	Jun- 96	6000	6000	6000.00	1516320	4464073.00	6600.00	6600.00	116	4533673.00	69600.00	
81	July- 96	6000	6000	6000.00	1566864	5549709.00	6600.00	6600.00	139	5633109.00	83400.00	
82	Aug- 96	6000	6000	6000.00	1566864	5889808.00	6600.00	6600.00	139	5973208.00	83400.00	
83	Sep- 96	6000	5200	5200.00	1314144	4742758.00	5720.00	5720.00	139	4815038.00	72280.00	
84	Oct- 96	6000	5100	5100.00	1331834	4937992.00	5610.00	5610.00	139	5008882.00	70890.00	
85	Nov- 96	6000	5400	5400.00	1364688	4773925.00	5940.00	5940.00	139	4848985.00	75060.00	
86	Dec- 96	6000	5200	5200.00	1357949	4789662.00	5720.00	5720.00	139	4861942.00	72280.00	
87	Jan- 97	6000	5200	5200.00	1357949	5010151.00	5720.00	5720.00	139	5082431.00	72280.00	
88	Feb- 97	6000	6000	6000.00	1415232	4531249.00	6600.00	6600.00	139	4614649.00	83400.00	
89	March 97	6000	5200	5200.00	1416400	5636728.00	5720.00	5720.00	139	5709008.00	72280.00	
90	April- 97	6000	4000	4500.00	1166400	4365083.00	4400.00	4500.00	139	4365083.00	0.00	
91	May- 97	6000	4700	4700.00	1227377	4658945.00	5170.00	5170.00	139	4724275.00	65330.00	
92	Jun- 97	6000	5600	5600.00	1415232	4755116.00	6160.00	6160.00	139	4832956.00	77840.00	
93	July- 97	6000	5100	5100.00	1331834	5244864.00	5610.00	5610.00	139	5315754.00	70890.00	
94	Aug- 97	6000	5600	5600.00	1462406	4891785.00	6160.00	6160.00	139	4969625.00	77840.00	
95	Sep- 97	6000	5300	5300.00	1339416	5074840.00	5830.00	5830.00	139	5148510.00	73670.00	

Traction Sub-station: BHANSI

Statement showing the revised bill for the period from Nov-1989 to Jul-1998 after applying Multiplying Factor (M. F.) of 1.10

SL. NO	MONTH	CD (KVA)	ALREADY BILLED AND PAID AS PER ACTUAL RECORDED MAXIMUM DEMAND (RMD)				REVISED BILL CONSIDERING MULTIPLYING FACTOR TO RMD				BALANCE TO BE PAID (Rs.)	REMARKS
			RMD (KVA)	BILLING DEMAND (KVA)	TOTAL ENERGY CONSUMED (KWH)	TOTAL BILLED AMOUNT - ALREADY PAID (Rs.)	REVISED RMD WITH M.F. OF 1.10 (KVA)	BILLING DEMAND (KVA)	RATE OF DEMAND CHARGE (Rs./KVA)	TOTAL TO BE BILLED AS PER REVISED RMD (Rs.)		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
96	Oct- 97	6000	5400	5400.00	1410178	5395555.00	5940.00	5940.00	139	5470615.00	75060.00	
97	Nov- 97	6000	5400	5400.00	1364688	5010096.00	5940.00	5940.00	139	5085156.00	75060.00	
98	Dec- 97	6000	5700	5700.00	1488521	5299567.00	6270.00	6270.00	139	5378797.00	79230.00	
99	Jan- 98	6000	5200	5200.00	1436000	6620187.00	5720.00	5720.00	139	6692467.00	72280.00	
100	Feb- 98	6000	6000	6000.00	1415232	5809907.00	6600.00	6600.00	139	5893307.00	83400.00	
101	March 98	6000	5300	5300.00	1384063	5463635.00	5830.00	5830.00	139	5537305.00	73670.00	
102	April- 98	6000	4600	4600.00	1397400	5077325.00	5060.00	5060.00	139	5141265.00	63940.00	
103	May- 98	6000	5400	5400.00	1410178	5066171.00	5940.00	5940.00	139	5141231.00	75060.00	
104	Jun- 98	6000	6700	6700.00	1693224	5962774.00	7370.00	7370.00	139	6055904.00	93130.00	
105	July- 98	6000	5400	5400.00	1389085	5141292.00	5940	5940	139	5216352.00	75060.00	
	TOTAL					364587301.90				370127921.90	5540620.00	

Schedule D

Traction Sub-station: GEEDAM

Statement showing the revised bill for the period from Nov-1989 to Jul-1998 after applying Multiplying Factor (M. F.) of 1.00

SL. NO	MONTH	CD (KVA)	ALREADY BILLED AND PAID AS PER ACTUAL RECORDED MAXIMUM DEMAND (RMD)				REVISED BILL CONSIDERING MULTIPLYING FACTOR TO RMD				BALANCE TO BE PAID (Rs.)	REMARKS
			RMD (KVA)	BILLING DEMAND (KVA)	TOTAL ENERGY CONSUMED (KWH)	TOTAL BILLED AMOUNT - ALREADY PAID (Rs.)	REVISED RMD WITH M.F. OF 1.00 (KVA)	BILLING DEMAND (KVA)	RATE OF DEMAND CHARGE (Rs./KVA)	TOTAL TO BE BILLED AS PER REVISED RMD (Rs.)		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1	Nov 89	8800	8100	8100.00	923200	1461047.00	8100.00	8100.00	59	1461047.00	0.00	
2	Dec 89	8800	7400	7400.00	985860	1488600.00	7400.00	7400.00	59	1488600.00	0.00	
3	Jan 90	8800	7700	7700.00	1014200	1551224.00	7700.00	7700.00	59	1551224.00	0.00	
4	Feb 90	8800	7600	7600.00	895600	1357768.00	7600.00	7600.00	59	1357768.00	0.00	
5	March 90	8800	7900	7900.00	978600	7655.00	7900.00	7900.00	59	7655.00	0.00	
6	April- 90	8800	7100	7100.00	733000	1179513.00	7100.00	7100.00	59	1179513.00	0.00	
7	May- 90	8800	6700	6700.00	402000	891373.00	6700.00	6700.00	59	891373.00	0.00	
8	Jun- 90	8800	6700	6700.00	208400	763831.00	6700.00	6700.00	59	763831.00	0.00	
9	July- 90	8800	8800	8800.00	886200	619436.00	8800.00	8800.00	59	619436.00	0.00	
10	Aug- 90	8800	9500	9500.00	1969920	3083275.00	9500.00	9500.00	74	3083275.00	0.00	
11	Sep- 90	8800	9900	9900.00	1924560	3093036.00	9900.00	9900.00	74	3093036.00	0.00	
12	Oct- 90	8800	8300	8300.00	1767744	2542597.00	8300.00	8300.00	74	2542597.00	0.00	
13	Nov- 90	8800	8000	8000.00	1710720	2587894.00	8000.00	8000.00	74	2587894.00	0.00	
14	Dec- 90	8800	8300	8300.00	1767744	2727573.00	8300.00	8300.00	74	2727573.00	0.00	
15	Jan- 91	8800	8400	8400.00	1767744	2784897.00	8400.00	8400.00	74	2784897.00	0.00	
16	Feb- 91	8800	10300	10300.00	1868832	3524977.00	10300.00	10300.00	74	3524977.00	0.00	

Traction Sub-station: GEEDAM

Statement showing the revised bill for the period from Nov-1989 to Jul-1998 after applying Multiplying Factor (M. F.) of 1.00

SL. NO	MONTH	CD (KVA)	ALREADY BILLED AND PAID AS PER ACTUAL RECORDED MAXIMUM DEMAND (RMD)				REVISED BILL CONSIDERING MULTIPLYING FACTOR TO RMD				BALANCE TO BE PAID (Rs.)	REMARKS
			RMD (KVA)	BILLING DEMAND (KVA)	TOTAL ENERGY CONSUMED (KWH)	TOTAL BILLED AMOUNT - ALREADY PAID (Rs.)	REVISED RMD WITH M.F. OF 1.00 (KVA)	BILLING DEMAND (KVA)	RATE OF DEMAND CHARGE (Rs./KVA)	TOTAL TO BE BILLED AS PER REVISED RMD (Rs.)		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
17	March 91	8800	9100	9100.00	1828008	3011877.00	9100.00	9100.00	74	3011877.00	0.00	
18	April- 91	8800	9400	9400.00	1827360	3092047.00	9400.00	9400.00	74	3092047.00	0.00	
19	May- 91	8800	9200	9200.00	1848096	3046726.00	9200.00	9200.00	74	3046726.00	0.00	
20	Jun- 91	8800	10400	10400.00	2021760	3567725.00	10400.00	10400.00	74	3567725.00	0.00	
21	July- 91	8800	11300	11300.00	2269944	4495148.00	11300.00	11300.00	78	4495148.00	0.00	
22	Aug- 91	8800	8100	8100.00	1767744	2638967.00	8100.00	8100.00	78	2638967.00	0.00	
23	Sep- 91	8800	7300	7300.00	1710720	2577550.00	7300.00	7300.00	78	2577550.00	0.00	
24	Oct- 91	8800	7100	7100.00	1767744	2617195.00	7100.00	7100.00	78	2617195.00	0.00	
25	Nov- 91	8800	9400	9400.00	1827360	3105201.00	9400.00	9400.00	78	3105201.00	0.00	
26	Dec- 91	8800	6800	6800.00	1767744	2701531.00	6800.00	6800.00	78	2701531.00	0.00	
27	Jan- 92	8800	7200	7200.00	1767744	3060323.00	7200.00	7200.00	78	3060323.00	0.00	
28	Feb- 92	8800	8880	8880.00	1653696	3073825.00	8880.00	8880.00	78	3073825.00	0.00	
29	March 92	8800	8700	8700.00	1767744	3263831.00	8700.00	8700.00	78	3263831.00	0.00	
30	April- 92	8800	7200	7200.00	1710720	2898980.00	7200.00	7200.00	78	2898980.00	0.00	
31	May- 92	8800	8600	8600.00	1767744	3004167.00	8600.00	8600.00	78	3004167.00	0.00	
32	Jun- 92	8800	7400	7400.00	1710720	2971314.00	7400.00	7400.00	78	2971314.00	0.00	

Traction Sub-station: GEEDAM

Statement showing the revised bill for the period from Nov-1989 to Jul-1998 after applying Multiplying Factor (M. F.) of 1.00

SL. NO	MONTH	CD (KVA)	ALREADY BILLED AND PAID AS PER ACTUAL RECORDED MAXIMUM DEMAND (RMD)				REVISED BILL CONSIDERING MULTIPLYING FACTOR TO RMD				BALANCE TO BE PAID (Rs.)	REMARKS
			RMD (KVA)	BILLING DEMAND (KVA)	TOTAL ENERGY CONSUMED (KWH)	TOTAL BILLED AMOUNT - ALREADY PAID (Rs.)	REVISED RMD WITH M.F. OF 1.00 (KVA)	BILLING DEMAND (KVA)	RATE OF DEMAND CHARGE (Rs./KVA)	TOTAL TO BE BILLED AS PER REVISED RMD (Rs.)		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
33	July- 92	8800	7400	7400.00	1767744	2970467.00	7400.00	7400.00	78	2970467.00	0.00	
34	Aug- 92	8800	9200	9200.00	1848096	3412364.00	9200.00	9200.00	78	3412364.00	0.00	
35	Sep- 92	8800	8200	8200.00	1710720	3052772.00	8200.00	8200.00	78	3052772.00	0.00	
36	Oct- 92	8800	8200	8200.00	1767744	3867532.00	8200.00	8200.00	84	3867532.00	0.00	
37	Nov- 92	8800	8400	8400.00	1710720	3758748.00	8400.00	8400.00	84	3758748.00	0.00	
38	Dec- 92	8800	8800	8800.00	1767744	3922912.00	8800.00	8800.00	84	3922912.00	0.00	
39	Jan- 93	8800	8000	8000.00	1767744	3871376.00	8000.00	8000.00	84	3871376.00	0.00	
40	Feb- 93	8800	8200	8200.00	1596672	3542125.00	8200.00	8200.00	84	3542125.00	0.00	
41	March 93	8800	8700	8700.00	1767744	4011169.00	8700.00	8700.00	84	4011169.00	0.00	
42	April- 93	8800	8000	8000.00	1710720	3808444.00	8000.00	8000.00	84	3808444.00	0.00	
43	May- 93	8800	7800	7800.00	1767744	3802512.00	7800.00	7800.00	84	3802512.00	0.00	
44	Jun- 93	8800	8600	8600.00	1710720	3878064.00	8600.00	8600.00	84	3878064.00	0.00	
45	July- 93	8800	8000	8000.00	1767744	3891860.00	8000.00	8000.00	84	3891860.00	0.00	
46	Aug- 93	8800	8000	8000.00	1767744	3907540.00	8000.00	8000.00	84	3907540.00	0.00	
47	Sep- 93	8800	7900	7900.00	1710720	3763548.00	7900.00	7900.00	84	3763548.00	0.00	
48	Oct- 93	8800	8400	8400.00	1767744	4372821.00	8400.00	8400.00	94	4372821.00	0.00	

Traction Sub-station: GEEDAM

Statement showing the revised bill for the period from Nov-1989 to Jul-1998 after applying Multiplying Factor (M. F.) of 1.00

SL. NO	MONTH	CD (KVA)	ALREADY BILLED AND PAID AS PER ACTUAL RECORDED MAXIMUM DEMAND (RMD)				REVISED BILL CONSIDERING MULTIPLYING FACTOR TO RMD				BALANCE TO BE PAID (Rs.)	REMARKS
			RMD (KVA)	BILLING DEMAND (KVA)	TOTAL ENERGY CONSUMED (KWH)	TOTAL BILLED AMOUNT - ALREADY PAID (Rs.)	REVISED RMD WITH M.F. OF 1.00 (KVA)	BILLING DEMAND (KVA)	RATE OF DEMAND CHARGE (Rs./KVA)	TOTAL TO BE BILLED AS PER REVISED RMD (Rs.)		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
49	Nov- 93	8800	7900	7900.00	1710720	4175345.00	7900.00	7900.00	94	4175345.00	0.00	
50	Dec- 93	8800	7600	7600.00	1767744	4406881.00	7600.00	7600.00	94	4406881.00	0.00	
51	Jan- 94	8800	8200	8200.00	1767744	4452301.00	8200.00	8200.00	94	4452301.00	0.00	
52	Feb- 94	8800	8100	8100.00	1596672	4102863.00	8100.00	8100.00	94	4102863.00	0.00	
53	March 94	8800	8200	8200.00	1767744	4741185.00	8200.00	8200.00	97	4741185.00	0.00	
54	April- 94	8800	8000	8000.00	1710720	4569007.00	8000.00	8000.00	97	4569007.00	0.00	
55	May- 94	8800	8200	8200.00	1767744	4733355.00	8200.00	8200.00	97	4733355.00	0.00	
56	Jun- 94	8800	8800	8800.00	1710720	4618377.00	8800.00	8800.00	97	4618377.00	0.00	
57	July- 94	8800	8100	8100.00	1767744	4682121.00	8100.00	8100.00	97	4682121.00	0.00	
58	Aug- 94	8800	7600	7600.00	1767744	4452709.00	7600.00	7600.00	97	4452709.00	0.00	
59	Sep- 94	8800	8000	8000.00	1710720	4309746.00	8000.00	8000.00	97	4309746.00	0.00	
60	Oct- 94	8800	8000	8000.00	1767744	4649060.00	8000.00	8000.00	97	4649060.00	0.00	
61	Nov- 94	8800	8200	8200.00	1710720	4566507.00	8200.00	8200.00	97	4566507.00	0.00	
62	Dec- 94	8800	8800	8800.00	1767744	4783457.00	8800.00	8800.00	97	4783457.00	0.00	
63	Jan- 95	8800	10400	10400.00	2089152	6490188.00	10400.00	10400.00	97	6490188.00	0.00	
64	Feb- 95	8800	9400	9400.00	1705536	4980235.00	9400.00	9400.00	97	4980235.00	0.00	

Traction Sub-station: GEEDAM

Statement showing the revised bill for the period from Nov-1989 to Jul-1998 after applying Multiplying Factor (M. F.) of 1.00

SL. NO	MONTH	CD (KVA)	ALREADY BILLED AND PAID AS PER ACTUAL RECORDED MAXIMUM DEMAND (RMD)				REVISED BILL CONSIDERING MULTIPLYING FACTOR TO RMD				BALANCE TO BE PAID (Rs.)	REMARKS
			RMD (KVA)	BILLING DEMAND (KVA)	TOTAL ENERGY CONSUMED (KWH)	TOTAL BILLED AMOUNT - ALREADY PAID (Rs.)	REVISED RMD WITH M.F. OF 1.00 (KVA)	BILLING DEMAND (KVA)	RATE OF DEMAND CHARGE (Rs./KVA)	TOTAL TO BE BILLED AS PER REVISED RMD (Rs.)		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
65	March 95	8800	8200	8200.00	1767744	4690707.00	8200.00	8200.00	97	4690707.00	0.00	
66	April- 95	8800	7800	7800.00	1710720	4512487.00	7800.00	7800.00	97	4512487.00	0.00	
67	May- 95	8800	8400	8400.00	1767744	4671064.00	8400.00	8400.00	97	4671064.00	0.00	
68	Jun- 95	8800	8200	8200.00	1710720	4550437.00	8200.00	8200.00	97	4550437.00	0.00	
69	July- 95	8800	8200	8200.00	1767744	5543523.00	8200.00	8200.00	116	5543523.00	0.00	
70	Aug- 95	8800	10920	10920.00	2193610	5684325.00	10920.00	10920.00	116	5684325.00	0.00	
71	Sep- 95	8800	9620	9620.00	1870128	5421010.00	9620.00	9620.00	116	5421010.00	0.00	
72	Oct- 95	8800	8000	8000.00	2089152	5628451.00	8000.00	8000.00	116	5628451.00	0.00	
73	Nov- 95	8800	8800	8800.00	2223936	5634054.00	8800.00	8800.00	116	5634054.00	0.00	
74	Dec- 95	8800	8000	8000.00	2089152	5677889.00	8000.00	8000.00	116	5677889.00	0.00	
75	Jan- 96	8800	8600	8600.00	2245838	5972869.00	8600.00	8600.00	116	5972869.00	0.00	
76	Feb- 96	8800	7700	7700.00	1881079	5515744.00	7700.00	7700.00	116	5515744.00	0.00	
77	March 96	8800	10000	10000.00	2611440	7422464.00	10000.00	10000.00	116	7422464.00	0.00	
78	April- 96	8800	11600	11600.00	2931552	9237816.00	11600.00	11600.00	116	9237816.00	0.00	
79	May- 96	8800	11600	11600.00	3029270	9578668.00	11600.00	11600.00	116	9578668.00	0.00	
80	Jun- 96	8800	10800	10800.00	2729376	8671996.00	10800.00	10800.00	116	8671996.00	0.00	

Traction Sub-station: GEEDAM

Statement showing the revised bill for the period from Nov-1989 to Jul-1998 after applying Multiplying Factor (M. F.) of 1.00

SL. NO	MONTH	CD (KVA)	ALREADY BILLED AND PAID AS PER ACTUAL RECORDED MAXIMUM DEMAND (RMD)				REVISED BILL CONSIDERING MULTIPLYING FACTOR TO RMD				BALANCE TO BE PAID (Rs.)	REMARKS
			RMD (KVA)	BILLING DEMAND (KVA)	TOTAL ENERGY CONSUMED (KWH)	TOTAL BILLED AMOUNT - ALREADY PAID (Rs.)	REVISED RMD WITH M.F. OF 1.00 (KVA)	BILLING DEMAND (KVA)	RATE OF DEMAND CHARGE (Rs./KVA)	TOTAL TO BE BILLED AS PER REVISED RMD (Rs.)		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
81	July- 96	8800	7400	7400.00	1932466	6106405.00	7400.00	7400.00	139	6106405.00	0.00	
82	Aug- 96	8800	7600	7600.00	1984694	7016122.00	7600.00	7600.00	139	7016122.00	0.00	
83	Sep- 96	8800	8000	8000.00	2021760	6753346.00	8000.00	8000.00	139	6753346.00	0.00	
84	Oct- 96	8800	7200	7200.00	1880237	6896103.00	7200.00	7200.00	139	6896103.00	0.00	
85	Nov- 96	8800	8800	8800.00	2223936	6911082.00	8800.00	8800.00	139	6911082.00	0.00	
86	Dec- 96	8800	7600	7600.00	1984694	6828273.00	7600.00	7600.00	139	6828273.00	0.00	
87	Jan- 97	8800	7800	7800.00	2036923	7136743.00	7800.00	7800.00	139	7136743.00	0.00	
88	Feb- 97	8800	7400	7400.00	1775779	6292362.00	7400.00	7400.00	139	6292362.00	0.00	
89	March 97	8800	8000	8000.00	2079152	6822604.00	8000.00	8000.00	139	6822604.00	0.00	
90	April- 97	8800	7600	7600.00	1920672	6565855.00	7600.00	7600.00	139	6565855.00	0.00	
91	May- 97	8800	6800	6800.00	1775799	6669361.00	6800.00	6800.00	139	6669361.00	0.00	
92	Jun- 97	8800	7000	7000.00	1769040	6568394.00	7000.00	7000.00	139	6568394.00	0.00	
93	July- 97	8800	7000	7000.00	1828008	6911816.00	7000.00	7000.00	139	6911816.00	0.00	
94	Aug- 97	8800	7400	7400.00	1932466	6814151.00	7400.00	7400.00	139	6814151.00	0.00	
95	Sep- 97	8800	7800	7800.00	1971216	6916746.00	7800.00	7800.00	139	6916746.00	0.00	
96	Oct- 97	8800	8400	8400.00	2193610	7495728.00	8400.00	8400.00	139	7495728.00	0.00	

Traction Sub-station: GEEDAM

Statement showing the revised bill for the period from Nov-1989 to Jul-1998 after applying Multiplying Factor (M. F.) of 1.00

SL. NO	MONTH	CD (KVA)	ALREADY BILLED AND PAID AS PER ACTUAL RECORDED MAXIMUM DEMAND (RMD)				REVISED BILL CONSIDERING MULTIPLYING FACTOR TO RMD				BALANCE TO BE PAID (Rs.)	REMARKS
			RMD (KVA)	BILLING DEMAND (KVA)	TOTAL ENERGY CONSUMED (KWH)	TOTAL BILLED AMOUNT - ALREADY PAID (Rs.)	REVISED RMD WITH M.F. OF 1.00 (KVA)	BILLING DEMAND (KVA)	RATE OF DEMAND CHARGE (Rs./KVA)	TOTAL TO BE BILLED AS PER REVISED RMD (Rs.)		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
97	Nov- 97	8800	8600	8600.00	2173392	7029373.00	8600.00	8600.00	139	7029373.00	0.00	
98	Dec- 97	8800	8400	8400.00	2193610	7339841.00	8400.00	8400.00	139	7339841.00	0.00	
99	Jan- 98	8800	7400	7400.00	1932466	7949205.00	7400.00	7400.00	139	7949205.00	0.00	
100	Feb- 98	8800	8800	8800.00	2075674	7047560.00	8800.00	8800.00	139	7047560.00	0.00	
101	March 98	8800	7200	7200.00	1880237	7305503.00	7200.00	7200.00	139	7305503.00	0.00	
102	April- 98	8800	7600	7600.00	1920672	6415618.00	7600.00	7600.00	139	6415618.00	0.00	
103	May- 98	8800	8200	8200.00	2141381	7142030.00	8200.00	8200.00	139	7142030.00	0.00	
104	Jun- 98	8800	7800	7800.00	1971216	6741888.00	7800.00	7800.00	139	6741888.00	0.00	
105	July- 98	8800	9600	9600.00	2469619	8477904.00	9600.00	9600.00	139	8477904.00	0.00	
	TOTAL					485906211.00				485906211.00	0.00	

Traction Sub-station: AMAGUDA

Statement showing the revised bill for the period from Nov-1989 to Mar-1994 after applying Multiplying Factor (M. F.) of 1.01

SL. NO	MONTH	CD (KVA)	ALREADY BILLED AND PAID AS PER ACTUAL RECORDED MAXIMUM DEMAND (RMD)				REVISED BILL CONSIDERING MULTIPLYING FACTOR TO RMD				BALANCE TO BE PAID (Rs.)	REMARKS
			RMD (KVA)	BILLING DEMAND (KVA)	TOTAL ENERGY CONSUMED (KWH)	TOTAL BILLED AMOUNT - ALREADY PAID (Rs.)	REVISED RMD WITH M.F. OF 1.01 (KVA)	BILLING DEMAND (KVA)	RATE OF DEMAND CHARGE (Rs./KVA)	TOTAL TO BE BILLED AS PER REVISED RMD (Rs.)		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1	Nov 89	5000	3100	3750.00	510000	731712.00	3131.00	3750.00	59	731712.00	0.00	
2	Dec 89	5000	3400	3750.00	480600	698513.00	3434.00	3750.00	59	698513.00	0.00	
3	Jan 90	5000	3800	3800.00	501000	724000.00	3838.00	3838.00	59	726242.00	2242.00	
4	Feb 90	5000	3000	3750.00	411400	578396.00	3030.00	3750.00	59	578396.00	0.00	
5	March 90	5000	3600	3750.00	502600	64197.00	3636.00	3750.00	59	64197.00	0.00	
6	April- 90	5000	3100	3750.00	398200	610795.00	3131.00	3750.00	59	610795.00	0.00	
7	May- 90	5000	2900	3750.00	166800	454769.00	2929.00	3750.00	59	454769.00	0.00	
8	Jun- 90	5000	3800	3800.00	96000	416983.00	3838.00	3838.00	59	419225.00	2242.00	
9	July- 90	5000	3100	3750.00	453800	155256.00	3131.00	3750.00	59	155256.00	0.00	
10	Aug- 90	5000	3100	3750.00	1004400	1316087.00	3131.00	3750.00	74	1316087.00	0.00	
11	Sep- 90	5000	3400	3750.00	972000	1284015.00	3434.00	3750.00	74	1284015.00	0.00	
12	Oct- 90	5000	3200	3750.00	1004400	1310607.00	3232.00	3750.00	74	1310607.00	0.00	
13	Nov- 90	5000	3400	3750.00	972000	1326131.00	3434.00	3750.00	74	1326131.00	0.00	
14	Dec- 90	5000	3500	3750.00	1004400	1383680.00	3535.00	3750.00	74	1383680.00	0.00	
15	Jan- 91	5000	3800	3800.00	1004400	1438543.00	3838.00	3838.00	74	1441355.00	2812.00	

Traction Sub-station: AMAGUDA

Statement showing the revised bill for the period from Nov-1989 to Mar-1994 after applying Multiplying Factor (M. F.) of 1.01

SL. NO	MONTH	CD (KVA)	ALREADY BILLED AND PAID AS PER ACTUAL RECORDED MAXIMUM DEMAND (RMD)				REVISED BILL CONSIDERING MULTIPLYING FACTOR TO RMD				BALANCE TO BE PAID (Rs.)	REMARKS
			RMD (KVA)	BILLING DEMAND (KVA)	TOTAL ENERGY CONSUMED (KWH)	TOTAL BILLED AMOUNT - ALREADY PAID (Rs.)	REVISED RMD WITH M.F. OF 1.01 (KVA)	BILLING DEMAND (KVA)	RATE OF DEMAND CHARGE (Rs./KVA)	TOTAL TO BE BILLED AS PER REVISED RMD (Rs.)		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
16	Feb- 91	5000	3800	3800.00	907200	1326295.00	3838.00	3838.00	74	1329107.00	2812.00	
17	March 91	5000	4300	4300.00	529680	1485763.00	4343.00	4343.00	74	1488945.00	3182.00	
18	April- 91	5000	3400	3750.00	972000	1388067.00	3434.00	3750.00	74	1388067.00	0.00	
19	May- 91	5000	3400	3750.00	1004400	1378881.00	3434.00	3750.00	74	1378881.00	0.00	
20	Jun- 91	5000	3400	3750.00	972000	1355823.00	3434.00	3750.00	74	1355823.00	0.00	
21	July- 91	5000	3500	3750.00	1004400	1472125.00	3535.00	3750.00	78	1472125.00	0.00	
22	Aug- 91	5000	4000	4000.00	1004400	1404324.00	4040.00	4040.00	78	1407444.00	3120.00	
23	Sep- 91	5000	3600	3750.00	406000	1406103.00	3636.00	3750.00	78	1406103.00	0.00	
24	Oct- 91	5000	3300	3750.00	328600	1437817.00	3333.00	3750.00	78	1437817.00	0.00	
25	Nov- 91	5000	3400	3750.00	972000	1461575.00	3434.00	3750.00	78	1461575.00	0.00	
26	Dec- 91	5000	3500	3750.00	1004400	1498395.00	3535.00	3750.00	78	1498395.00	0.00	
27	Jan- 92	5000	3800	3800.00	1004400	1606159.00	3838.00	3838.00	78	1609123.00	2964.00	
28	Feb- 92	5000	3600	3750.00	939600	1568361.00	3636.00	3750.00	78	1568361.00	0.00	
29	March 92	5000	3800	3800.00	1004400	1677343.00	3838.00	3838.00	78	1680307.00	2964.00	
30	April- 92	4000	3733	3733.00	972000	1585530.00	3770.33	3770.33	78	1588441.74	2911.74	

Traction Sub-station: AMAGUDA

Statement showing the revised bill for the period from Nov-1989 to Mar-1994 after applying Multiplying Factor (M. F.) of 1.01

SL. NO	MONTH	CD (KVA)	ALREADY BILLED AND PAID AS PER ACTUAL RECORDED MAXIMUM DEMAND (RMD)				REVISED BILL CONSIDERING MULTIPLYING FACTOR TO RMD				BALANCE TO BE PAID (Rs.)	REMARKS
			RMD (KVA)	BILLING DEMAND (KVA)	TOTAL ENERGY CONSUMED (KWH)	TOTAL BILLED AMOUNT - ALREADY PAID (Rs.)	REVISED RMD WITH M.F. OF 1.01 (KVA)	BILLING DEMAND (KVA)	RATE OF DEMAND CHARGE (Rs./KVA)	TOTAL TO BE BILLED AS PER REVISED RMD (Rs.)		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
31	May- 92	4000	3500	3500.00	456800	1571711.00	3535.00	3535.00	78	1574441.00	2730.00	
32	Jun- 92	4000	3400	3400.00	786240	1299510.00	3434.00	3434.00	78	1302162.00	2652.00	
33	July- 92	4000	3600	3600.00	812448	1330319.00	3636.00	3636.00	78	1333127.00	2808.00	
34	Aug- 92	4000	3500	3500.00	821376	1357171.00	3535.00	3535.00	78	1359901.00	2730.00	
35	Sep- 92	4000	3200	3200.00	786240	1312862.00	3232.00	3232.00	78	1315358.00	2496.00	
36	Oct- 92	4000	3800	3800.00	812448	1747322.00	3838.00	3838.00	84	1750514.00	3192.00	
37	Nov- 92	4000	3400	3400.00	786240	1669366.00	3434.00	3434.00	84	1672222.00	2856.00	
38	Dec- 92	4000	3500	3500.00	812448	1723002.00	3535.00	3535.00	84	1725942.00	2940.00	
39	Jan- 93	4000	5200	5200.00	1044576	2789332.00	5252.00	5252.00	84	2793700.00	4368.00	
40	Feb- 93	4000	4700	4700.00	852768	2172094.00	4747.00	4747.00	84	2176042.00	3948.00	
41	March 93	4000	3700	3700.00	803520	1766620.00	3737.00	3737.00	84	1769728.00	3108.00	
42	April- 93	4000	3900	3900.00	777600	1737435.00	3939.00	3939.00	84	1740711.00	3276.00	
43	May- 93	4000	3100	3100.00	812448	1710602.00	3131.00	3131.00	84	1713206.00	2604.00	
44	Jun- 93	4000	3400	3400.00	777600	1675957.00	3434.00	3434.00	84	1678813.00	2856.00	
45	July- 93	4000	4000	4000.00	803520	1794252.00	4040.00	4040.00	84	1797612.00	3360.00	

Traction Sub-station: AMAGUDA

Statement showing the revised bill for the period from Nov-1989 to Mar-1994 after applying Multiplying Factor (M. F.) of 1.01

SL. NO	MONTH	CD (KVA)	ALREADY BILLED AND PAID AS PER ACTUAL RECORDED MAXIMUM DEMAND (RMD)				REVISED BILL CONSIDERING MULTIPLYING FACTOR TO RMD				BALANCE TO BE PAID (Rs.)	REMARKS
			RMD (KVA)	BILLING DEMAND (KVA)	TOTAL ENERGY CONSUMED (KWH)	TOTAL BILLED AMOUNT - ALREADY PAID (Rs.)	REVISED RMD WITH M.F. OF 1.01 (KVA)	BILLING DEMAND (KVA)	RATE OF DEMAND CHARGE (Rs./KVA)	TOTAL TO BE BILLED AS PER REVISED RMD (Rs.)		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
46	Aug- 93	4000	3400	3400.00	803520	1745502.00	3434.00	3434.00	84	1748358.00	2856.00	
47	Sep- 93	4000	3700	3700.00	777600	1724361.00	3737.00	3737.00	84	1727469.00	3108.00	
48	Oct- 93	4000	4200	4200.00	843696	2184320.00	4242.00	4242.00	94	2188268.00	3948.00	
49	Nov- 93	4000	3500	3500.00	777600	1885675.00	3535.00	3535.00	94	1888965.00	3290.00	
50	Dec- 93	4000	3300	3300.00	803520	1935101.00	3333.00	3333.00	94	1938203.00	3102.00	
51	Jan- 94	4000	3100	3100.00	803520	1916221.00	3131.00	3131.00	94	1919135.00	2914.00	
52	Feb- 94	4000	3200	3200.00	725760	1769492.00	3232.00	3232.00	94	1772500.00	3008.00	
53	March 94	4000	3700	3700.00	803520	2103843.00	3737.00	3737.00	97	2107432.00	3589.00	
	TOTAL					75468315.00				75565303.74	96988.74	

84

3 1/2

Schedule A

Annex Schedule -1-
A to I

Supplementary Bill of Raigarh Traction Sub-station
(Multiplying Factor 1.25)
(Paralleling Period of Raigarh TSS with Kharsia TSS from October-1992 to January-1995)

Sl No.	Month/Year	Traction Sub-station located at	As per CSPDCL Submission								Amount Now Payable to CSPDCL by SECR (Rs.)	CSPDCL Amount Disallowed (Rs.)	Reference for CSPDCL submission
			Contract Demand (CD) (KVA)	Recorded Maximum Demand (KVA)	Already Billed Maximum Demand (KVA)	Tariff of Demand charge (Normal) (Rs./KVA)	Amount claimed by CSPDCL (Rs.)	Multiplying Factor	Revised Billing Demand (KVA)	Now to be Billed for maximum Demand (KVA)			
1	2	3	4	5	6	7	8	9	10 = 5 x 9	11 = 10-6	12=11x7	13=8-12	13
1	Oct, 1992	Raigarh	10000	9240	9240	84	721374.15	1.25	11550	2310	194040.00	527334.15	Submitted on 12.07.2018, (Page 46 & 47)
2	Nov, 1992	Raigarh	10000	9240	9240	84	794655.79	1.25	11550	2310	194040.00	600615.79	Submitted on 12.07.2018, (Page 46 & 47)
3	Dec, 1992	Raigarh	10000	9240	9240	84	759555.63	1.25	11550	2310	194040.00	565515.63	Submitted on 12.07.2018, (Page 46 & 47)
4	Jan, 1993	Raigarh	10000	9240	9240	84	682016.03	1.25	11550	2310	194040.00	487976.03	Submitted on 12.07.2018, (Page 46 & 47)
5	Feb, 1993	Raigarh	10000	9800	9800	84	982028.81	1.25	12250	2450	205800.00	776228.81	Submitted on 12.07.2018, (Page 46 & 47)
6	Mar, 1993	Raigarh	10000	9800	9800	84	1076647.63	1.25	12250	2450	205800.00	870847.63	Submitted on 12.07.2018, (Page 46 & 47)
7	Apr, 1993	Raigarh	10000	10200	10200	84	762719.62	1.25	12750	2550	214200.00	548519.62	Submitted on 12.07.2018, (Page 46 & 47)
8	May, 1993	Raigarh	10000	9347	9347	84	886416.3	1.25	11684	2337	196287.00	690129.30	Submitted on 12.07.2018, (Page 46 & 47)
9	June, 1993	Raigarh	10000	9347	9347	84	848581.1	1.25	11684	2337	196287.00	652294.10	Submitted on 12.07.2018, (Page 46 & 47)
10	July, 1993	Raigarh	10000	9453	9453	84	916278.46	1.25	11816	2363	198513.00	717765.46	Submitted on 12.07.2018, (Page 46 & 47)
11	Aug, 1993	Raigarh	10000	9267	9267	84	844793.22	1.25	11584	2317	194607.00	650186.22	Submitted on 12.07.2018, (Page 46 & 47)
12	Sept, 1993	Raigarh	10000	9267	9267	84	817323.49	1.25	11584	2317	194607.00	622716.49	Submitted on 12.07.2018, (Page 46 & 47)
13	Oct, 1993	Raigarh	10000	9267	9267	92	914229.53	1.25	11584	2317	213141.00	701088.53	Submitted on 12.07.2018, (Page 46 & 47)
14	Nov, 1993	Raigarh	10000	9267	9267	92	894787.91	1.25	11584	2317	213141.00	681646.91	Submitted on 12.07.2018, (Page 46 & 47)
15	Dec, 1993	Raigarh	10000	9267	9267	92	911595.98	1.25	11584	2317	213141.00	698454.98	Submitted on 12.07.2018, (Page 46 & 47)
16	Jan, 1994	Raigarh	10000	8000	8000	92	184000.00	1.25	10000	2000	184000.00	0.00	Submitted on 12.07.2018, (Page 46 & 47)
17	Feb, 1994	Raigarh	10000	9600	9600	92	1010162.95	1.25	12000	2400	220800.00	789362.95	Submitted on 12.07.2018, (Page 46 & 47)
18	Mar, 1994	Raigarh	10000	9300	9300	97	973363.4	1.25	11625	2325	225525.00	747838.40	Submitted on 12.07.2018, (Page 46 & 47)
19	Apr, 1994	Raigarh	10000	8967	8967	97	775085.83	1.25	11209	2242	217449.75	557636.08	Submitted on 12.07.2018, (Page 46 & 47)

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20	May, 1994	Raigarh	10000	8967	8967	97	793951.03	1.25	11209	2242	217449.75	576501.28	Submitted on 12.07.2018, (Page 46 & 47)
21	June, 1994	Raigarh	10000	7300	7500	97	170765	1.25	9125	1625	157625.00	13140.00	Submitted on 12.07.2018, (Page 46 & 47)
22	July, 1994	Raigarh	10000	7500	7500	97	181875	1.25	9375	1875	181875.00	0.00	Submitted on 12.07.2018, (Page 46 & 47)
23	Aug, 1994	Raigarh	10000	7800	7800	97	189150	1.25	9750	1950	189150.00	0.00	Submitted on 12.07.2018, (Page 46 & 47)
24	Sept, 1994	Raigarh	10000	7800	7800	97	189150	1.25	9750	1950	189150.00	0.00	Submitted on 12.07.2018, (Page 46 & 47)
25	Oct, 1994	Raigarh	10000	8200	8200	97	328585	1.25	10250	2050	198850.00	129735.00	Submitted on 12.07.2018, (Page 46 & 47)
26	Nov, 1994	Raigarh	10000	10800	10800	97	972278.56	1.25	13500	2700	261900.00	710378.56	Submitted on 12.07.2018, (Page 46 & 47)
27	Dec, 1994	Raigarh	10000	9400	9400	97	1044145.49	1.25	11750	2350	227950.00	816195.49	Submitted on 12.07.2018, (Page 46 & 47)
28	Jan, 1995	Raigarh	10000	8310	8310	97	812124.7	1.25	10388	2078	201517.50	610607.20	Submitted on 12.07.2018, (Page 46 & 47)
(Total)							20437640.61				5694926.00	14742714.61	

Subd

3 Jan

Schedule-B

-1-

**Supplementary Bill of Kharsia Traction Sub-station
(Paralleling Period of Kharsia TSS with Raigarh TSS from October-1992 to January-1995)**

Sl No.	Month/Year	Traction Sub-station located at	As per CSPDCL Submission								Amount Now Payable to CSPDCL by SECR (Rs.)	CSPDCL Amount Disallowed (Rs.)	Reference for CSPDCL submission
			Contract Demand (CD) (KVA)	Recorded Maximum Demand (KVA)	Already Billed Maximum Demand (KVA)	Tariff of Demand charge (Normal) (Rs./KVA)	Amount claimed by CSPDCL (Rs.)	Multiplying Factor	Revised Billing Demand (KVA)	Now to be Billed for maximum Demand (KVA)			
1	2	3	4	5	6	7	8	9	10 = 5 x 9	11 = 10-6	12=11x7	13=8-12	13
1	Oct, 1992	Kharsia	6000	4400	4500	84	96400.00	1.13	4972	472	39648.00	56752.00	Submitted on 16.07.2018, through E-mail (Page 2)
2	Nov, 1992	Kharsia	6000	4300	4500	84	73500.00	1.13	4859	359	30156.00	43344.00	Submitted on 16.07.2018, through E-mail (Page 2)
3	Dec, 1992	Kharsia	6000	4300	4500	84	90700.00	1.13	4859	359	30156.00	60544.00	Submitted on 16.07.2018, through E-mail (Page 2)
4	Jan, 1993	Kharsia	6000	4300	4500	84	73500.00	1.13	4859	359	30156.00	43344.00	Submitted on 16.07.2018, through E-mail (Page 2)
5	Feb, 1993	Kharsia	6000	4300	4500	84	82100.00	1.13	4859	359	30156.00	51944.00	Submitted on 16.07.2018, through E-mail (Page 2)
6	Mar, 1993	Kharsia	6000	4300	4500	84	566711.40	1.13	4859	359	30156.00	536555.40	Submitted on 16.07.2018, through E-mail (Page 2)
7	Apr, 1993	Kharsia	6000	4300	4500	84	81900.00	1.13	4859	359	30156.00	51744.00	Submitted on 16.07.2018, through E-mail (Page 2)
8	May, 1993	Kharsia	6000	6880	6880	84	808077.40	1.13	7774	894	75129.60	732947.80	Submitted on 16.07.2018, through E-mail (Page 2)
9	June, 1993	Kharsia	6000	6880	6880	84	1275295.50	1.13	7774	894	75129.60	1200165.90	Submitted on 16.07.2018, through E-mail (Page 2)
10	July, 1993	Kharsia	6000	6880	6880	84	772294.84	1.13	7774	894	75129.60	697165.24	Submitted on 16.07.2018, through E-mail (Page 2)
11	Aug, 1993	Kharsia	6000	6880	6880	84	819355.64	1.13	7774	894	75129.60	744226.04	Submitted on 16.07.2018, through E-mail (Page 2)
12	Sept, 1993	Kharsia	6000	6880	6880	84	846043.48	1.13	7774	894	75129.60	770913.88	Submitted on 16.07.2018, through E-mail (Page 2)
13	Oct, 1993	Kharsia	6000	6880	6880	92	895678.42	1.13	7774	894	82284.80	813393.62	Submitted on 16.07.2018, through E-mail (Page 2)
14	Nov, 1993	Kharsia	6000	6880	6880	92	920860.39	1.13	7774	894	82284.80	838575.59	Submitted on 16.07.2018, through E-mail (Page 2)
15	Dec, 1993	Kharsia	6000	6880	6880	92	841004.12	1.13	7774	894	82284.80	758719.32	Submitted on 16.07.2018, through E-mail (Page 2)
16	Jan, 1994	Kharsia	6000	6880	6880	92	927670.27	1.13	7774	894	82284.80	845385.47	Submitted on 16.07.2018, through E-mail (Page 2)
17	Feb, 1994	Kharsia	6000	6880	6880	92	945567.49	1.13	7774	894	82284.80	863282.69	Submitted on 16.07.2018, through E-mail (Page 2)
18	Mar, 1994	Kharsia	6000	6880	6880	97	1033431.22	1.13	7774	894	86756.80	946674.42	Submitted on 16.07.2018, through E-mail (Page 2)
19	Apr, 1994	Kharsia	6000	6880	6880	97	1023514.32	1.13	7774	894	86756.80	936757.52	Submitted on 16.07.2018, through E-mail (Page 2)
20	May, 1994	Kharsia	6000	6880	6880	97	385150.14	1.13	7774	894	86756.80	298393.34	Submitted on 16.07.2018, through E-mail (Page 2)
21	June, 1994	Kharsia	6000	6880	6880	97	920096.46	1.13	7774	894	86756.80	833339.66	Submitted on 16.07.2018, through E-mail (Page 2)
22	July, 1994	Kharsia	6000	6880	6880	97	980337.99	1.13	7774	894	86756.80	893581.19	Submitted on 16.07.2018, through E-mail (Page 2)
23	Aug, 1994	Kharsia	4500	6880	6880	97	46778714.16	1.13	7774	894	86756.80	46691957.36	Submitted on 16.07.2018, through E-mail (Page 2)
24	Sept, 1994	Kharsia	4500	6880	6880	97	724750.55	1.13	7774	894	86756.80	637993.75	Submitted on 16.07.2018, through E-mail (Page 2)
25	Oct, 1994	Kharsia	4500	6880	6880	97	753595.47	1.13	7774	894	86756.80	666838.67	Submitted on 16.07.2018, through E-mail (Page 2)
26	Nov, 1994	Kharsia	4500	6880	6880	97	786818.40	1.13	7774	894	86756.80	700061.60	Submitted on 16.07.2018, through E-mail (Page 2)
27	Dec, 1994	Kharsia	4500	6880	6880	97	1013847.28	1.13	7774	894	86756.80	927090.48	Submitted on 16.07.2018, through E-mail (Page 2)
28	Jan, 1995	Kharsia	4500	8310	8310	97	1825006.87	1.13	9390	1080	104789.10	1720217.77	Submitted on 16.07.2018, through E-mail (Page 2)
Total (Rs.)							66341921.81				1980013.10	64361908.71	

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Schedule 2

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Supplementary Bill of Champa Traction Sub-station
(Multiplying Factor 1.02)
(Paralleling Period of Champa TSS with Korba TSS from January-1989 to March-1994)
As per CSPDCL Submission

Sl. No.	Month/Year	Traction Sub-station located at	Contract Demand (CD) (KVA)	Recorded Maximum Demand (KVA)	Already Billed Maximum Demand (KVA)	Tariff of Demand charge (Normal) (Rs./KVA)	Amount claimed by CSPDCL (Rs.)	Multiplying Factor	Revised Billing Demand (KVA)	Now to be Billed for maximum Demand (KVA)	Amount Now Payable to CSPDCL by SECR (Rs.)	CSPDCL Amount Disallowed (Rs.)	Reference for CSPDCL submission
1	2	3	4	5	6	7	8	9	10 = 5 x 9	11 = 10-6	12=11x7	13=8-12	13
1	Jan, 1989	Champa	13500	11600	11600	59	99658.40	1.02	11832	232	13688.00	85970.40	Submitted on 13.07.2018, through E-mail (Page 1 & 2)
2	Feb, 1989	Champa	13500	11400	11400	59	91230.00	1.02	11628	228	13452.00	77778.00	Submitted on 13.07.2018, through E-mail (Page 1 & 2)
3	Mar, 1989	Champa	11032	9811	9811	59	377815.67	1.02	10007	196	11576.98	366238.69	Submitted on 13.07.2018, through E-mail (Page 1 & 2)
4	Apr, 1989	Champa	9000	8800	8800	59	64816.00	1.02	8976	176	10384.00	54432.00	Submitted on 13.07.2018, through E-mail (Page 1 & 2)
5	May, 1989	Champa	9000	8000	8000	59	67158.40	1.02	8160	160	9440.00	57718.40	Submitted on 13.07.2018, through E-mail (Page 1 & 2)
6	June, 1989	Champa	9000	8890	8890	59	40302.12	1.02	9068	178	10490.20	29811.92	Submitted on 13.07.2018, through E-mail (Page 1 & 2)
7	July, 1989	Champa	9000	9200	9200	59	131623.39	1.02	9384	184	10856.00	120767.39	Submitted on 13.07.2018, through E-mail (Page 1 & 2)
8	Aug, 1989	Champa	9000	10100	10100	59	158337.45	1.02	10302	202	11918.00	146419.45	Submitted on 13.07.2018, through E-mail (Page 1 & 2)
9	Sept, 1989	Champa	9000	11100	11100	59	95125.48	1.02	11322	222	13098.00	82027.48	Submitted on 13.07.2018, through E-mail (Page 1 & 2)
10	Oct, 1989	Champa	9000	10400	10400	59	191733.89	1.02	10608	208	12272.00	179461.89	Submitted on 13.07.2018, through E-mail (Page 1 & 2)
11	Nov, 1989	Champa	9000	10400	10400	59	-740307.34	1.02	10608	208	12272.00	-752579.34	Submitted on 13.07.2018, through E-mail (Page 1 & 2)
12	Dec, 1989	Champa	9000	10600	10600	59	199100.63	1.02	10812	212	12508.00	186592.63	Submitted on 13.07.2018, through E-mail (Page 1 & 2)
13	Jan, 1990	Champa	9000	10200	10200	59	167921.61	1.02	10404	204	12036.00	155885.61	Submitted on 13.07.2018, through E-mail (Page 1 & 2)
14	Feb, 1990	Champa	9000	11300	11300	59	222233.66	1.02	11526	226	13334.00	208899.66	Submitted on 13.07.2018, through E-mail (Page 1 & 2)
15	Mar, 1990	Champa	9000	11300	11300	59	144270.39	1.02	11526	226	13334.00	130936.39	Submitted on 13.07.2018, through E-mail (Page 1 & 2)
16	Apr, 1990	Champa	9000	10400	10400	59	207530.92	1.02	10608	208	12272.00	195258.92	Submitted on 13.07.2018, through E-mail (Page 1 & 2)
17	May, 1990	Champa	9000	11600	11600	59	324590.96	1.02	11832	232	13688.00	310902.96	Submitted on 13.07.2018, through E-mail (Page 1 & 2)
18	Jun, 1990	Champa	9000	9400	9400	59	104664.50	1.02	9588	188	11092.00	93572.50	Submitted on 13.07.2018, through E-mail (Page 1 & 2)
19	July, 1990	Champa	9000	8800	8800	59	11798.40	1.02	8976	176	10384.00	1414.40	Submitted on 13.07.2018, through E-mail (Page 1 & 2)
20	Aug, 1990	Champa	9000	10600	10600	74	46882.70	1.02	10812	212	15688.00	31194.70	Submitted on 13.07.2018, through E-mail (Page 1 & 2)
21	Sept, 1990	Champa	9000	10400	10400	74	142278.07	1.02	10608	208	15392.00	126886.07	Submitted on 13.07.2018, through E-mail (Page 1 & 2)
22	Oct, 1990	Champa	9000	8933	8933	74	61066.20	1.02	9112	179	13220.84	47845.36	Submitted on 13.07.2018, through E-mail (Page 1 & 2)
23	Nov, 1990	Champa	9000	8933	8933	74	15485.41	1.02	9112	179	13220.84	2264.57	Submitted on 13.07.2018, through E-mail (Page 3 & 4)
24	Dec, 1990	Champa	9000	8933	8933	74	15520.97	1.02	9112	179	13220.84	2300.13	Submitted on 13.07.2018, through E-mail (Page 3 & 4)
25	Jan, 1991	Champa	9000	9000	9000	74	84485.15	1.02	9180	180	13320.00	71165.15	Submitted on 13.07.2018, through E-mail (Page 3 & 4)

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Sl No	Month/Year	Traction Sub-station located at	As per CSPDCL Submission								Amount Now Payable to CSPDCL by SECR (Rs.)	CSPDCL Amount Disallowed (Rs.)	Reference for CSPDCL submission
			Contract Demand (CD) (KVA)	Recorded Maximum Demand (KVA)	Already Billed Maximum Demand (KVA)	Tariff of Demand charge (Normal) (Rs./KVA)	Amount claimed by CSPDCL (Rs.)	Multiplying Factor	Revised Billing Demand (KVA)	Now to be Billed for maximum Demand (KVA)			
1	2	3	4	5	6	7	8	9	10 = 5 x 9	11 = 10-6	12=11x7	13=8-12	13
26	Feb, 1991	Champa	9000	11400	11400	74	-53555.59	1.02	11628	228	16872.00	-70427.59	Submitted on 13.07.2018, through E-mail (Page 3 & 4)
27	Mar, 1991	Champa	9000	12400	12400	74	-387654.98	1.02	12648	248	18352.00	-406006.98	Submitted on 13.07.2018, through E-mail (Page 3 & 4)
28	Apr, 1991	Champa	9000	9400	9400	74	79461.69	1.02	9588	188	13912.00	65549.69	Submitted on 13.07.2018, through E-mail (Page 3 & 4)
29	May, 1991	Champa	9000	9200	9200	74	81751.32	1.02	9384	184	13616.00	68135.32	Submitted on 13.07.2018, through E-mail (Page 3 & 4)
30	June, 1991	Champa	9000	9400	9400	74	40972.42	1.02	9588	188	13912.00	27060.42	Submitted on 13.07.2018, through E-mail (Page 3 & 4)
31	July, 1991	Champa	9000	8400	8400	78	28492.80	1.02	8568	168	13104.00	15388.80	Submitted on 13.07.2018, through E-mail (Page 3 & 4)
32	Aug, 1991	Champa	9000	9200	9200	78	95925.10	1.02	9384	184	14352.00	81573.10	Submitted on 13.07.2018, through E-mail (Page 3 & 4)
33	Sept, 1991	Champa	9000	8200	8200	78	24058.80	1.02	8364	164	12792.00	11266.80	Submitted on 13.07.2018, through E-mail (Page 3 & 4)
34	Oct, 1991	Champa	9000	11400	11400	78	-177975.79	1.02	11628	228	17784.00	-195759.79	Submitted on 13.07.2018, through E-mail (Page 3 & 4)
35	Nov, 1991	Champa	9000	10800	10800	78	42847.40	1.02	11016	216	16848.00	25999.40	Submitted on 13.07.2018, through E-mail (Page 3 & 4)
36	Dec, 1991	Champa	9000	9600	9600	78	88599.86	1.02	9792	192	14976.00	73623.86	Submitted on 13.07.2018, through E-mail (Page 3 & 4)
37	Jan, 1992	Champa	9000	11600	11600	78	16903.94	1.02	11832	232	18096.00	-1192.06	Submitted on 13.07.2018, through E-mail (Page 3 & 4)
38	Feb, 1992	Champa	9000	9600	9600	78	97001.89	1.02	9792	192	14976.00	82025.89	Submitted on 13.07.2018, through E-mail (Page 3 & 4)
39	Mar, 1992	Champa	11000	9600	9600	78	41101.00	1.02	9792	192	14976.00	26125.00	Submitted on 13.07.2018, through E-mail (Page 3 & 4)
40	Apr, 1992	Champa	11000	10267	10267	78	50131.40	1.02	10472	205	16016.52	34114.88	Submitted on 13.07.2018, through E-mail (Page 3 & 4)
41	May, 1992	Champa	11000	10267	10267	78	-34113.64	1.02	10472	205	16016.52	-50130.16	Submitted on 13.07.2018, through E-mail (Page 3 & 4)
42	June, 1992	Champa	11000	10200	10200	78	-52240.20	1.02	10404	204	15912.00	-68152.20	Submitted on 13.07.2018, through E-mail (Page 3 & 4)
43	July, 1992	Champa	11000	10400	10400	78	-29680.88	1.02	10608	208	16224.00	-45904.88	Submitted on 13.07.2018, through E-mail (Page 3 & 4)
44	Aug, 1992	Champa	11000	10600	10600	78	-37259.64	1.02	10812	212	16536.00	-53795.64	Submitted on 13.07.2018, through E-mail (Page 3 & 4)
45	Sept, 1992	Champa	11000	10600	10600	78	-24577.60	1.02	10812	212	16536.00	-41113.60	Submitted on 13.07.2018, through E-mail (Page 3 & 4)
46	Oct, 1992	Champa	11000	9000	9000	84	31492.32	1.02	9180	180	15120.00	16372.32	Submitted on 13.07.2018, through E-mail (Page 3 & 4)
47	Nov, 1992	Champa	11000	10600	10600	84	-23296.80	1.02	10812	212	17808.00	-41104.80	Submitted on 13.07.2018, through E-mail (Page 3 & 4)
48	Dec, 1992	Champa	11000	11600	11600	84	410127.28	1.02	11832	232	19488.00	390639.28	Submitted on 13.07.2018, through E-mail (Page 3 & 4)
49	Jan, 1993	Champa	11000	11600	11600	84	-248970.16	1.02	11832	232	19488.00	-268458.16	Submitted on 13.07.2018, through E-mail (Page 3 & 4)
50	Feb, 1993	Champa	11000	9600	9600	84	16128.00	1.02	9792	192	16128.00	0.00	Submitted on 13.07.2018, through E-mail (Page 3 & 4)
51	Mar, 1993	Champa	11000	10200	10200	84	-25338.96	1.02	10404	204	17136.00	-42474.96	Submitted on 13.07.2018, through E-mail (Page 3 & 4)
52	Apr, 1993	Champa	11000	13600	13600	84	-668257.46	1.02	13872	272	22848.00	-691105.46	Submitted on 13.07.2018, through E-mail (Page 3 & 4)

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Sl. No.	Month/Year	Traction Sub-station located at	As per CSPDCL Submission								Amount Now Payable to CSPDCL by SECR (Rs.)	CSPDCL Amount Disallowed (Rs.)	Reference for CSPDCL submission
			Contract Demand (CD) (KVA)	Recorded Maximum Demand (KVA)	Already Billed Maximum Demand (KVA)	Tariff of Demand charge (Normal) (Rs./KVA)	Amount claimed by CSPDCL (Rs.)	Multiplying Factor	Revised Billing Demand (KVA)	Now to be Billed for maximum Demand (KVA)			
1	2	3	4	5	6	7	8	9	10 = 5 x 9	11 = 10-6	12=11x7	13=8-12	13
													Submitted on 13.07.2018, through E-mail (Page 3 & 4)
53	May, 1993	Champa	11000	11100	11100	84	81499.44	1.02	11322	222	18648.00	62851.44	Submitted on 13.07.2018, through E-mail (Page 3 & 4)
54	June, 1993	Champa	11000	11100	11100	84	166507.73	1.02	11322	222	18648.00	147859.73	Submitted on 13.07.2018, through E-mail (Page 5 & 6)
55	July, 1993	Champa	11000	10600	10600	84	17808.00	1.02	10812	212	17808.00	0.00	Submitted on 13.07.2018, through E-mail (Page 5 & 6)
56	Aug, 1993	Champa	11000	11733	11733	84	-120021.98	1.02	11968	235	19711.44	-139733.42	Submitted on 13.07.2018, through E-mail (Page 5 & 6)
57	Sept, 1993	Champa	11000	10000	10000	84	16800.00	1.02	10200	200	16800.00	0.00	Submitted on 13.07.2018, through E-mail (Page 5 & 6)
58	Oct, 1993	Champa	11000	11400	11400	92	69764.67	1.02	11628	228	20976.00	48788.67	Submitted on 13.07.2018, through E-mail (Page 5 & 6)
59	Nov, 1993	Champa	11000	9800	9800	92	18032.00	1.02	9996	196	18032.00	0.00	Submitted on 13.07.2018, through E-mail (Page 5 & 6)
60	Dec, 1993	Champa	11000	10400	10400	92	19226.00	1.02	10608	208	19136.00	90.00	Submitted on 13.07.2018, through E-mail (Page 5 & 6)
61	Jan, 1994	Champa	11000	10600	10600	92	19504.00	1.02	10812	212	19504.00	0.00	Submitted on 13.07.2018, through E-mail (Page 5 & 6)
62	Feb, 1994	Champa	11000	9600	9600	92	17788.20	1.02	9792	192	17664.00	124.20	Submitted on 13.07.2018, through E-mail (Page 5 & 6)
63	Mar, 1994	Champa	11000	10400	10400	97	38324.10	1.02	10608	208	20176.00	18148.10	Submitted on 13.07.2018, through E-mail (Page 5 & 6)
Total (Rs.)							2052628.71				959086.18	1093542.53	

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Schedule B

Supplementary Bill of Korba Traction Sub-station
(Multiplying Factor 1.13)
(Paralleling Period of Korba TSS with Champa TSS from January-1989 to March-1994)
As per CSPDCL Submission

Sl No	Month/Year	Traction Sub-station located at	Contract Demand (CD) (KVA)	Recorded Maximum Demand (KVA)	Already Billed Maximum Demand (KVA)	Tariff of Demand charge (Normal) (Rs./KVA)	Amount claimed by CSPDCL (Rs.)	Multiplying Factor	Revised Billing Demand (KVA)	Now to be Billed for maximum Demand (KVA)	Amount Now Payable to CSPDCL by SECR (Rs.)	CSPDCL Amount Disallowed (Rs.)	Reference for CSPDCL submission
1	2	3	4	5	6	7	8	9	10 = 5 x 9	11 = 10-6	12=11x7	13=8-12	13
1	Jan, 1989	Korba	6000	0	4500	59	0.00	1.13	4500	0	0.00	0	Submitted on 12.07.2018, (Page 29 & 30)
2	Feb, 1989	Korba	6000	0	4500	59	0.00	1.13	4500	0	0.00	0.00	Submitted on 12.07.2018, (Page 29 & 30)
3	Mar, 1989	Korba	6000	0	4500	59	0.00	1.13	4500	0	0.00	0.00	Submitted on 12.07.2018, (Page 29 & 30)
4	Apr, 1989	Korba	6000	4931	4931	59	480476.10	1.13	5572	641	37820.77	442655.33	Submitted on 12.07.2018, (Page 29 & 30)
5	May, 1989	Korba	6000	5205	5205	59	479977.90	1.13	5882	677	39922.35	440055.55	Submitted on 12.07.2018, (Page 29 & 30)
6	June, 1989	Korba	6000	8219	8219	59	559651.74	1.13	9287	1068	63039.73	496612.01	Submitted on 12.07.2018, (Page 29 & 30)
7	July, 1989	Korba	6000	6027	6027	59	451273.65	1.13	6811	784	46227.09	405046.56	Submitted on 12.07.2018, (Page 29 & 30)
8	Aug, 1989	Korba	6000	4384	4500	59	391561.80	1.13	4954	454	26781.28	364780.52	Submitted on 12.07.2018, (Page 29 & 30)
9	Sept, 1989	Korba	6000	6027	6027	59	535487.72	1.13	6811	784	46227.09	489260.63	Submitted on 12.07.2018, (Page 29 & 30)
10	Oct, 1989	Korba	6000	5205	5205	59	392330.10	1.13	5882	677	39922.35	352407.75	Submitted on 12.07.2018, (Page 29 & 30)
11	Nov, 1989	Korba	6000	4384	4500	59	274944.80	1.13	4954	454	26781.28	248163.52	Submitted on 12.07.2018, (Page 29 & 30)
12	Dec, 1989	Korba	6000	4658	4658	59	944279.00	1.13	5264	606	35726.86	908552.14	Submitted on 12.07.2018, (Page 29 & 30)
13	Jan, 1990	Korba	5100	6027	6027	59	489944.08	1.13	6811	784	46227.09	443716.99	Submitted on 12.07.2018, (Page 29 & 30)
14	Feb, 1990	Korba	5100	7397	7397	59	317335.24	1.13	8359	962	56734.99	260600.25	Submitted on 12.07.2018, (Page 29 & 30)
15	Mar, 1990	Korba	5100	4931	4931	59	352662.04	1.13	5572	641	37820.77	314841.27	Submitted on 12.07.2018, (Page 29 & 30)
16	Apr, 1990	Korba	5100	4931	4931	59	391709.02	1.13	5572	641	37820.77	353888.25	Submitted on 12.07.2018, (Page 29 & 30)
17	May, 1990	Korba	5100	5497	5497	59	405098.76	1.13	6212	715	42161.99	362936.77	Submitted on 12.07.2018, (Page 29 & 30)
18	Jun, 1990	Korba	5100	4931	4931	59	393895.96	1.13	5572	641	37820.77	356075.19	Submitted on 12.07.2018, (Page 29 & 30)
19	July, 1990	Korba	5100	5600	5600	59	560987.80	1.13	6328	728	42952.00	518035.80	Submitted on 12.07.2018, (Page 29 & 30)
20	Aug, 1990	Korba	5100	4800	4800	74	370238.79	1.13	5424	624	46176.00	324062.79	Submitted on 12.07.2018, (Page 29 & 30)
21	Sept, 1990	Korba	5100	5400	5400	74	215864.49	1.13	6102	702	51948.00	163916.49	Submitted on 12.07.2018, (Page 29 & 30)
22	Oct, 1990	Korba	5100	4800	4800	74	163234.53	1.13	5424	624	46176.00	117058.53	Submitted on 12.07.2018, (Page 29 & 30)
23	Nov, 1990	Korba	5100	6800	6800	74	-62839.03	1.13	7684	884	65416.00	-128255.03	Submitted on 12.07.2018, (Page 29 & 30)
24	Dec, 1990	Korba	5100	5400	5400	74	210343.12	1.13	6102	702	51948.00	158395.12	Submitted on 12.07.2018, (Page 29 & 30)

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Sl No.	Month/Year	Traction Sub-station located at	As per CSPDCL Submission								Amount Now Payable to CSPDCL by SECR (Rs.)	CSPDCL Amount Disallowed (Rs.)	Reference for CSPDCL submission
			Contract Demand (CD) (KVA)	Recorded Maximum Demand (KVA)	Already Billed Maximum Demand (KVA)	Tariff of Demand charge (Normal) (Rs./KVA)	Amount claimed by CSPDCL (Rs.)	Multiplying Factor	Revised Billing Demand (KVA)	Now to be Billed for maximum Demand (KVA)			
1	2	3	4	5	6	7	8	9	10 = 5 x 9	11 = 10-6	12=11x7	13=8-12	13
25	Jan, 1991	Korba	5100	6200	6200	74	236734.05	1.13	7006	806	59644.00	177090.05	Submitted on 12.07.2018, (Page 39 & 30)
26	Feb, 1991	Korba	5100	4865	4865	74	16547.75	1.13	5497	632	46601.30	-30253.55	Submitted on 12.07.2018, (Page 39 & 30)
27	Mar, 1991	Korba	5100	5200	5200	74	228029.93	1.13	5876	676	50024.00	178005.93	Submitted on 12.07.2018, (Page 31 & 32)
28	Apr, 1991	Korba	5100	5400	5400	74	205546.83	1.13	6102	702	51948.00	153598.83	Submitted on 12.07.2018, (Page 31 & 32)
29	May, 1991	Korba	5100	5600	5600	74	173043.78	1.13	6328	728	53872.00	119171.78	Submitted on 12.07.2018, (Page 31 & 32)
30	June, 1991	Korba	5100	5600	5600	74	128127.13	1.13	6328	728	53872.00	74255.13	Submitted on 12.07.2018, (Page 31 & 32)
31	July, 1991	Korba	5100	6200	6200	78	28988.12	1.13	7006	806	62868.00	-33879.88	Submitted on 12.07.2018, (Page 31 & 32)
32	Aug, 1991	Korba	5100	5400	5400	78	227568.96	1.13	6102	702	54756.00	172812.96	Submitted on 12.07.2018, (Page 31 & 32)
33	Sept, 1991	Korba	5100	4600	4600	78	108197.02	1.13	5198	598	46644.00	61553.02	Submitted on 12.07.2018, (Page 31 & 32)
34	Oct, 1991	Korba	5100	5600	5600	78	249613.03	1.13	6328	728	56784.00	192829.03	Submitted on 12.07.2018, (Page 31 & 32)
35	Nov, 1991	Korba	5100	6200	6200	78	117800.91	1.13	7006	806	62868.00	54932.91	Submitted on 12.07.2018, (Page 31 & 32)
36	Dec, 1991	Korba	5100	6000	6000	78	168333.72	1.13	6780	780	60840.00	107493.72	Submitted on 12.07.2018, (Page 31 & 32)
37	Jan, 1992	Korba	5100	5800	5800	78	335286.83	1.13	6554	754	58812.00	276474.83	Submitted on 12.07.2018, (Page 31 & 32)
38	Feb, 1992	Korba	5100	6800	6800	78	34064.65	1.13	7684	884	68952.00	-34887.35	Submitted on 12.07.2018, (Page 31 & 32)
39	Mar, 1992	Korba	5100	5600	5600	78	271856.94	1.13	6328	728	56784.00	215072.94	Submitted on 12.07.2018, (Page 31 & 32)
40	Apr, 1992	Korba	5100	6400	6400	78	111225.07	1.13	7232	832	64896.00	46329.07	Submitted on 12.07.2018, (Page 31 & 32)
41	May, 1992	Korba	5100	6200	6200	78	162268.22	1.13	7006	806	62868.00	99400.22	Submitted on 12.07.2018, (Page 31 & 32)
42	June, 1992	Korba	5100	6400	6400	78	119007.22	1.13	7232	832	64896.00	54111.22	Submitted on 12.07.2018, (Page 31 & 32)
43	July, 1992	Korba	5100	5000	5000	78	334675.81	1.13	5650	650	50700.00	283975.81	Submitted on 12.07.2018, (Page 31 & 32)
44	Aug, 1992	Korba	6500	5600	5600	78	183970.40	1.13	6328	728	56784.00	127186.40	Submitted on 12.07.2018, (Page 31 & 32)
45	Sept, 1992	Korba	6500	5800	5800	78	194628.07	1.13	6554	754	58812.00	135816.07	Submitted on 12.07.2018, (Page 31 & 32)
46	Oct, 1992	Korba	6500	5600	5600	84	-66444.00	1.13	6328	728	61152.00	-127596.00	Submitted on 12.07.2018, (Page 31 & 32)
47	Nov, 1992	Korba	6500	5600	5600	84	81663.20	1.13	6328	728	61152.00	20511.20	Submitted on 12.07.2018, (Page 31 & 32)
48	Dec, 1992	Korba	6500	5600	5600	84	65665.60	1.13	6328	728	61152.00	4513.60	Submitted on 12.07.2018, (Page 31 & 32)
49	Jan, 1993	Korba	6500	6800	6800	84	297140.50	1.13	7684	884	74256.00	222884.50	Submitted on 12.07.2018, (Page 31 & 32)
50	Feb, 1993	Korba	6500	5400	5400	84	63320.40	1.13	6102	702	58968.00	4352.40	Submitted on 12.07.2018, (Page 31 & 32)

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Sl No.	Month/Year	Traction Sub-station located at	As per CSPDCL Submission								Amount Now Payable to CSPDCL by SECR (Rs.)	CSPDCL Amount Disallowed (Rs.)	Reference for CSPDCL submission
			Contract Demand (CD) (KVA)	Recorded Maximum Demand (KVA)	Already Billed Maximum Demand (KVA)	Tariff of Demand charge (Normal) (Rs./KVA)	Amount claimed by CSPDCL (Rs.)	Multiplying Factor	Revised Billing Demand (KVA)	Now to be Billed for maximum Demand (KVA)			
1	2	3	4	5	6	7	8	9	10 = 5 x 9	11 = 10-6	12=11x7	13=8-12	13
51	Mar,1993	Korba	6500	7000	7000	84	194098.52	1.13	7910	910	76440.00	117658.52	Submitted on 12.07.2018, (Page 33 & 34)
52	Apr,1993	Korba	6500	6000	6000	84	164116.96	1.13	6780	780	65520.00	98596.96	Submitted on 12.07.2018, (Page 33 & 34)
53	May,1993	Korba	6500	5600	5600	84	61152.60	1.13	6328	728	61152.00	0.60	Submitted on 12.07.2018, (Page 33 & 34)
54	June,1993	Korba	6500	5800	5800	84	89372.79	1.13	6554	754	63336.00	26036.79	Submitted on 12.07.2018, (Page 33 & 34)
55	July,1993	Korba	6500	6000	6000	84	177174.07	1.13	6780	780	65520.00	111654.07	Submitted on 12.07.2018, (Page 33 & 34)
56	Aug,1993	Korba	6500	6000	6000	84	197468.17	1.13	6780	780	65520.00	131948.17	Submitted on 12.07.2018, (Page 33 & 34)
57	Sept,1993	Korba	6500	4800	4875	84	2327662.80	1.13	5424	549	46116.00	2281546.80	Submitted on 12.07.2018, (Page 33 & 34)
58	Oct,1993	Korba	6500	5200	5200	92	62192.00	1.13	5876	676	62192.00	0.00	Submitted on 12.07.2018, (Page 33 & 34)
59	Nov,1993	Korba	6500	6000	6000	92	202557.53	1.13	6780	780	71760.00	130797.53	Submitted on 12.07.2018, (Page 33 & 34)
60	Dec,1993	Korba	6500	6200	6200	92	308822.88	1.13	7006	806	74152.00	234670.88	Submitted on 12.07.2018, (Page 33 & 34)
61	Jan,1994	Korba	6500	5800	5800	92	97699.36	1.13	6554	754	69368.00	28331.36	Submitted on 12.07.2018, (Page 33 & 34)
62	Feb,1994	Korba	6500	5800	5800	92	36065.49	1.13	6554	754	69368.00	-33302.51	Submitted on 12.07.2018, (Page 33 & 34)
63	Mar,1994	Korba	6500	5800	5800	97	1902539.81	1.13	6554	754	73138.00	1829401.81	Submitted on 12.07.2018, (Page 33 & 34)
Total (Rs.)							18216240.73				3310338.48	14905902.25	

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**Supplementary Bill of Akaltara Traction Sub-station
(Multiplying Factor 1.13)**

(Paralleling Period of Akaltara TSS with Bilaspur TSS from February-1991 to March-1994)

Sl No.	Month/Year	Traction Sub-station located at	(Paralleling Period of Akaltara TSS with Bilaspur TSS from February-1991 to March-1994)									Amount Now Payable to CSPDCL by SECR (Rs.)	CSPDCL Amount Disallowed (Rs.)	Reference for CSPDCL submission
			As per CSPDCL Submission											
			Contract Demand (CD) (KVA)	Recorded Maximum Demand (KVA)	Already Billed Maximum Demand (KVA)	Tariff of Demand charge (Normal) (Rs./KVA)	Amount claimed by CSPDCL (Rs.)	Multiplying Factor	Revised Billing Demand (KVA)	Now to be Billed for maximum Demand (KVA)				
1	2	3	4	5	6	7	8	9	10 = 5 x 9	11 = 10-6	12=11x7	13=8-12	13	
1	Feb, 1991	Akaltara	8000	6300	6300	74	87223.50	1.13	7119	819	60606.00	26617.50	Submitted on 13.07.2018, through E-mail (Page 788)	
2	Mar, 1991	Akaltara	8000	8600	8600	74	398276.65	1.13	9718	1118	82732.00	315544.65	Submitted on 13.07.2018, through E-mail (Page 788)	
3	Apr, 1991	Akaltara	8000	7200	7200	74	120375.80	1.13	8136	936	69264.00	51111.80	Submitted on 13.07.2018, through E-mail (Page 788)	
4	May, 1991	Akaltara	8000	6750	6750	74	64972.00	1.13	7628	877	64935.00	37.00	Submitted on 13.07.2018, through E-mail (Page 788)	
5	June, 1991	Akaltara	8000	7900	7900	74	436484.17	1.13	8927	1027	75998.00	360486.17	Submitted on 13.07.2018, through E-mail (Page 788)	
6	July, 1991	Akaltara	8000	7200	7200	78	159206.26	1.13	8136	936	73008.00	86198.26	Submitted on 13.07.2018, through E-mail (Page 788)	
7	Aug, 1991	Akaltara	8000	8000	8000	78	538717.60	1.13	9040	1040	81120.00	457597.60	Submitted on 13.07.2018, through E-mail (Page 788)	
8	Sept, 1991	Akaltara	8000	7100	7100	78	80761.62	1.13	8023	923	71994.00	8767.62	Submitted on 13.07.2018, through E-mail (Page 788)	
9	Oct, 1991	Akaltara	8000	7900	7900	78	510795.25	1.13	8927	1027	80106.00	430689.25	Submitted on 13.07.2018, through E-mail (Page 788)	
10	Nov, 1991	Akaltara	8000	9600	9600	78	536112.70	1.13	10848	1248	97344.00	438768.70	Submitted on 13.07.2018, through E-mail (Page 788)	
11	Dec, 1991	Akaltara	8000	10200	10200	78	548080.75	1.13	11526	1326	103428.00	444652.75	Submitted on 13.07.2018, through E-mail (Page 788)	
12	Jan, 1992	Akaltara	8000	5860	6000	78	2513098.40	1.13	6622	622	48500.40	2464598.00	Submitted on 13.07.2018, through E-mail (Page 788)	
13	Feb, 1992	Akaltara	8000	7400	7400	78	322258.58	1.13	8362	962	75036.00	247222.58	Submitted on 13.07.2018, through E-mail (Page 788)	
14	Mar, 1992	Akaltara	8000	6200	6200	78	67542.80	1.13	7006	806	62868.00	4674.80	Submitted on 13.07.2018, through E-mail (Page 788)	
15	Apr, 1992	Akaltara	8000	7200	7200	78	135353.80	1.13	8136	936	73008.00	62345.80	Submitted on 13.07.2018, through E-mail (Page 788)	
16	May, 1992	Akaltara	8000	9600	9600	78	477745.50	1.13	10848	1248	97344.00	380401.50	Submitted on 13.07.2018, through E-mail (Page 788)	
17	June, 1992	Akaltara	8000	9100	9100	78	570932.47	1.13	10283	1183	92274.00	478658.47	Submitted on 13.07.2018, through E-mail (Page 788)	
18	July, 1992	Akaltara	8000	7600	7600	78	350652.45	1.13	8588	988	77064.00	273588.45	Submitted on 13.07.2018, through E-mail (Page 788)	
19	Aug, 1992	Akaltara	8000	7900	7900	78	-193335.25	1.13	8927	1027	80106.00	-273441.25	Submitted on 13.07.2018, through E-mail (Page 788)	
20	Sept, 1992	Akaltara	8000	8350	8350	78	584634.60	1.13	9436	1086	84669.00	499965.60	Submitted on 13.07.2018, through E-mail (Page 788)	
21	Oct, 1992	Akaltara	8000	9000	9000	84	503238.17	1.13	10170	1170	98280.00	404958.17	Submitted on 13.07.2018 through E mail, (Page 9810)	
22	Nov, 1992	Akaltara	8000	7100	7100	84	-2351.90	1.13	8023	923	77532.00	-79883.90	Submitted on 13.07.2018 through E mail, (Page 9810)	
23	Dec, 1992	Akaltara	8000	7200	7200	84	139664.64	1.13	8136	936	78624.00	61040.64	Submitted on 13.07.2018 through E mail, (Page 9810)	
24	Jan, 1993	Akaltara	8000	8100	8100	84	57075.84	1.13	9153	1053	88452.00	-31376.16	Submitted on 13.07.2018 through E mail, (Page 9810)	
25	Feb, 1993	Akaltara	8000	8600	8600	84	520090.59	1.13	9718	1118	93912.00	426178.59	Submitted on 13.07.2018 through E mail, (Page 9810)	
26	Mar, 1993	Akaltara	8000	7800	7800	84	395521.99	1.13	8814	1014	85176.00	310345.99	Submitted on 13.07.2018 through E mail, (Page 9810)	
27	Apr, 1993	Akaltara	8000	7600	7600	84	326984.53	1.13	8588	988	82992.00	243992.53	Submitted on 13.07.2018 through E-mail, (Page 9810)	
28	May, 1993	Akaltara	8000	8200	8200	84	440702.96	1.13	9266	1066	89544.00	351158.96	Submitted on 13.07.2018 through E-mail, (Page 9810)	
29	June, 1993	Akaltara	8000	6500	6500	84	98930.00	1.13	7345	845	70980.00	27950.00	Submitted on 13.07.2018 through E mail, (Page 9810)	
30	July, 1993	Akaltara	8000	7800	7800	84	461152.30	1.13	8814	1014	85176.00	375976.30	Submitted on 13.07.2018 through E mail, (Page 9810)	
31	Aug, 1993	Akaltara	8000	6500	6500	84	98930.00	1.13	7345	845	70980.00	27950.00	Submitted on 13.07.2018 through E-mail, (Page 9810)	
32	Sept, 1993	Akaltara	8000	7400	7400	84	89555.73	1.13	8362	962	80808.00	8747.73	Submitted on 13.07.2018 through E mail, (Page 9810)	
33	Oct, 1993	Akaltara	8000	6000	6000	92	97560.80	1.13	6780	780	71760.00	25800.80	Submitted on 13.07.2018 through E-mail, (Page 9810)	
34	Nov, 1993	Akaltara	8000	5300	6000	92	33173.00	1.13	6000	0	0.00	33173.00	Submitted on 13.07.2018 through E-mail, (Page 9810)	

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35	Dec, 1993	Akaltara	8000	6600	6600	92	121506.00	1.13	7458	858	78936.00	42570.00	Submitted on 13.07.2018 through E-mail, (Page 9&10)
36	Jan, 1994	Akaltara	8000	7500	7500	92	348895.60	1.13	8475	975	89700.00	259195.60	Submitted on 13.07.2018 through E-mail, (Page 9&10)
37	Feb, 1994	Akaltara	8000	6550	6550	92	17598.40	1.13	7402	851	78338.00	-60739.60	Submitted on 13.07.2018 through E-mail, (Page 9&10)
38	Mar, 1994	Akaltara	8000	6150	6150	97	90823.30	1.13	6950	799	77551.50	13271.80	Submitted on 13.07.2018 through E-mail, (Page 9&10)
Total (Rs.)							12148941.60				2950145.90	9198795.70	

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**Supplementary Bill of Bilaspur Traction Sub-station
(Multiplying Factor 1.01)**

(Paralleling Period of Bilaspur TSS with Akaltara TSS from February-1991 to March-1994)

Sl No.	Month/Year	Traction Sub-station located at	As per CSPDCL Submission								Amount Now Payable to CSPDCL by SECR (Rs.)	CSPDCL Amount Disallowed (Rs.)	Reference for CSPDCL submission
			Contract Demand (CD) (KVA)	Recorded Maximum Demand (KVA)	Already Billed Maximum Demand (KVA)	Tariff of Demand charge (Normal) (Rs./KVA)	Amount claimed by CSPDCL (Rs.)	Multiplying Factor	Revised Billing Demand (KVA)	Now to be Billed for maximum Demand (KVA)			
1	2	3	4	5	6	7	8	9	10 = 5 x 9	11 = 10-6	12=11x7	13=8-12	13
1	Feb, 1991	Bilaspur	10000	8171	8171	74	6068.00	1.01	8253	82	6046.54	21.46	Submitted on 12.07.2018, (Page 19)
2	Mar, 1991	Bilaspur	9000	8800	8800	74	10472.00	1.01	8888	88	6512.00	3960.00	Submitted on 12.07.2018, (Page 19)
3	Apr, 1991	Bilaspur	9000	10000	10000	74	-123362.98	1.01	10100	100	7400.00	-130762.98	Submitted on 12.07.2018, (Page 19)
4	May, 1991	Bilaspur	9000	12300	12300	74	-616366.23	1.01	12423	123	9102.00	-625468.23	Submitted on 12.07.2018, (Page 19)
5	June, 1991	Bilaspur	9000	7800	7800	74	-206921.00	1.01	7878	78	5772.00	-212693.00	Submitted on 12.07.2018, (Page 19)
6	July, 1991	Bilaspur	9000	7500	7500	78	-71257.50	1.01	7575	75	5850.00	-77107.50	Submitted on 12.07.2018, (Page 19)
7	Aug, 1991	Bilaspur	9000	7050	7050	78	-156953.00	1.01	7121	71	5499.00	-162452.00	Submitted on 12.07.2018, (Page 19)
8	Sept, 1991	Bilaspur	9000	11000	11000	78	-227666.68	1.01	11110	110	8580.00	-236246.68	Submitted on 12.07.2018, (Page 19)
9	Oct, 1991	Bilaspur	9000	13450	13450	78	2541858.25	1.01	13585	135	10491.00	2531367.25	Submitted on 12.07.2018, (Page 19)
10	Nov, 1991	Bilaspur	9000	9200	9200	78	46072.11	1.01	9292	92	7176.00	38896.11	Submitted on 12.07.2018, (Page 19)
11	Dec, 1991	Bilaspur	9000	8600	8600	78	38144.80	1.01	8686	86	6708.00	31436.80	Submitted on 12.07.2018, (Page 19)
12	Jan, 1992	Bilaspur	9000	13000	13000	78	253694.23	1.01	13130	130	10140.00	243554.23	Submitted on 12.07.2018, (Page 19)
13	Feb, 1992	Bilaspur	9000	9800	9800	78	83892.80	1.01	9898	98	7644.00	76248.80	Submitted on 12.07.2018, (Page 19)
14	Mar, 1992	Bilaspur	9000	11267	11267	78	177058.01	1.01	11380	113	8788.26	168269.75	Submitted on 12.07.2018, (Page 19)
15	Apr, 1992	Bilaspur	9000	8400	8400	78	227984.40	1.01	8484	84	6552.00	221432.40	Submitted on 12.07.2018, (Page 19)
16	May, 1992	Bilaspur	9000	8200	8200	78	30651.60	1.01	8282	82	6396.00	24255.60	Submitted on 12.07.2018, (Page 19)
17	June, 1992	Bilaspur	9000	10000	10000	78	-652832.90	1.01	10100	100	7800.00	-660632.90	Submitted on 12.07.2018, (Page 19)
18	July, 1992	Bilaspur	9000	8000	8000	78	-43074.40	1.01	8080	80	6240.00	-49314.40	Submitted on 12.07.2018, (Page 19)
19	Aug, 1992	Bilaspur	9000	9200	9200	78	-34539.66	1.01	9292	92	7176.00	-41715.66	Submitted on 12.07.2018, (Page 19)
20	Sept, 1992	Bilaspur	9000	8600	8600	78	-33458.80	1.01	8686	86	6708.00	-40166.80	Submitted on 12.07.2018, (Page 19)
21	Oct, 1992	Bilaspur	9000	8800	8800	84	34944.80	1.01	8888	88	7392.00	27552.80	Submitted on 12.07.2018, (Page 20)
22	Nov, 1992	Bilaspur	9000	11000	11000	84	55397.44	1.01	11110	110	9240.00	46157.44	Submitted on 12.07.2018, (Page 20)
23	Dec, 1992	Bilaspur	9000	10600	10600	84	55022.78	1.01	10706	106	8904.00	46118.78	Submitted on 12.07.2018, (Page 20)
24	Jan, 1993	Bilaspur	9000	8200	8200	84	58236.40	1.01	8282	82	6888.00	51348.40	Submitted on 12.07.2018, (Page 20)
25	Feb, 1993	Bilaspur	11500	9700	9700	84	39120.10	1.01	9797	97	8148.00	30972.10	Submitted on 12.07.2018, (Page 20)
26	Mar, 1993	Bilaspur	11500	10950	10950	84	43867.00	1.01	11060	110	9198.00	34669.00	Submitted on 12.07.2018, (Page 20)
27	Apr, 1993	Bilaspur	11500	9617	9617	84	72581.85	1.01	9713	96	8078.28	64503.57	Submitted on 12.07.2018, (Page 20)
28	May, 1993	Bilaspur	11500	11400	11400	84	53485.40	1.01	11514	114	9576.00	43909.40	Submitted on 12.07.2018, (Page 20)
29	June, 1993	Bilaspur	11500	11900	11900	84	110967.70	1.01	12019	119	9996.00	100971.70	Submitted on 12.07.2018, (Page 20)

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30	July, 1993	Bilaspur	11500	11800	11800	84	118097.28	1.01	11918	118	9912.00	108185.28	Submitted on 12.07.2018, (Page 20)
31	Aug, 1993	Bilaspur	11500	12000	12000	84	-504748.36	1.01	12120	120	10080.00	-514828.36	Submitted on 12.07.2018, (Page 20)
32	Sept, 1993	Bilaspur	11500	12800	12800	84	239258.42	1.01	12928	128	10752.00	228506.42	Submitted on 12.07.2018, (Page 20)
33	Oct, 1993	Bilaspur	11500	13600	13600	92	101789.10	1.01	13736	136	12512.00	89277.10	Submitted on 12.07.2018, (Page 20)
34	Nov, 1993	Bilaspur	11500	12800	12800	92	64650.91	1.01	12928	128	11776.00	52874.91	Submitted on 12.07.2018, (Page 20)
35	Dec, 1993	Bilaspur	11500	11900	11900	92	32316.80	1.01	12019	119	10948.00	21368.80	Submitted on 12.07.2018, (Page 20)
36	Jan, 1994	Bilaspur	11500	12600	12600	92	73246.28	1.01	12726	126	11592.00	61654.28	Submitted on 12.07.2018, (Page 20)
37	Feb, 1994	Bilaspur	11500	11000	11000	92	-166589.33	1.01	11110	110	10120.00	-176709.33	Submitted on 12.07.2018, (Page 20)
38	Mar, 1994	Bilaspur	11500	10800	10800	97	10476.00	1.01	10908	108	10476.00	0.00	Submitted on 12.07.2018, (Page 20)
Total (Rs.)							1741583.62				322169.08	1419414.54	

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**Supplementary Bill of Bhatapara Traction Sub-station
(Multiplying Factor 1.16)**

(Paralleling Period of Bhatapara TSS with Tilda TSS from February-1989 to October-1995)

Sl No.	Month/Year	Traction Sub-station located at	Contract Demand (CD) (KVA)	Recorded Maximum Demand (KVA)	Already Billed Maximum Demand (KVA)	Tariff of Demand charge (Normal) (Rs./KVA)	Amount claimed by CSPDCL (Rs.)	Multiplying Factor	Revised Billing Demand (KVA)	Now to be Billed for maximum Demand (KVA)	Amount Now Payable to CSPDCL by SECR (Rs.)	CSPDCL Amount Disallowed (Rs.)	Reference for CSPDCL submission
1	2	3	4	5	6	7	8	9	10 = 5 x 9	11 = 10-6	12=11x7	13=8-12	13
1	Feb, 1989	Bhatapara	8000	0	6000	59	346963.00	1.16	6000	0	0.00	346963.00	Submitted on 12.07.2018, (Page 11)
2	Mar, 1989	Bhatapara	8000	5600	6000	59	361323.00	1.16	6496	496	29264.00	332059.00	Submitted on 12.07.2018, (Page 11)
3	Apr, 1989	Bhatapara	8000	7400	7400	59	422620.00	1.16	8584	1184	69856.00	352764.00	Submitted on 12.07.2018, (Page 11)
4	May, 1989	Bhatapara	8000	9000	9000	59	730835.00	1.16	10440	1440	84960.00	645875.00	Submitted on 12.07.2018, (Page 11)
5	June, 1989	Bhatapara	8000	5400	6000	59	94532.00	1.16	6264	264	15576.00	78956.00	Submitted on 12.07.2018, (Page 11)
6	July, 1989	Bhatapara	8000	6133	6133	59	147715.00	1.16	7114	981	57895.52	89819.48	Submitted on 12.07.2018, (Page 11)
7	Aug, 1989	Bhatapara	8000	5800	6000	59	125727.00	1.16	6728	728	42952.00	82775.00	Submitted on 12.07.2018, (Page 11)
8	Sept, 1989	Bhatapara	8000	6200	6200	59	142517.00	1.16	7192	992	58528.00	83989.00	Submitted on 12.07.2018, (Page 11)
9	Oct, 1989	Bhatapara	8000	6200	6200	59	149363.00	1.16	7192	992	58528.00	90835.00	Submitted on 12.07.2018, (Page 11)
10	Nov, 1989	Bhatapara	8000	6200	6200	59	107153.00	1.16	7192	992	58528.00	48625.00	Submitted on 12.07.2018, (Page 11)
11	Dec, 1989	Bhatapara	8000	6200	6200	59	57528.00	1.16	7192	992	58528.00	-1000.00	Submitted on 12.07.2018, (Page 11)
12	Jan, 1990	Bhatapara	8000	6300	6300	59	58472.00	1.16	7308	1008	59472.00	-1000.00	Submitted on 12.07.2018, (Page 11)
13	Feb, 1990	Bhatapara	8000	0	6000	59	0.00	1.16	6000	0	0.00	0.00	Submitted on 12.07.2018, (Page 11)
14	Mar, 1990	Bhatapara	8000	5600	6000	59	-18938.00	1.16	6496	496	29264.00	-48202.00	Submitted on 12.07.2018, (Page 11)
15	Apr, 1990	Bhatapara	8000	6233.33	6233.33	59	57843.00	1.16	7231	997	58842.64	-999.64	Submitted on 12.07.2018, (Page 11)
16	May, 1990	Bhatapara	8000	6233.33	6233.33	59	57223.00	1.16	7231	997	58842.64	-1619.64	Submitted on 12.07.2018, (Page 11)
17	Jun, 1990	Bhatapara	8000	6400	6400	59	80128.00	1.16	7424	1024	60416.00	19712.00	Submitted on 12.07.2018, (Page 11)
18	July, 1990	Bhatapara	8000	5200	6000	59	1798.00	1.16	6032	32	1888.00	-90.00	Submitted on 12.07.2018, (Page 11)
19	Aug, 1990	Bhatapara	8000	5800	6000	74	164858.20	1.16	6728	728	53872.00	110986.20	Submitted on 12.07.2018, (Page 11)
20	Sept, 1990	Bhatapara	8000	5800	6000	74	137625.00	1.16	6728	728	53872.00	83753.00	Submitted on 12.07.2018, (Page 11)
21	Oct, 1990	Bhatapara	8000	5000	6000	74	84594.00	1.16	6000	0	0.00	84594.00	Submitted on 12.07.2018, (Page 11)
22	Nov, 1990	Bhatapara	8000	5800	6000	74	107841.00	1.16	6728	728	53872.00	53969.00	Submitted on 12.07.2018, (Page 11)
23	Dec, 1990	Bhatapara	8000	5800	6000	74	89684.00	1.16	6728	728	53872.00	35812.00	Submitted on 12.07.2018, (Page 11)
24	Jan, 1991	Bhatapara	8000	5800	6000	74	119772.00	1.16	6728	728	53872.00	65900.00	Submitted on 12.07.2018, (Page 11)
25	Feb, 1991	Bhatapara	8000	6000	6000	74	-30135.00	1.16	6960	960	71040.00	-101175.00	Submitted on 12.07.2018, (Page 11)
26	Mar, 1991	Bhatapara	8000	5600	6000	74	23183.00	1.16	6496	496	36704.00	-13521.00	Submitted on 12.07.2018, (Page 11)
27	Apr, 1991	Bhatapara	8000	7300	7300	74	205262.00	1.16	8468	1168	86432.00	118830.00	Submitted on 12.07.2018, (Page 11)
28	May, 1991	Bhatapara	8000	5600	6000	74	34208.00	1.16	6496	496	36704.00	-2496.00	Submitted on 12.07.2018, (Page 11)
29	June, 1991	Bhatapara	8000	5400	6000	74	-43843.00	1.16	6264	264	19536.00	-63379.00	Submitted on 12.07.2018, (Page 11)
30	July, 1991	Bhatapara	8000	5400	6000	78	31091.00	1.16	6264	264	20592.00	10499.00	Submitted on 12.07.2018, (Page 11)
31	Aug, 1991	Bhatapara	8000	6400	6400	78	151146.00	1.16	7424	1024	79872.00	71274.00	Submitted on 12.07.2018, (Page 11)
32	Sept, 1991	Bhatapara	8000	6000	6000	78	69057.00	1.16	6960	960	74880.00	-5823.00	Submitted on 12.07.2018, (Page 11)
33	Oct, 1991	Bhatapara	8000	7400	7400	78	249323.00	1.16	8584	1184	92352.00	156971.00	Submitted on 12.07.2018, (Page 11)
34	Nov, 1991	Bhatapara	8000	6500	6500	78	71198.00	1.16	7540	1040	81120.00	-9922.00	Submitted on 12.07.2018, (Page 11)
35	Dec, 1991	Bhatapara	8000	7200	7200	78	212492.00	1.16	8352	1152	89856.00	122636.00	Submitted on 12.07.2018, (Page 11)
36	Jan, 1992	Bhatapara	8000	6200	6200	78	223820.80	1.16	7192	992	77376.00	146444.80	Submitted on 12.07.2018, (Page 11)
37	Feb, 1992	Bhatapara	8000	7800	7800	78	553563.60	1.16	9048	1248	97344.00	456219.60	Submitted on 12.07.2018, (Page 11)

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Sl No.	Month/Year	Traction Sub-station located at	As per CSPDCL Submission								Amount Now Payable to CSPDCL by SECR (Rs.)	CSPDCL Amount Disallowed (Rs.)	Reference for CSPDCL submission
			Contract Demand (CD) (KVA)	Recorded Maximum Demand (KVA)	Already Billed Maximum Demand (KVA)	Tariff of Demand charge (Normal) (Rs./KVA)	Amount claimed by CSPDCL (Rs.)	Multiplying Factor	Revised Billing Demand (KVA)	Now to be Billed for maximum Demand (KVA)			
1	2	3	4	5	6	7	8	9	10 = 5 x 9	11 = 10-6	12=11x7	13=8-12	13
38	Mar, 1992	Bhatapara	8000	5600	6000	78	166929.00	1.16	6496	496	38688.00	128241.00	Submitted on 12.07.2018, (Page 11)
39	Apr, 1992	Bhatapara	8000	4400	6000	78	357798.00	1.16	6000	0	0.00	357798.00	Submitted on 12.07.2018, (Page 11)
40	May, 1992	Bhatapara	8000	4300	6000	78	338143.00	1.16	6000	0	0.00	338143.00	Submitted on 12.07.2018, (Page 11)
41	June, 1992	Bhatapara	8000	4400	6000	78	403630.00	1.16	6000	0	0.00	403630.00	Submitted on 12.07.2018, (Page 11)
42	July, 1992	Bhatapara	8000	4600	6000	78	195219.00	1.16	6000	0	0.00	195219.00	Submitted on 12.07.2018, (Page 11)
43	Aug, 1992	Bhatapara	8000	5700	6000	78	101235.00	1.16	6612	612	47736.00	53499.00	Submitted on 12.07.2018, (Page 11)
44	Sept, 1992	Bhatapara	8000	6440	6000	84	85618.00	1.16	7470	1030	80371.20	5246.80	Submitted on 12.07.2018, (Page 11)
45	Oct, 1992	Bhatapara	8000	6000	6000	84	78686.00	1.16	6960	960	80640.00	-1954.00	Submitted on 12.07.2018, (Page 11)
46	Nov, 1992	Bhatapara	8000	4800	6000	84	1494.00	1.16	6000	0	0.00	1494.00	Submitted on 12.07.2018, (Page 11)
47	Dec, 1992	Bhatapara	8000	4900	6000	84	5396.00	1.16	6000	0	0.00	5396.00	Submitted on 12.07.2018, (Page 11)
48	Jan, 1993	Bhatapara	8000	4600	6000	84	-1566.00	1.16	6000	0	0.00	-1566.00	Submitted on 12.07.2018, (Page 11)
49	Feb, 1993	Bhatapara	8000	7400	7400	84	149544.00	1.16	8584	1184	99456.00	50088.00	Submitted on 12.07.2018, (Page 12)
50	Mar, 1993	Bhatapara	8000	4900	6000	84	-36880.00	1.16	6000	0	0.00	-36880.00	Submitted on 12.07.2018, (Page 12)
51	Apr, 1993	Bhatapara	7000	4980	5250	84	40193.00	1.16	5777	527	44251.20	-4058.20	Submitted on 12.07.2018, (Page 12)
52	May, 1993	Bhatapara	7000	6200	6200	84	174026.00	1.16	7192	992	83328.00	90698.00	Submitted on 12.07.2018, (Page 12)
53	June, 1993	Bhatapara	7000	4400	5250	84	11896.00	1.16	5250	0	0.00	11896.00	Submitted on 12.07.2018, (Page 12)
54	July, 1993	Bhatapara	7000	5400	5400	84	83445.00	1.16	6264	864	72576.00	10869.00	Submitted on 12.07.2018, (Page 12)
55	Aug, 1993	Bhatapara	7000	5333	5333	84	85113.00	1.16	6186	853	71675.52	13437.48	Submitted on 12.07.2018, (Page 12)
56	Sept, 1993	Bhatapara	7000	5333	5333	84	-72299.00	1.16	6186	853	71675.52	-143974.52	Submitted on 12.07.2018, (Page 12)
57	Oct, 1993	Bhatapara	7000	5333	5333	92	71796.00	1.16	6186	853	78501.76	-6705.76	Submitted on 12.07.2018, (Page 12)
58	Nov, 1993	Bhatapara	7000	5333	5333	92	85136.00	1.16	6186	853	78501.76	6534.24	Submitted on 12.07.2018, (Page 12)
59	Dec, 1993	Bhatapara	7000	4333	5250	92	68707.00	1.16	5250	0	0.00	68707.00	Submitted on 12.07.2018, (Page 12)
60	Jan, 1994	Bhatapara	7000	4200	5250	92	67530.00	1.16	5250	0	0.00	67530.00	Submitted on 12.07.2018, (Page 12)
61	Feb, 1994	Bhatapara	7000	6400	6400	92	216750.00	1.16	7424	1024	94208.00	122542.00	Submitted on 12.07.2018, (Page 12)
62	Mar, 1994	Bhatapara	7000	5250	5250	97	145949.00	1.16	6090	840	81480.00	64469.00	Submitted on 12.07.2018, (Page 12)
63	Apr, 1994	Bhatapara	7000	5250	5250	97	147425.00	1.16	6090	840	81480.00	65945.00	Submitted on 12.07.2018, (Page 12)
64	May, 1994	Bhatapara	7000	5250	5250	97	190289.00	1.16	6090	840	81480.00	108809.00	Submitted on 12.07.2018, (Page 12)
65	June, 1994	Bhatapara	7000	5250	5250	97	134607.00	1.16	6090	840	81480.00	53127.00	Submitted on 12.07.2018, (Page 12)
66	July, 1994	Bhatapara	7000	6700	6700	97	587758.00	1.16	7772	1072	103984.00	483774.00	Submitted on 12.07.2018, (Page 12)
67	Aug, 1994	Bhatapara	7000	6400	6400	97	358949.00	1.16	7424	1024	99328.00	259621.00	Submitted on 12.07.2018, (Page 12)
68	Sept, 1994	Bhatapara	7000	6200	6200	97	207267.00	1.16	7192	992	96224.00	111043.00	Submitted on 12.07.2018, (Page 12)
69	Oct, 1994	Bhatapara	7000	7460	7460	97	787543.00	1.16	8654	1194	115779.20	671763.80	Submitted on 12.07.2018, (Page 12)
70	Nov, 1994	Bhatapara	7000	6687	6687	97	601222.00	1.16	7757	1070	103782.24	497439.76	Submitted on 12.07.2018, (Page 12)
71	Dec, 1994	Bhatapara	7000	7800	7800	97	801619.00	1.16	9048	1248	121056.00	680563.00	Submitted on 12.07.2018, (Page 12)
72	Jan, 1995	Bhatapara	7000	6800	6800	97	605580.00	1.16	7888	1088	105536.00	500044.00	Submitted on 12.07.2018, (Page 12)
73	Feb, 1995	Bhatapara	9000	6600	6750	97	94268.00	1.16	7656	906	87882.00	6386.00	Submitted on 12.07.2018, (Page 12)
74	Mar, 1995	Bhatapara	9000	7700	7700	97	-355475.00	1.16	8932	1232	119504.00	-474979.00	Submitted on 12.07.2018, (Page 12)
75	Apr, 1995	Bhatapara	9000	7000	7000	97	100282.00	1.16	8120	1120	108640.00	-8358.00	Submitted on 12.07.2018, (Page 12)
76	May, 1995	Bhatapara	9000	7800	7800	97	-436512.00	1.16	9048	1248	121056.00	-557568.00	Submitted on 12.07.2018, (Page 12)
77	June, 1995	Bhatapara	9000	6300	6750	97	90512.00	1.16	7308	558	54126.00	36386.00	Submitted on 12.07.2018, (Page 12)
78	July, 1995	Bhatapara	9000	7300	7300	116	-1069222.00	1.16	8468	1168	135488.00	-1204710.00	Submitted on 12.07.2018, (Page 12)
79	Aug, 1995	Bhatapara	9000	6800	6800	116	1613385.00	1.16	7888	1088	126208.00	1487177.00	Submitted on 12.07.2018, (Page 12)
80	Sept, 1995	Bhatapara	9000	7200	7200	116	126368.00	1.16	8352	1152	133632.00	-7264.00	Submitted on 12.07.2018, (Page 12)
81	Oct, 1995	Bhatapara	9000	1323	6750	116	-107236.00	1.16	6750	0	0.00	-107236.00	Submitted on 12.07.2018, (Page 12)
Total (Rs.)							12679659.60				4836263.19	7843396.41	

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Schedule 11

Supplementary Bill of Tilda Traction Sub-station
(Multiplying Factor 1.23)
(Paralleling Period of Tilda TSS with Bhatapara TSS from February-1989 to October-1995)
As per CSPDCL Submission

Sl No.	Month/Year	Traction Sub-station located at	Contract Demand (CD) (KVA)	Recorded Maximum Demand (KVA)	Already Billed Maximum Demand (KVA)	Tariff of Demand charge (Normal) (Rs./KVA)	Amount claimed by CSPDCL (Rs.)	Multiplying Factor	Revised Billing Demand (KVA)	Now to be Billed for maximum Demand (KVA)	Amount Now Payable to CSPDCL by SECR (Rs.)	CSPDCL Amount Disallowed (Rs.)	Reference for CSPDCL submission
1	2	3	4	5	6	7	8	9	10 = 5 x 9	11 = 10-6	12=11x7	13=8-12	13
1	Feb, 1989	Tilda	14000	11220	11220	59	170088.00	1.23	13801	2581	152255.40	17832.60	Submitted on 28.08.2018, through E-mail (Page 4)
2	Mar, 1989	Tilda	14000	11100	11100	59	168308.00	1.23	13653	2553	150627.00	17681.00	Submitted on 28.08.2018, through E-mail (Page 4)
3	Apr, 1989	Tilda	11900	10500	10500	59	350294.00	1.23	12915	2415	142485.00	207809.00	Submitted on 28.08.2018, through E-mail (Page 4)
4	May, 1989	Tilda	11900	10500	10500	59	355863.00	1.23	12915	2415	142485.00	213378.00	Submitted on 28.08.2018, through E-mail (Page 4)
5	June, 1989	Tilda	11900	8925	8925	59	784045.00	1.23	10978	2053	121112.25	662932.75	Submitted on 28.08.2018, through E-mail (Page 4)
6	July, 1989	Tilda	7000	6660	6660	59	252414.00	1.23	8192	1532	90376.20	162037.80	Submitted on 28.08.2018, through E-mail (Page 4)
7	Aug, 1989	Tilda	7000	6140	6140	59	200196.00	1.23	7552	1412	83319.80	116876.20	Submitted on 28.08.2018, through E-mail (Page 4)
8	Sept, 1989	Tilda	7000	6140	6140	59	203603.00	1.23	7552	1412	83319.80	120283.20	Submitted on 28.08.2018, through E-mail (Page 4)
9	Oct, 1989	Tilda	7000	5580	5580	59	75697.00	1.23	6863	1283	75720.60	-23.60	Submitted on 28.08.2018, through E-mail (Page 4)
10	Nov, 1989	Tilda	7000	5640	5640	59	50638.00	1.23	6937	1297	76534.80	-25896.80	Submitted on 28.08.2018, through E-mail (Page 4)
11	Dec, 1989	Tilda	7000	5520	5520	59	104140.00	1.23	6790	1270	74906.40	29233.60	Submitted on 28.08.2018, through E-mail (Page 4)
12	Jan, 1990	Tilda	7000	5520	5520	59	109982.00	1.23	6790	1270	74906.40	35075.60	Submitted on 28.08.2018, through E-mail (Page 4)
13	Feb, 1990	Tilda	7000	5560	5560	59	84286.00	1.23	6839	1279	75449.20	8836.80	Submitted on 28.08.2018, through E-mail (Page 4)
14	Mar, 1990	Tilda	7000	5880	5880	59	179321.00	1.23	7232	1352	79791.60	99529.40	Submitted on 28.08.2018, through E-mail (Page 4)
15	Apr, 1990	Tilda	7000	5280	5280	59	105219.00	1.23	6494	1214	71649.60	33569.40	Submitted on 28.08.2018, through E-mail (Page 4)
16	May, 1990	Tilda	7000	6780	6780	59	428197.00	1.23	8339	1559	92004.60	336192.40	Submitted on 28.08.2018, through E-mail (Page 4)
17	Jun, 1990	Tilda	7000	5250	5250	59	90013.00	1.23	6458	1208	71242.50	18770.50	Submitted on 28.08.2018, through E-mail (Page 4)
18	July, 1990	Tilda	7000	5250	5250	59	88269.00	1.23	6458	1208	71242.50	17026.50	Submitted on 28.08.2018, through E-mail (Page 4)
19	Aug, 1990	Tilda	7000	5700	5700	74	106834.00	1.23	7011	1311	97014.00	9820.00	Submitted on 28.08.2018, through E-mail (Page 4)
20	Sept, 1990	Tilda	7000	5640	5640	74	109031.00	1.23	6937	1297	95992.80	13038.20	Submitted on 28.8.2018, through E-mail (Page 4)
21	Oct, 1990	Tilda	7000	5250	5250	74	110117.00	1.23	6458	1208	89355.00	20762.00	Submitted on 28.8.2018, through E-mail (Page 4)
22	Nov, 1990	Tilda	7000	7400	7400	74	605583.00	1.23	9102	1702	125948.00	479635.00	Submitted on 28.8.2018, through E-mail (Page 4)
23	Dec, 1990	Tilda	7000	5250	5250	74	104868.00	1.23	6458	1208	89355.00	15513.00	Submitted on 28.8.2018, through E-mail (Page 4)
24	Jan, 1991	Tilda	7000	6300	6300	74	344260.00	1.23	7749	1449	107226.00	237034.00	Submitted on 28.8.2018, through E-mail (Page 4)
25	Feb, 1991	Tilda	7000	5340	5340	74	109381.00	1.23	6568	1228	90886.80	18494.20	Submitted on 28.8.2018, through E-mail (Page 4)
26	Mar, 1991	Tilda	7000	6540	6540	74	438997.00	1.23	8044	1504	111310.80	327686.20	Submitted on 28.8.2018, through E-mail (Page 4)
27	Apr, 1991	Tilda	7000	6180	6180	74	321341.00	1.23	7601	1421	105183.60	216157.40	Submitted on 28.8.2018, through E-mail (Page 4)

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SI No.	Month/Year	Traction Sub-station located at	As per CSPDCL Submission								Amount Now Payable to CSPDCL by SECR (Rs.)	CSPDCL Amount Disallowed (Rs.)	Reference for CSPDCL submission
			Contract Demand (CD) (KVA)	Recorded Maximum Demand (KVA)	Already Billed Maximum Demand (KVA)	Tariff of Demand charge (Normal) (Rs./KVA)	Amount claimed by CSPDCL (Rs.)	Multiplying Factor	Revised Billing Demand (KVA)	Now to be Billed for maximum Demand (KVA)			
1	2	3	4	5	6	7	8	9	10 = 5 x 9	11 = 10-6	12=11x7	13=8-12	13
28	May, 1991	Tilda	7000	5250	5250	74	107117.00	1.23	6458	1208	89355.00	17762.00	Submitted on 28.8.2018 through E-mail (Page 5)
29	June, 1991	Tilda	7000	5800	5800	74	160677.00	1.23	7134	1334	98716.00	61961.00	Submitted on 28.8.2018 through E-mail (Page 5)
30	July, 1991	Tilda	7000	5673	5673	78	120435.00	1.23	6978	1305	101773.62	18661.38	Submitted on 28.8.2018 through E-mail (Page 5)
31	Aug, 1991	Tilda	7000	5700	5700	78	216295.00	1.23	7011	1311	102258.00	114037.00	Submitted on 28.8.2018 through E-mail (Page 5)
32	Sept, 1991	Tilda	7000	6900	6900	78	557669.00	1.23	8487	1587	123786.00	433883.00	Submitted on 28.8.2018 through E-mail (Page 5)
33	Oct, 1991	Tilda	7000	7800	7800	78	1117943.00	1.23	9594	1794	139932.00	978011.00	Submitted on 28.8.2018 through E-mail (Page 5)
34	Nov, 1991	Tilda	7000	7133	7133	78	234806.00	1.23	8774	1641	127966.02	106839.98	Submitted on 28.8.2018 through E-mail (Page 5)
35	Dec, 1991	Tilda	7000	6780	6780	78	693192.00	1.23	8339	1559	121633.20	571558.80	Submitted on 28.8.2018 through E-mail (Page 5)
36	Jan, 1992	Tilda	7000	5400	5400	78	115142.00	1.23	6642	1242	96876.00	18266.00	Submitted on 28.8.2018 through E-mail (Page 5)
37	Feb, 1992	Tilda	7000	6900	6900	78	659441.00	1.23	8487	1587	123786.00	535655.00	Submitted on 28.8.2018 through E-mail (Page 5)

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Sl. No.	Month/Year	Traction Sub-station located at	As per CSPDCL Submission								Amount Now Payable to CSPDCL by SECR (Rs.)	CSPDCL Amount Disallowed (Rs.)	Reference for CSPDCL submission
			Contract Demand (CD) (KVA)	Recorded Maximum Demand (KVA)	Already Billed Maximum Demand (KVA)	Tariff of Demand charge (Normal) (Rs./KVA)	Amount claimed by CSPDCL (Rs.)	Multiplying Factor	Revised Billing Demand (KVA)	Now to be Billed for maximum Demand (KVA)			
1	2	3	4	5	6	7	8	9	10 = 5 x 9	11 = 10-6	12=11x7	13=8-12	13
38	Mar, 1992	Tilda	7000	6480	6480	78	485315.00	1.23	7970	1490	116251.20	369063.80	Submitted on 28.8.2018, through E-mail (Page 5)
39	Apr, 1992	Tilda	7000	7080	7080	78	668788.00	1.23	8708	1628	127015.20	541772.80	Submitted on 28.8.2018, through E-mail (Page 5)
40	May, 1992	Tilda	7000	5960	5960	78	249282.00	1.23	7331	1371	106922.40	142359.60	Submitted on 28.8.2018, through E-mail (Page 5)
41	June, 1992	Tilda	7000	6800	6800	78	926661.00	1.23	8364	1564	121992.00	804669.00	Submitted on 28.8.2018, through E-mail (Page 5)
42	July, 1992	Tilda	7000	5940	5940	78	269738.00	1.23	7306	1366	106563.60	163174.40	Submitted on 28.8.2018, through E-mail (Page 5)
43	Aug, 1992	Tilda	7000	6420	6420	78	419484.00	1.23	7897	1477	115174.80	304309.20	Submitted on 28.8.2018, through E-mail (Page 5)
44	Sept, 1992	Tilda	7000	6780	6780	78	626283.00	1.23	8339	1559	121633.20	504649.80	Submitted on 28.8.2018, through E-mail (Page 6)
45	Oct, 1992	Tilda	7000	5880	5880	84	261571.00	1.23	7232	1352	113601.60	147969.40	Submitted on 28.8.2018, through E-mail (Page 6)
46	Nov, 1992	Tilda	7000	6360	6360	84	451146.00	1.23	7823	1463	122875.20	328270.80	Submitted on 28.8.2018, through E-mail (Page 6)
47	Dec, 1992	Tilda	7000	6600	6600	84	581326.00	1.23	8118	1518	127512.00	453814.00	Submitted on 28.8.2018, through E-mail (Page 6)
48	Jan, 1993	Tilda	7000	6360	6360	84	466983.00	1.23	7823	1463	122875.20	344107.80	Submitted on 28.8.2018, through E-mail (Page 6)
49	Feb, 1993	Tilda	7000	7980	7980	84	412396.00	1.23	9815	1835	154173.60	258222.40	Submitted on 28.8.2018, through E-mail (Page 6)
50	Mar, 1993	Tilda	7000	7800	7800	84	429346.00	1.23	9594	1794	150696.00	278650.00	Submitted on 28.8.2018, through E-mail (Page 6)
51	Apr, 1993	Tilda	7000	7260	7260	84	12144.00	1.23	8930	1670	140263.20	-128119.20	Submitted on 28.8.2018, through E-mail (Page 6)
52	May, 1993	Tilda	7000	6440	6440	84	498872.00	1.23	7921	1481	124420.80	374451.20	Submitted on 28.8.2018, through E-mail (Page 6)
53	June, 1993	Tilda	7000	6100	6100	84	327043.00	1.23	7503	1403	117852.00	209191.00	Submitted on 28.8.2018, through E-mail (Page 6)
54	July, 1993	Tilda	7000	7053	7053	84	918977.00	1.23	8675	1622	136263.96	782713.04	Submitted on 28.8.2018, through E-mail (Page 6)
55	Aug, 1993	Tilda	7000	6060	6060	84	300648.00	1.23	7454	1394	117079.20	183568.80	Submitted on 28.8.2018, through E-mail (Page 6)
56	Sept, 1993	Tilda	7000	6600	6600	88	447038.00	1.23	8118	1518	133584.00	313454.00	Submitted on 28.8.2018, through E-mail (Page 6)
57	Oct, 1993	Tilda	7000	6400	6400	92	587338.00	1.23	7872	1472	135424.00	451914.00	Submitted on 28.8.2018, through E-mail (Page 6)
58	Nov, 1993	Tilda	7000	6240	6240	92	480696.00	1.23	7675	1435	132038.40	348657.60	Submitted on 28.8.2018, through E-mail (Page 6)
59	Dec, 1993	Tilda	7000	5820	5820	92	287571.00	1.23	7159	1339	123151.20	164419.80	Submitted on 28.8.2018, through E-mail (Page 6)
60	Jan, 1994	Tilda	7000	6180	6180	92	453026.00	1.23	7601	1421	130768.80	322257.20	Submitted on 28.8.2018, through E-mail (Page 6)
61	Feb, 1994	Tilda	7000	6080	6080	92	281781.00	1.23	7478	1398	128652.80	153128.20	Submitted on 28.8.2018, through E-mail (Page 6)
62	Mar, 1994	Tilda	7000	5820	5820	97	281897.00	1.23	7159	1339	129844.20	152052.80	Submitted on 28.8.2018, through E-mail (Page 6)
63	Apr, 1994	Tilda	7000	6200	6200	97	-46456.00	1.23	7626	1426	138322.00	-184778.00	Submitted on 28.8.2018, through E-mail (Page 6)
64	May, 1994	Tilda	7000	6900	6900	97	850319.00	1.23	8487	1587	153939.00	696380.00	Submitted on 28.8.2018, through E-mail (Page 7)
65	June, 1994	Tilda	7000	6200	6200	97	456849.00	1.23	7626	1426	138322.00	318527.00	Submitted on 28.8.2018, through E-mail (Page 7)

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Sl. No.	Month/Year	Traction Sub-station located at	As per CSPDCL Submission								Amount Now Payable to CSPDCL by SECR (Rs.)	CSPDCL Amount Disallowed (Rs.)	Reference for CSPDCL submission
			Contract Demand (CD) (KVA)	Recorded Maximum Demand (KVA)	Already Billed Maximum Demand (KVA)	Tariff of Demand charge (Normal) (Rs./KVA)	Amount claimed by CSPDCL (Rs.)	Multiplying Factor	Revised Billing Demand (KVA)	Now to be Billed for maximum Demand (KVA)			
1	2	3	4	5	6	7	8	9	10 = 5 x 9	11 = 10-6	12=11x7	13=8-12	13
65	July, 1994	Tilda	7000	6433	6433	97	626224.00	1.23	7913	1480	143520.23	482703.77	Submitted on 28.8.2018, through E-mail (Page 7)
66	Aug, 1994	Tilda	7000	6400	6400	97	551515.00	1.23	7872	1472	142784.00	408731.00	Submitted on 28.8.2018, through E-mail (Page 7)
67	Sept, 1994	Tilda	7000	6600	6600	97	716855.00	1.23	8118	1518	147246.00	569609.00	Submitted on 28.8.2018, through E-mail (Page 7)
68	Oct, 1994	Tilda	7000	6600	6600	97	708486.00	1.23	8118	1518	147246.00	561240.00	Submitted on 28.8.2018, through E-mail (Page 7)
69	Nov, 1994	Tilda	7000	7200	7200	97	817232.00	1.23	8856	1656	160632.00	656600.00	Submitted on 28.8.2018, through E-mail (Page 7)
70	Dec, 1994	Tilda	7000	8000	8000	97	421567.00	1.23	9840	1840	178480.00	243087.00	Submitted on 28.8.2018, through E-mail (Page 7)
71	Jan, 1995	Tilda	7000	7680	7680	97	589873.00	1.23	9446	1766	171340.80	418532.20	Submitted on 28.8.2018, through E-mail (Page 7)
72	Feb, 1995	Tilda	7000	7520	7520	97	632228.00	1.23	9250	1730	167771.20	464456.80	Submitted on 28.8.2018, through E-mail (Page 7)
73	Mar, 1995	Tilda	7000	6240	6240	97	512282.00	1.23	7675	1435	139214.40	373067.60	Submitted on 28.8.2018, through E-mail (Page 7)
74	Apr, 1995	Tilda	7000	7040	7040	97	891433.00	1.23	8659	1619	157062.40	734370.60	Submitted on 28.8.2018, through E-mail (Page 7)
75	May, 1995	Tilda	7000	7040	7040	97	890762.00	1.23	8659	1619	157062.40	733699.60	Submitted on 28.8.2018, through E-mail (Page 7)
76	June, 1995	Tilda	7000	6720	6720	97	383183.00	1.23	8266	1546	149923.20	233259.80	Submitted on 28.8.2018, through E-mail (Page 7)
77	July, 1995	Tilda	7000	8736	8736	116	12935.00	1.23	10745	2009	233076.48	-220141.48	Submitted on 28.8.2018, through E-mail (Page 7)
78	Aug, 1995	Tilda	7000	8320	8320	116	250983.00	1.23	10234	1914	221977.60	29005.40	Submitted on 28.8.2018, through E-mail (Page 7)
79	Sept, 1995	Tilda	7000	8944	8944	116	-38610.00	1.23	11001	2057	238625.92	-277235.92	Submitted on 28.8.2018, through E-mail (Page 7)
80	Oct, 1995	Tilda	7000	7680	7680	116	941968.00	1.23	9446	1766	204902.40	737065.60	Submitted on 28.8.2018, through E-mail (Page 7)
Total (Rs.)							31328680.00				10115859.08	21212820.92	

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Schedule II

**Supplementary Bill of Urkura Traction Sub-station)
(Multiplying Factor 0.95)
(Paralleling Period of Urkura TSS with Bhilai TSS from January-1992 to October 1995
As per CSPDCL Submission**

Sr No.	Month/Year	Traction Sub-station located at	Contract Demand (CD) (KVA)	Recorded Maximum Demand (KVA)	Already Billed Maximum Demand (KVA)	Tariff of Demand charge (Normal) (Rs./KVA)	Amount claimed by CSPDCL (Rs.)	Multiplying Factor	Revised Billing Demand (KVA)	Now to be Billed for maximum Demand (KVA)	Amount Now Payable to CSPDCL by SECR (Rs.)	CSPDCL Amount Disallowed (Rs.)	Reference for CSPDCL submission
1	2	3	4	5	6	7	8	9	10 = 5 x 9	11 = 10-6	12=11x7	13=8-12	13
1	Jan, 1992	Urkura	6000	5760	5760	78	-26709.00	0.95	5472	-288	-22464.00	-4245.00	Submitted on 12.07.2018, (Page 6)
2	Feb, 1992	Urkura	6000	5760	5760	78	-112665.00	0.95	5472	-288	-22464.00	-90201.00	Submitted on 12.07.2018, (Page 6)
3	Mar, 1992	Urkura	6000	5760	5760	78	-27475.00	0.95	5472	-288	-22464.00	-5011.00	Submitted on 12.07.2018, (Page 6)
4	Apr, 1992	Urkura	6000	5760	5760	78	-28310.00	0.95	5472	-288	-22464.00	-5846.00	Submitted on 12.07.2018, (Page 6)
5	May, 1992	Urkura	6000	6480	6480	78	-160354.00	0.95	6156	-324	-25272.00	-135082.00	Submitted on 12.07.2018, (Page 6)
6	June, 1992	Urkura	6000	6360	6360	78	-186503.00	0.95	6498	-342	-26676.00	-159827.00	Submitted on 12.07.2018, (Page 6)
7	July, 1992	Urkura	6000	6480	6480	78	-219002.00	0.95	6042	-318	-24804.00	-194198.00	Submitted on 12.07.2018, (Page 6)
8	Aug, 1992	Urkura	6000	6120	6120	78	-168171.00	0.95	6156	-324	-25272.00	-142899.00	Submitted on 12.07.2018, (Page 6)
9	Sept, 1992	Urkura	6000	5760	5760	84	-28656.00	0.95	5472	-306	-23868.00	24345.00	Submitted on 12.07.2018, (Page 6)
10	Oct, 1992	Urkura	6000	6120	6120	84	-95021.00	0.95	5472	-288	-24192.00	-4464.00	Submitted on 12.07.2018, (Page 6)
11	Nov, 1992	Urkura	6000	6624	6624	84	-274136.00	0.95	5814	-306	-25704.00	-69317.00	Submitted on 12.07.2018, (Page 6)
12	Dec, 1992	Urkura	7000	6480	6480	84	-517420.00	0.95	6293	-331	-27820.80	-246315.20	Submitted on 12.07.2018, (Page 6)
13	Jan, 1993	Urkura	7000	5760	5760	84	191081.00	0.95	6156	-324	-27216.00	-490204.00	Submitted on 12.07.2018, (Page 6)
14	Feb, 1993	Urkura	7000	9000	9000	84	-624480.00	0.95	5472	-288	-24192.00	215273.00	Submitted on 12.07.2018, (Page 6)
15	Mar, 1993	Urkura	7000	6480	6480	84	-278718.00	0.95	8550	-450	-37800.00	-586680.00	Submitted on 12.07.2018, (Page 6)
16	Apr, 1993	Urkura	7000	7920	7920	84	-787744.00	0.95	6156	-324	-27216.00	-251502.00	Submitted on 12.07.2018, (Page 6)
17	May, 1993	Urkura	7000	7200	7200	84	-146922.00	0.95	7524	-396	-33264.00	-754480.00	Submitted on 12.07.2018, (Page 6)
18	June, 1993	Urkura	7000	6847	6847	84	-59037.00	0.95	6840	-360	-30240.00	-116682.00	Submitted on 12.07.2018, (Page 6)
19	July, 1993	Urkura	7000	5580	5580	84	-79638.00	0.95	6505	-342	-28757.40	-30279.60	Submitted on 12.07.2018, (Page 6)
20	Aug, 1993	Urkura	7000	6840	6840	88	-36355.00	0.95	5301	-279	-23436.00	-56202.00	Submitted on 12.07.2018, (Page 6)
21	Sept, 1993	Urkura	7000	5760	5760	92	-24736.00	0.95	6498	-342	-30096.00	-6259.00	Submitted on 12.07.2018, (Page 6)
22	Oct, 1993	Urkura	7000	6120	6120	92	-37515.00	0.95	5472	-288	-26496.00	1760.00	Submitted on 12.07.2018, (Page 6)
23	Nov, 1993	Urkura	7000	6048	6048	92	-31625.00	0.95	5814	-306	-28152.00	-9363.06	Submitted on 12.07.2018, (Page 6)
24	Dec, 1993	Urkura	7000	6048	6048	92	-34057.00	0.95	5746	-302	-27020.80	-3804.20	Submitted on 12.07.2018, (Page 6)
25	Jan, 1994	Urkura	7000	7200	7200	92	-257900.00	0.95	5746	-302	-27820.80	-6236.20	Submitted on 12.07.2018, (Page 6)
26	Feb, 1994	Urkura	7000	6480	6480	97	-43092.00	0.95	6840	-360	-33120.00	-224780.00	Submitted on 12.07.2018, (Page 6)
27	Mar, 1994	Urkura	7000	6600	6600	97	-32010.00	0.95	6156	-324	-31428.00	-11664.00	Submitted on 12.07.2018, (Page 6)
28	Apr, 1994	Urkura	7000	7200	7200	97	8624.00	0.95	6270	-330	-32010.00	0.00	Submitted on 12.07.2018, (Page 6)
29	May, 1994	Urkura	7000	5800	5800	97	-52774.00	0.95	6840	-360	-34920.00	43544.00	Submitted on 12.07.2018, (Page 6)
30	June, 1994	Urkura	7000	6293	6293	97	-34980.00	0.95	5510	-290	-28130.00	-24644.00	Submitted on 12.07.2018, (Page 6)
31	July, 1994	Urkura	7000	5400	5400	97	-14550.00	0.95	5978	-315	-30521.05	-4458.95	Submitted on 12.07.2018, (Page 6)
32	Aug, 1994	Urkura	7000	6000	6000	97	-30180.00	0.95	5250	-150	-14550.00	0.00	Submitted on 12.07.2018, (Page 6)
33	Sept, 1994	Urkura	7000	5600	5600	97	-27160.00	0.95	5700	-300	-29100.00	-1080.00	Submitted on 12.07.2018, (Page 6)
34	Oct, 1994	Urkura	7000	6400	6400	97	-31040.00	0.95	5320	-280	-27160.00	0.00	Submitted on 12.07.2018, (Page 6)
35	Nov, 1994	Urkura	7000	5600	5600	97	-27160.00	0.95	6080	-320	-31040.00	0.00	Submitted on 12.07.2018, (Page 6)
36	Dec, 1994	Urkura	7000	6200	6200	97	-30070.00	0.95	5320	-280	-27160.00	0.00	Submitted on 12.07.2018, (Page 6)
37	Jan, 1995	Urkura	7000	5800	5800	97	-277924.00	0.95	5890	-310	-30070.00	0.00	Submitted on 12.07.2018, (Page 6)
38	Feb, 1995	Urkura	7000	5600	5600	97	-28130.00	0.95	5320	-280	-27160.00	-250764.00	Submitted on 12.07.2018, (Page 6)
39	Mar, 1995	Urkura	7000	5800	5800	97	-28130.00	0.95	5510	-290	-28130.00	0.00	Submitted on 12.07.2018, (Page 6)
40	Apr, 1995	Urkura	7000	5600	5600	97	-31096.00	0.95	5510	-290	-28130.00	0.00	Submitted on 12.07.2018, (Page 6)
41	May, 1995	Urkura	7000	6560	6560	97	-445696.00	0.95	5320	-280	-27160.00	-3936.00	Submitted on 12.07.2018, (Page 6)
42	June, 1995	Urkura	7000	8528	8528	116	-763434.00	0.95	6232	-328	-31816.00	-413880.00	Submitted on 12.07.2018, (Page 6)
43	July, 1995	Urkura	7000	7072	7072	116	-121823.00	0.95	8102	-426	-49462.40	-713971.60	Submitted on 12.07.2018, (Page 6)
44	Aug, 1995	Urkura	7000	7488	7488	116	-771330.00	0.95	6718	-354	-41017.60	-80805.40	Submitted on 12.07.2018, (Page 6)
45	Sept, 1995	Urkura	7000	4640	4640	116	10541.00	0.95	7114	-374	-43430.40	-727899.60	Submitted on 12.07.2018, (Page 6)
46	Oct, 1995	Urkura	7000	5250	5250	116	-6823005.00	0.95	5250	0	0.00	10541.00	Submitted on 12.07.2018, (Page 6)
Total (Rs.)											-1201487.25	-5531517.75	

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Schedule - 3

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**Supplementary Bill of Bhilai Traction Sub-station
(Paralleling Period of Bhilai TSS with Urkura TSS from January-1992 to October-1995)
(Multiplying Factor 1.32)**

Sl. No.	Month/Year	Traction Sub-station located at	As per CSPDCL Submission										Reference for CSPDCL submission
			Contract Demand (CD) (KVA)	Recorded Maximum Demand (KVA)	Already Billed Maximum Demand (KVA)	Tariff of Demand charge (Normal) (Rs./KVA)	Amount claimed by CSPDCL (Rs.)	Multiplying Factor	Revised Billing Demand (KVA)	Now to be Billed for maximum Demand (KVA)	Amount Now Payable to CSPDCL by SECR (Rs.)	CSPDCL Amount Disallowed (Rs.)	
1	Jan, 1992	Bhilai	7000	10200	10200	78	944914.00	1.32	13464	3264	254592.00	690322.00	Submitted on 16.07.2018, through E-mail (Page 10&11)
2	Feb, 1992	Bhilai	7000	10356	10356	78	389556.00	1.32	13670	3314	258485.76	131070.24	Submitted on 16.07.2018, through E-mail (Page 10&11)
3	Mar, 1992	Bhilai	7000	6400	6400	78	722388.00	1.32	8448	2048	159744.00	562644.00	Submitted on 16.07.2018, through E-mail (Page 10&11)
4	Apr, 1992	Bhilai	7000	9000	9000	78	712587.00	1.32	11880	2880	224640.00	487947.00	Submitted on 16.07.2018, through E-mail (Page 10&11)
5	May, 1992	Bhilai	7000	7400	7400	78	1017954.00	1.32	9768	2368	184704.00	833250.00	Submitted on 16.07.2018, through E-mail (Page 10&11)
6	June, 1992	Bhilai	7000	6800	6800	78	907265.00	1.32	8976	2176	169728.00	737537.00	Submitted on 16.07.2018, through E-mail (Page 10&11)
7	July, 1992	Bhilai	7000	6800	6800	78	826592.00	1.32	8976	2176	169728.00	656864.00	Submitted on 16.07.2018, through E-mail (Page 10&11)
8	Aug, 1992	Bhilai	7000	6800	6800	78	909118.00	1.32	8976	2176	169728.00	739390.00	Submitted on 16.07.2018, through E-mail (Page 10&11)
9	Sept, 1992	Bhilai	7000	6600	6600	78	830031.00	1.32	8712	2112	164736.00	665295.00	Submitted on 16.07.2018, through E-mail (Page 10&11)
10	Oct, 1992	Bhilai	7000	6600	6600	84	916197.00	1.32	8712	2112	164736.00	738789.00	Submitted on 16.07.2018, through E-mail (Page 10&11)
11	Nov, 1992	Bhilai	7000	6800	6800	84	1023984.00	1.32	8976	2176	182784.00	841200.00	Submitted on 16.07.2018, through E-mail (Page 10&11)
12	Dec, 1992	Bhilai	7000	7000	7000	84	1190676.00	1.32	9240	2240	188160.00	1002516.00	Submitted on 16.07.2018, through E-mail (Page 10&11)
13	Jan, 1993	Bhilai	7000	7200	7200	84	1112492.00	1.32	9504	2304	193536.00	918956.00	Submitted on 16.07.2018, through E-mail (Page 10&11)
14	Feb, 1993	Bhilai	7000	7000	7000	84	1122951.00	1.32	9240	2240	188160.00	934791.00	Submitted on 16.07.2018, through E-mail (Page 10&11)
15	Mar, 1993	Bhilai	7000	6600	6600	84	827054.00	1.32	8712	2112	177408.00	649646.00	Submitted on 16.07.2018, through E-mail (Page 10&11)
16	Apr, 1993	Bhilai	7000	7000	7000	84	1020283.00	1.32	9240	2240	188160.00	832123.00	Submitted on 16.07.2018, through E-mail (Page 10&11)
17	May, 1993	Bhilai	7000	7200	7200	84	1021816.00	1.32	9504	2304	193536.00	828280.00	Submitted on 16.07.2018, through E-mail (Page 10&11)
18	June, 1993	Bhilai	7000	6500	6500	84	54266.00	1.32	8580	2080	174720.00	-120454.00	Submitted on 16.07.2018, through E-mail (Page 10&11)
19	July, 1993	Bhilai	7000	8100	8100	84	1260132.00	1.32	10692	2592	217728.00	1042404.00	Submitted on 16.07.2018, through E-mail (Page 10&11)
20	Aug, 1993	Bhilai	7000	7400	7400	84	1272182.00	1.32	9768	2368	198912.00	1073270.00	Submitted on 16.07.2018, through E-mail (Page 10&11)
21	Sept, 1993	Bhilai	7000	6800	6800	84	1167523.00	1.32	8976	2176	182784.00	984739.00	Submitted on 16.07.2018, through E-mail (Page 10&11)
22	Oct, 1993	Bhilai	7000	7000	7000	92	1427739.00	1.32	9240	2240	206080.00	1221659.00	Submitted on 16.07.2018, through E-mail (Page 10&11)
23	Nov, 1993	Bhilai	7000	6400	6400	92	958622.00	1.32	8448	2048	188416.00	770206.00	Submitted on 16.07.2018, through E-mail (Page 10&11)
24	Dec, 1993	Bhilai	7000	7500	7500	92	1266342.00	1.32	9900	2400	220800.00	1045542.00	Submitted on 16.07.2018, through E-mail (Page 10&11)
25	Jan, 1994	Bhilai	7000	6967	6967	92	1331867.00	1.32	9196	2229	205108.48	1126758.52	Submitted on 16.07.2018, through E-mail (Page 10&11)
26	Feb, 1994	Bhilai	7000	6200	6200	92	760549.00	1.32	8184	1984	182528.00	578021.00	Submitted on 16.07.2018, through E-mail (Page 10&11)
27	Mar, 1994	Bhilai	7000	6700	6700	97	1161975.00	1.32	8844	2144	207968.00	954007.00	Submitted on 16.07.2018, through E-mail (Page 10&11)
28	Apr, 1994	Bhilai	7000	6600	6600	97	1100716.00	1.32	8712	2112	204864.00	895852.00	Submitted on 16.07.2018, through E-mail (Page 10&11)
29	May, 1994	Bhilai	8000	7500	7500	97	1181020.00	1.32	9900	2400	232800.00	948220.00	Submitted on 16.07.2018, through E-mail (Page 10&11)
30	June, 1994	Bhilai	8000	7200	7200	97	985712.00	1.32	9504	2304	223488.00	762224.00	Submitted on 16.07.2018, through E-mail (Page 10&11)
31	July, 1994	Bhilai	8000	7200	7200	97	1005169.00	1.32	9504	2304	223488.00	781681.00	Submitted on 16.07.2018, through E-mail (Page 10&11)
32	Aug, 1994	Bhilai	8000	8600	8600	97	1527630.00	1.32	11352	2752	266944.00	1260686.00	Submitted on 16.07.2018, through E-mail (Page 10&11)
33	Sept, 1994	Bhilai	8000	7667	7667	97	1293152.00	1.32	10120	2453	237983.68	1055168.32	Submitted on 16.07.2018, through E-mail (Page 10&11)
34	Oct, 1994	Bhilai	8000	9600	9600	97	1538409.00	1.32	12672	3072	297984.00	1240425.00	Submitted on 16.07.2018, through E-mail (Page 10&11)
35	Nov, 1994	Bhilai	8000	10200	10200	97	1677383.00	1.32	13464	3264	316608.00	1360775.00	Submitted on 16.07.2018, through E-mail (Page 10&11)
36	Dec, 1994	Bhilai	8000	9467	9467	97	1502825.00	1.32	12496	3029	293855.68	1208969.32	Submitted on 16.07.2018, through E-mail (Page 10&11)
37	Jan, 1995	Bhilai	8000	7400	7400	97	1206649.00	1.32	9768	2368	229696.00	976953.00	Submitted on 16.07.2018, through E-mail (Page 10&11)
38	Feb, 1995	Bhilai	8000	8000	8000	97	1457173.00	1.32	10560	2560	248320.00	1208853.00	Submitted on 16.07.2018, through E-mail (Page 10&11)
39	Mar, 1995	Bhilai	8000	8533	8533	97	1494585.00	1.32	11264	2731	264864.32	1229720.68	Submitted on 16.07.2018, through E-mail (Page 10&11)
40	Apr, 1995	Bhilai	8000	8000	8000	97	1546350.00	1.32	10560	2560	248320.00	1298030.00	Submitted on 16.07.2018, through E-mail (Page 10&11)
41	May, 1995	Bhilai	8000	7800	7800	97	1531797.00	1.32	10296	2496	242112.00	1289685.00	Submitted on 16.07.2018, through E-mail (Page 10&11)
42	June, 1995	Bhilai	8000	7800	7800	97	1421103.00	1.32	10296	2496	242112.00	1178991.00	Submitted on 16.07.2018, through E-mail (Page 10&11)
43	July, 1995	Bhilai	8000	7933	7933	116	1872685.00	1.32	10472	2539	294472.96	1578212.04	Submitted on 16.07.2018, through E-mail (Page 10&11)
44	Aug, 1995	Bhilai	8000	9200	9200	116	-600354.00	1.32	12144	2944	341504.00	-941858.00	Submitted on 16.07.2018, through E-mail (Page 10&11)
45	Sept, 1995	Bhilai	8000	7400	7400	116	101392.00	1.32	9768	2368	274688.00	-173296.00	Submitted on 16.07.2018, through E-mail (Page 10&11)
46	Oct, 1995	Bhilai	8000	6387	6387	116	1318590.00	1.32	8431	2044	237085.44	1081504.56	Submitted on 16.07.2018, through E-mail (Page 10&11)
							49319041.00				10151472.32	39167568.68	

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SECR to get refund of 'Penal Charges' billed by CSPDCL on account of delay in sanction of increased Contract Demand (CD)											
REFUND OF DIFFERENCE OF AMOUNT ON ACCOUNT OF REVISION OF CONTRACT DEMAND											
S. N.	Name of TSS located at	Existing CD (in KVA)	Revised CD (in KVA)	Date of Effect (Retrospective)	Date of Effect in Bill (Actual)	Period of excess billing due to non revision of Contract Demand (CD)		Amount already paid by SECR (Rs)	Revised Billing Amount (Rs)	Refund to SECR by CSPDCL (Rs)	Reference of SECR submission
						From	To				
1	2	3	4	5	6	7	8	9	10	11=(9-10)	12
1	RAIGARH	10000	11000	30.07.1996	Jul, 1999	Aug, 1996	Jun, 1999	366629694	337077489	29552206	Submitted by SECR as claim on 07.09.2016, Annexure-C-44, Paper Book II (Page 365)
		11000	12000	01.04.2001	19.03.2002	Apr, 2001	18.03.2002	142031752	132026144	10005608	Submitted by SECR as claim on 07.09.2016, Annexure-C-44, Paper Book II (Page 365)
		12000	14000	Aug, 2002	Feb, 2003	Aug, 2002	Jan, 2003	72980609	65929827	7050782	Submitted by SECR as claim on 07.09.16, Annexure-C-44, Paper Book II (Page 365)
2	KHARSTA	4500	7000	31.07.1995	Oct, 1999	Aug, 1995	Sept, 1999	341380945	269662733	71718212	Submitted by SECR as claim on 07.09.2016, Annexure-C-44, Paper Book II (Page 365)
		7000	8000	01.10.2001	Aug, 2002	Oct, 2001	Jul, 2002	53873377	58019928	-4146551	Submitted by SECR as claim on 07.09.2016, Annexure-C-44, Paper Book II (Page 365)
3	CHAMPA	11000	12000	01.02.1995	Jul, 1999	Feb, 1995	Jul, 1999	512940123	504749676	8190448	Submitted by SECR as claim on 07.09.2016, Annexure-C-44, Paper Book II (Page 365)
		12000	13000	01.04.2001	May, 2002	Apr, 2001	Apr, 2002	163370381	152601585	10768796	Submitted by SECR as claim on 07.09.2016, Annexure-C-44, Paper Book II (Page 365)
		13000	14000	06.08.2002	Feb, 2003	Aug, 2002	Jan, 2003	73192291	70666150	2526141	Submitted by SECR as claim on 07.09.2016, Annexure-C-44, Paper Book II (Page 365)
		14000	16000	09.05.2003	Aug, 2003	May, 2003	Jul, 2003	35593144	34919047	674096	Submitted by SECR as claim on 07.09.2016, Annexure-C-44, Paper Book II (Page 365)
4	KORBA	6500	7500	15.03.2001	May, 2002	Mar, 2001	Apr, 2002	107045598	100141518	6904080	Submitted by SECR as claim on 07.09.2016, Annexure-C-44, Paper Book II (Page 365)
		7500	8500	06.08.2002	Feb, 2003	Aug, 2002	Jan, 2003	46253816	45499194	754621	Submitted by SECR as claim on 07.09.2016, Annexure-C-44, Paper Book II (Page 365)
5	AKALTARA	7000	7800	16.10.1998	Oct, 1999	Oct, 1998	Sept, 1999	82753499	83079507	-326008	Submitted by SECR as claim on 07.09.2016, Annexure-C-44, Paper Book II (Page 365)
		7800	8500	06.08.2002	Feb, 2003	Aug, 2002	Jan, 2003	41712002	39443955	2268047	Submitted by SECR as claim on 07.09.2016, Annexure-C-44, Paper Book II (Page 365)

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SECR to get refund of 'Penal Charges' billed by CSPDCL on account of delay in sanction of increased Contract Demand (CD)											
REFUND OF DIFFERENCE OF AMOUNT ON ACCOUNT OF REVISION OF CONTRACT DEMAND											
S. N.	Name of TSS located at	Existing CD (in KVA)	Revised CD (in KVA)	Date of Effect (Retrorespective)	Date of Effect in Bill (Actual)	Period of excess billing due to non revision of Contract Demand (CD)		Amount already paid by SECR (Rs)	Revised Billing Amount (Rs)	Refund to SECR by CSPDCL (Rs)	Reference of SECR submission
						From	To				
1	2	3	4	5	6	7	8	9	10	11=(9-10)	12
6	BILASPUK	13000	14700	16.10.1998	Oct, 1999	Oct, 1998	Sept, 1999	193635038	192317349	1317689	Submitted by SECR as claim on 07.09.2016, Annexure-C-44, Paper Book II (Page 365)
		14700	17000	15.03.2001	May, 2002	Mar, 2001	Apr, 2002	267950575	258435274	9515302	Submitted by SECR as claim on 07.09.2016, Annexure-C-44, Paper Book II (Page 365)
		17000	20000	09.05.2003	Jul, 2003	May, 2003	Jun, 2003	40010149	39543897	466252	Submitted by SECR as claim on 07.09.2016, Annexure-C-44, Paper Book II (Page 365)
7	BHATAPARA	7000	9000	01.02.1995	Aug, 1995	Feb, 1995	Jul, 1995	32409972	31182916	1227056	Submitted by SECR as claim on 07.09.2016, Annexure-C-44, Paper Book II (Page 365)
		9000	9700	15.04.1999	Dec, 1999	Apr, 1999	Nov, 1999	72222374	71171048	1051326	Submitted by SECR as claim on 07.09.2016, Annexure-C-44, Paper Book II (Page 365)
		9700	10500	15.03.2001	Nov, 2001	Apr, 2001	Oct, 2001	51391021	49201006	2190015	Submitted by SECR as claim on 07.09.2016, Annexure-C-44, Paper Book II (Page 365)
		10500	11500	16.08.2001	Jul, 2002	Aug, 2001	Jun, 2002	117948337	114832049	3116288	Submitted by SECR as claim on 07.09.2016, Annexure-C-44, Paper Book II (Page 365) & 5th Supplementary Agreement for Bhatapara Traction Substation (Paper Book-I, Page 310-314)
8	TILDA	7000	8000	30.07.1996	Jul, 1999	Aug, 1996	May, 1999	196719071	181420034	15299037	Submitted by SECR as claim on 07.09.2016, Annexure-C-44, Paper Book II (Page 365)
		8000	8500	01.10.1998	Oct, 1999	Oct, 1998	Sept, 1999	100109300	90257718	9851582	Submitted by SECR as claim on 07.09.2016, Annexure-C-44, Paper Book II (Page 365)
9	URKURA	7000	6000	15.08.1996	Jun, 1999	Aug, 1996	May, 1999	187769469	167512855	20256614	Submitted by SECR as claim on 07.09.2016, Annexure-C-44, Paper Book II (Page 365)
		6000	10000	15.06.2002	Jun, 2002	0	0	0	0	0	Submitted by SECR as claim on 07.09.2016, Annexure-C-44, Paper Book II (Page 365)
		10000	12500	19.09.2002	Feb, 2003	Sept, 2002	Jan, 2003	74916930	64369615	10547315	Submitted by SECR as claim on 07.09.2016, Annexure-C-44, Paper Book II (Page 365)
10	BHILAI	8000	11000	30.06.1996	Jun, 1999	Jul, 1996	May, 1999	495313679	401645091	93668588	Submitted by SECR as claim on 07.09.2016, Annexure-C-44, Paper Book II (Page 365)
		11000	12000	15.03.2001	Jun, 2002	Mar, 2001	May, 2002	180492812	179549027	943785	Submitted by SECR as claim on 07.09.2016, Annexure-C-44, Paper Book II (Page 365)
								TOTAL (Rs)		3153913.3	

Done

28

[Signature]



ALEKH KOSHAL & CO.

Chartered Accountants

CERTIFICATE ON REVENUE FROM SALE OF POWER

To Whom It May Concern

This is to certify that we have examined the Books of Accounts, Records, Vouchers and other relevant documents of CSPDCL for the F.Y. 2024-25.

Based on our examination and according to the information and explanations provided to us, we hereby certify that revenue figure submitted in Tariff Petition have been reconciled with ledger accounts, supporting schedules and disclosure made in the Audited Financial Statements.

Reconciliation of Revenue per petition and Audited accounts :-

Sr. No.	Particulars	(Amount in Cr.)	(Amount in Cr.)
		For the Year ended 31st March, 2025 (Revenue from sale of Power Submitted in Petition)	For the Year ended 31st March, 2025 (As per Audited Financial Statement)
1	Industrial Power : High Tension	11,923.11	11,923.11
2	Low Tension Consumer including Industrial Medium & Low Voltage	11,524.10	11,524.10
3	Interstate Sales	1,455.68	1,455.68
4	UI Sales and RRAS Settlement	96.85	96.85
	Total	24,999.74	24,999.74

CSPDCL have Submitted before Hon'ble Commission to approve Rs. 24,999.74 Crores as revenue from Sale of Power.

This Certificate is issued on the specific request of the management of the Company.

UDIN:- 26605389GWFKPH1402

Date:- 23 Jan 2026

Place:- Raipur

For, Alekh Koshal & Co.
Chartered Accountants



FRN No. 0031659C

(Alekh Koshal)

Address:- office no 10, Third Floor, offizos, Magneto Mall, Raipur, C.G 492001

Mobile No. -9595580588, Mail id- caalekhj9@gmail.com

April 25 to Dec - 20

(Open access & net metering consumers in Mines category)

Sr.No	BP Number	Consumer Name	RAO	RAO NAME	Division/DC	Division/DC NAME	Tariff	Meter	CD(KVA)	Solar Type
27	1004396	M/S GODAWARI POWER & ISPAT LTD.	37	Durg-CSPDCL	374300	E.E. (O&M) DN BALOD	HV2OA13225	S1002874	9000	Open Access
34	1024354	M/S Hind Multi services Private Limited	35	Raigarh-CSPDCL	354500	E.E.(O&M) Dn Chanpa	HV2OA13325	S1006314	600	Open Access
60	1004882	M/S MAHAVIR COAL WASHERIES	35	Raigarh-CSPDCL	354500	E.E.(O&M) Dn Chanpa	HV2OA13325	S1420355	600	Open Access
61	1022642	M/S MAHAVIR COAL WASHERIES P.L.	35	Raigarh-CSPDCL	354500	E.E.(O&M) Dn Chanpa	HV2OA13325	S1001172	1100	Open Access
77	1004322	M/S HIND MULTI SERVICES PVT. LTD.	33	Bilaspur-CSPDCL	334400	E.E. (O&M) DN BILASPUR	HV2OA13325	S1420358	950	Open Access
99	1023833	CLEAN COAL ENTERPRISES PVT. LTD.	33	Bilaspur-CSPDCL	334400	E.E. (O&M) DN BILASPUR	HV2OA13325	S1006682	1800	Open Access
118	1000147	M/S CHHATTISGARH POWER & COAL	33	Bilaspur-CSPDCL	334400	E.E. (O&M) DN BILASPUR	HV2OA13325	S1421371	900	Open Access
133	1000206	M/S. MINES MAANAGER (RAJHARA)MINES	37	Durg-CSPDCL	374300	E.E. (O&M) DN BALOD	HV2SCM3325	CSE18038	7444	Net Meter
207	1023890	M/S ADANI ENTERPRISES LTD.	31	Ambikapur-CSPDCL	314200	E.E. (O&M) DN Ambikapur	HV2CL13225	S1002868	10000	Open Access
244	1023992	JINDAL STEEL AND POWER LIMITED	33	Bilaspur-CSPDCL	334400	E.E. (O&M) DN BILASPUR	HV2SCM3325	S1006950	600	Net Meter
384	1021026	M/S MAHAVIR COAL WASHERIES Pvt. Ltd.	33	Bilaspur-CSPDCL	334400	E.E. (O&M) DN BILASPUR	HV2OA13325	S1418695	550	Open Access
407	1000003	THE AGMSECL	31	Ambikapur-CSPDCL	314700	E.E. (O&M) DN SURAJPUR	HV2CL13325	S1420399	4800	Open Access
443	1030053	THE GENERAL MANAGER, SECL RAIGARH ARE	35	Raigarh-CSPDCL	355300	E.E.(O&M) RAIGARH -II	HV2SCM3325	S1451832	4000	Net Meter
479	1029177	M/s MAHAVIR COAL WASHERIES PVT. LTD.	35	Raigarh-CSPDCL	354500	E.E.(O&M) Dn Chanpa	HV2OA13325	S1421602	985	Open Access
549	1000004	THE DY.SOCBISHRAMPUR COLLIERY	31	Ambikapur-CSPDCL	314700	E.E. (O&M) DN SURAJPUR	HV2CL13325	S1419214	8300	Open Access

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April 2024 to April - 2025

(New Solar Consumers)

Sr.No.	BP Number	Consumer Name	RAO	RAO NAME	Division/Dt Division/Dt Tariff	Rooftop Ca Meter	CD(KVA)	Solar Type
51	1000206	M/S. MINES MAANAGER (RAJHARA)MINES	37	Durg-CSPDCL	374300 E.E. (O&M) HV2SCM3317	150 CSE18038	7444	Net Meter
414	1023992	JINDAL STEEL AND POWER LIMITED	33	Bilaspur-CSPDCL	334400 E.E. (O&M) HV2SCM3317	500 S1006950	600	Net Meter

Remark

2 Nos New Solar Consumers added in FY 2024-25

Annexure-K

Purchase of Power by CSPDCL during FY 2025-26 (Provisional)

NAME OF COMPANY CENTRAL SECTOR		Apr-25					May-25					SCHEDULE UNIT		
		SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST		TOTAL COST	PER UNIT COST
	NTPC STATION NAME													
8	NVVNL Bundled Thermal Power (25 MW)	14516532.00				61341089	4.23	15731068.00				71990442.76	4.58	15171977.00
	TOTAL	14516532	0	0	0	61341089	4.23	15731068	0	0	0	71990443	4.58	15171977

NAME OF CSPGCL STATION		Apr-25						May-24						
		SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT
1	HTPS, Korba(West)	407039750	568913095	640680566.5	254621728	1464215389	3.60	401762000	544246827	632373388	246803578	1423423793	3.54	355477750
2	DSPM, Korba(East)	285192000	369666667	481404096	123201873	974272635.3	3.42	307969750	369666666	519852938	49994874	939514477.7	3.05	283985750
3	Korba (W) Ext.	274142250	448872222.5	367076472.8	106800225	922748920	3.37	273729000	433852755	366523131	100487034	900862919.7	3.29	267377750
4	ABVTPS	504356250	1044342800	919441443.8	394767992	2358552236	4.68	518472000	1098477200	945174456	200369180	2244020836	4.33	595387750
5	Hasdeo Bango	34249786		33873038.35	59091916	92964954.35	2.71	3747113		3705894.757	44302917	48008811.76	12.81	2893248
6	Gangrel	2578663		7047485.979	124422	7171907.979	2.78	959239		2621600.187	0	2621600.187	2.73	439861
7	Sikasar	561230		1866089.75	0	1866089.75	3.33	0		0	0	0	#DIV/0!	460
8	Small Hydro Plant KW	615511		1489536.62	39299	1528835.62	2.48	666195		1612191.9	38073	1650264.9	2.48	637957
9	Any Adj.													
	CSERC tariff order dtd. 11/07/2025 (True up) (9th installment of 311.98)													
	Total	1508735440	2431794784	2452878730	938647454	5823320968	3.86	1507305297	2446243448	2471863600	641995655	5560102703	3.69	1506200526

NAME OF BIOMASS GENERATORS		Apr-25					May-25							
		SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT
1	M/s MVK Bio Energy Pvt. Ltd., Bilaspur	9216000	16865280	57139200		74004480	8.03	9260875	16947401	57417425		74364826	8.03	8397125
2	M/s Roopgarh Power and Alloys Pvt. Ltd., Dhamtari (Previously named M/s ISA Power Pvt. Ltd.)	4559950	8709505	28271690	0	36981195	0.00	4538775	8669060	28140405		36809465	0.00	2232000
3	M/s Ecofren Power Project Ltd., Durg	0	0	0		0	0.00	0	0	0		0	0.00	0
4	M/s Agrawal Vidyut Ltd., Raipur	2177223	4158495	13498780		17657274	8.11	396063	756479	2455588		3212067	8.11	1682558
5	M/s Sudha Agro Oil & Chemicals Ltd., Bilaspur	5706000	10898460	35377200		46275660	8.11	5796525	11071363	35938455		47009818	8.11	5339050
6	M/s Neeraj Power Pvt. Ltd., Raipur	4588375	8763796	28447925		37211721	8.11	4637375	8857386	28751725		37609111	8.11	4178750
7	M/s Seeta Energen Pvt. Ltd., Bilaspur	1071375	2046326	6642525		8688851	8.11	4197250	8016748	26022950		34039698	8.11	4506125
8	M/s Rukmani Power & Steel Ltd., Kharsia, Raigarh	6192000	11826720	38390400		50217120	8.11	5687750	10863603	35264050		46127653	8.11	6301000
9	M/s B. K. Infrastructure Pvt. Ltd., Mahasamund	505375	965266	3133325		4098591	8.11	0	0	0		0	#DIV/0!	0
10	M/s Balaji Power, Mahasamund	6071125	11595849	37640975		49236824	8.11	3965125	7573389	24583775		32157164	8.11	5231775
11	M/s Mahendra Power Pvt. Ltd., Janjgir-Champa	5651965	10795253	35042183		45837436	8.11	4922370	9401727	30518694		39920421	8.11	4126838
12	M/s Animesh Ispat Pvt. Ltd, Balodabazar	6008363	11475972	37251848		48727820	8.11	5813745	11104253	36045219		47149472	8.11	5137898
13	M/s Mahaveer Energy & Coal Benefication Pvt. Ltd., Raigarh	6739100	12871681	41782420		54654101	8.11	7042650	13451462	43664430		57115892	8.11	6235300
14	M/s Shyam Warehousing & Power Pvt. Ltd., Janjgir-Champa	6214500	10751085	38529900		49280985	7.93	6696000	11584080	41515200		53099280	7.93	6246000
15	M/s Indra Powergen Pvt. Ltd., Sarguja	4970925	9494467	30819735		40314202	8.11	5342375	10203936	33122725		43326661	8.11	5136700
16	M/s Sikhar Commodities (Old nameM/s Vandana Vidhyut Ltd. (Sikhar)) Bilaspur	5040000	8013600	31248000		39261600	7.79	5039875	8013401	31247225		39260626	7.79	4688925
17	M/s Shanti GD Ispat & Power Pvt. Ltd., Champa	8242750	17804340	51105050		68909390	8.36	7545375	16298010	46781325		63079335	8.36	5704625

NAME OF COMPANY CENTRAL SECTOR		Apr-25						May-25						
		SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT
18	M/s Shri Vishnu Power & Energy Ltd., Rajnandgaon	0	0	0		0	#DIV/0!	0	0	0		0	#DIV/0!	0
19	M/s RR Energy Pvt. Ltd., Raigarh	8770750	13857785	54378650		68236435	7.78	9203625	14541728	57062475		71604203	7.78	8961000
20	M/s Lauh Purus Sardar Vallabh Bhai Patel Sakkar Karkhana (Co-gen)	0	0	0		0	#DIV/0!	0	0	0		0	#DIV/0!	0
21	M/s Maa Mahamaya Sahakari Shakkar Karkhana Maryadit, Ambikapur (Co-gen)	24000	100320	100320		200640	8.36	0	0	0		0	#DIV/0!	0
22	M/s Bhoramdev Sahakari Shakkar Utpadak Karkhana Maryadit, Kawardha	0	0	0		0	#DIV/0!	0	0	0				0
	Total	91749775	170994200	568800125	0	739794325	8.06	90085753	167354025	558531666	0	725885690	8.06	84105668

NAME OF HYDEL GENERATORS		Apr-25					May-25							
		SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT
1	M/s Savitri Power Projects Pvt. Ltd., Dhamtari	48				262.08	5.46	0.00				0.00	#DIV/0!	5,280
2	M/s Shalivahana Green Energy Pvt. Ltd.	0				0.00	#DIV/0!	225				990	4.40	90075
3	M/s Chhattisgarh Hydro Power LLP, Gullu, Jashpur	12,18,100				6346301.00	5.21	5187900				27028959	5.21	1,10,27,600
4	M/s Venika Hydro Projects Pvt. Ltd., surajpur	0				0.00	#DIV/0!	0				0	#DIV/0!	0
5	M/s Madhya Bharat Power Coporation Ltd., Sikkim (Hydel Power) (Rongnichu) (113 MW HPO)	11880975				170343200	14.34	37872466				315435901.00	8.33	43284120
	Total	13099123.00				176689763	13.489	43060591.00				342465850	7.953	54407075.00

NAME OF SOLAR GENERATORS		Apr-25						May-25						
		SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT
1	M/s Chhattisgarh Investments Ltd., Kharora, Raipur	295944				5300357.04	17.91	274992				4925106.72	17.91	217512
2	M/s Singhal Forestry Pvt. Ltd.,Saraipali	242532				4343748.12	17.91	236364				4233279.24	17.91	173664
3	M/s Sarthak Energy Pvt. Ltd., Bhilai	258930				1667509.20	6.44	234060				1507346.40	6.44	176520
4	M/s Orchestrate System Pvt. Ltd., Tilda, Raipur	160230				1035085.80	6.46	64290				415313.40	6.46	59280
5	M/s Azure Power India Pvt. Ltd. (Project-I)	1375703				8859527.58	6.44	1257898				8100862.99	6.44	1048100.87
6	M/s Azure Power India Pvt. Ltd. (Project-II)	1442599				9304762.97	6.45	1315701				8486269.77	6.45	1109598.21
7	M/s Azure Power India Pvt. Ltd. (Project-III)	1419497				9169953.66	6.46	1287401				8316613.50	6.46	1044099.07
8	M/s ACME Raipur Solar Power Pvt. Ltd., Mahasamund	4448911				28739965.06	6.46	4361502.7				28175307.44	6.46	3396501
9	M/s Vipul Vidhyut Pvt. Ltd., Mahasamund Project-I	191950				1239996.68	6.46	283909.89				1834057.89	6.46	212130.05
10	M/s Vipul Vidhyut Pvt. Ltd., Mahasamund Project-II	220000				1421200.00	6.46	283140.1				1829085.05	6.46	213179.9
11	Solar Energy Corporation of India (100 MW) (M/s Parampujya Solar Energy Pvt. Ltd.)	19881288.96				89465800.32	4.50	18853885.7				84842485.65	4.50	15826587
12	SECI Battery Energy Storage Project at Rajnandgaon	21836800.5				87347202.00	4.00	21123993.6				84495974.40	4.00	16568010.24
13	NVVNL(Bundel Power) solar (25 MW)	4251376				44752142.00	10.53	3688476.00				38724699.00	10.50	3155783
14	Solar Energy Corporation of India (70 MW)	11486441				63175426.60	5.50	9967944.30				54823693.65	5.50	7844600
15	Solar Energy Corporation of India (250 MW) (M/s MRPL)	57788655				150250503.00	2.60	145844673.00				379196149.80	2.60	49479500
16	Solar Energy Corporation of India (400 MW) (Wind Solar Hybrid Power (Tranche-I)	92159660				252517468.40	2.74	88336050				242040777.00	2.74	76157240
17	NTPC Limited Rajasthan	45117952.5				144603037.76	3.21	43243117.5				138594191.59	3.21	38561375
Total		262578470.53				903193686.18	3.44	340657398.98				1090541213.49	3.20	215243679.94

NAME OF COMPANY CENTRAL SECTOR		Apr-25					May-25							
		SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT
	PM KUSUM YOJNA COMPONENT-A (SGP)	Apr-25					May-25							
		SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT
1	M/s Shri Milind Chandrakar, Vill-Khamaria, Tehsil & block- Bagbahara, Distt- Mahasamund	113117				395907.89	3.50	98585.07				345047.75	3.50	98585.07
2	M/s Shirish Jain	69287				232112.92	3.35	67765.03				227012.85	3.35	36214.81183
3	M/s Neha Jain	73095				221477.55	3.03	72497.96				219668.81	3.03	57128.37556
4	M/s Archita Jain	67838				232007.60	3.42	51054.29				174605.68	3.42	46904.47261
5	M/s Kanha Verma	132142				462497.81	3.50	99664.59				348826.07	3.50	84019.29
6	M/s Devesh Verma	85235				298322.22	3.50	118172.52				413603.82	3.50	95524.54
7	M/s Vikram Pratap Singh	109008				382617.34	3.51	107725.77				378117.45	3.51	91232.04
8	M/s Surendra Singh Parihar	137585				482924.23	3.51	126414.09				443713.46	3.51	100833.93
9	M/s Sameer Dahre						#DIV/0!						#DIV/0!	
Total		787307.55				2707867.56	3.44	741879.32				2550595.88	3.44	610442.53

NAME OF WIND STATION		Apr-25					May-25							
		SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT
1	Solar Energy Corporation of India (Hybride power 400 MW) Wind Power	28158420				77154070.80	2.74	27769472.5				76088354.65	2.74	28008840
2	Solar Energy Corporation of India (300 MW) (M/s APRAAVA)Wind Power	43621735				126503031.50	2.90	52698017.5				152824250.75	2.90	69119125
3	Solar Energy Corporation of India Ltd. (300 MW Wind) (Tranche-XI)	2858552.5				7889604.90	2.76	1698125				4686825.00	2.76	364500
4	Solar Energy Corporation of India Ltd. (170 MW Wind) (Tranche-IX) (JSW)	1074265				3297993.55	3.07	24652850				75684249.50	3.07	41367722.5
5	Solar Energy Corporation of India Ltd. (400 MW wind power) (Tranche-IV) Dayapar						#DIV/0!	9177110				22116835.10	2.41	10520122.5
Total Wind		75712972.5				214844700.75	2.84	115995575				331400515.00	2.86	149380310

IEX/UI/BANKING(PURCHASE)		Apr-25					May-25							
		SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT
1	IEX (Purchase)	302915605.00				1955447427	6.46	15406080.00				87779496	5.70	28995505.00
2	UI Inter-state(over Drawl)	15186645				241735450	15.92	7685519				107142480	13.94	15887766
3	UI intra-state(over Drawl)	6058731				47360090	7.82	5175042				40267619	7.78	5072485
4	UI (CSPGCL)(over Drawl)	20569447				95295103	4.63	21981103				67236677	3.06	19533644
5	UI (Open Access)(over Drawl)	5236865				17643747	3.37	5801283				11675399	2.01	6925990
6	Banking import	202765060					0.00	19008000					0.00	139912000
TOTAL		552732353.00				2357481817.00	4.27	75057027.00				314101671.00	4.18	216327390.00

Transmission Charges		Apr-25					May-25					SCHEDULE UNIT
						TOTAL COST					TOTAL COST	
	SLDC											
1	SLDC Application Fee for sale/purchase power exchange (IEX)					60000						

NAME OF COMPANY CENTRAL SECTOR		Apr-25					May-25							
		SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT
2	SLDC Application Fee													
3	SLDC MoC & SoC Charges for IPPs (376.5MW)					1043910					1043910			
4	SLDC MoC & SoC Charges CSPDCL					6410430					6410430			
5	SLDC MoC & SoC Charges SECI(70 mw)					501060					501060			
6	SLDC APPLICATION Fees power banking													
	CSPTCL													
7	CSPTCL (Tr. Chargees) CSPDCL					854942356					808901623			
8	Transmission charges for LTOA 70(mw) to csptcl by cspdcl					11213546					10888609			
9	CSPTCL (Tr. Chargees) CSPTrdCL LTA for IPPs (376.5MW)					60312857					58565163			
10	Differential amount of transmission charges Jun-24 and July-24													
	INTER STATE TRANSMISSION CHARGES													
11	ULDC													
12	PGCIL													
	PGCIL ULDC scada													
	ULDC CHARGES (POWER GRID PORTION)													
	Deferred Tax raised by PGCIL													
	Deferred Tax raised by PGCIL FY2024-25													
13	CTUIL													
	CTUIL BILL1					564478449					686791057			
	CTUIL 3rd bill Jan'24 to March'24 & diff Oct-23										-53597720			
	CTUIL 2nd bill Oct'24 to Dec'24													
	CTUIL 3rd bill Oct'25 & diff Oct-23													
	CTUIL 2nd bill Jan'25 & march'25													
	CTUIL 2nd bill April'25 & Jun'25													
	WRLDC													
14	WRLDC fee & Charges													
	CSPDCL GEN					359863					357341			
	CSPDCL					2328025					2327552			
	PLI BILL CSPDCL													
	PLI BILL GEN													
	FERV bill wrldc fee fy2024-25													
	FERV bill wrldc fee fy2024-25 cspdcl GEN													
15	T-GNA Transmission Charges					50967713								
16	CSPTCL (Tr. Chargees STOA(For IPPs)wrldc													
17	CSPTCL (Tr. Chargees) SECI (transmission)					5168898					4485575.01			
18	DEBIT note june-2025													
19	DEBIT note May-2025													
20	OPTCL @ 25 paisa/unit (Odisha Power Transmission Corporation Limited) (5MW)					310038					355970			
21	NVVN (Tranmission charges-RAJASTHAN)					861860					784450			
22	NVVN (Tranmission charges-RAJASTHAN) supplementary (Apr-25 to May-25)													
23	NVVN (Tranmission charges-MAHARASTRA)					1748912					1987917			
24	NPC OTHER (WRLDC FEES & CHARGES)					17014					16895			
25	NERLDC (FEES AND CHARGES)					54887					54887			
	Total					1560719818					1529874719.01			

NAME OF COMPANY CENTRAL SECTOR	Apr-25						May-25						SCHEDULE UNIT
	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	

(Biomass/State Hydle) OTHER CHARGES (Duty/Aux./Water charges)		Apr-25						May-25					
		ELECTRICITY DUTY RS.	AUXILIARY DUTY RS.	WATER CESS RS.	TOTAL			ELECTRICITY DUTY RS.	AUXILIARY DUTY RS.	WATER CESS RS.	TOTAL		
1	M/s MVK Bio Energy Pvt. Ltd., Bilaspur	654934.14	2851395		3506329.14			663536.89	2867969		3531505.89		
2	M/s ISA Power Pvt. Ltd., Roopgarh Powr and Alloys Pvt. Ltd. Dhamtari				0			333557	1451500		1785057		
3	M/s Ecofren Power Project Ltd., Durg				0						0		
4	M/s Agrawal Vidyut Ltd., Raipur				0						0		
5	M/s Sudha Agro Oil & Chemicals Ltd., Bilaspur	418651.8	1280355		1699006.8						0		
6	M/s Neeraj Power Pvt. Ltd., Raipur	335033.86	1413778		1748811.86			327488.14	1017857		1345345.14		
7	(Previously named M/s Real Power Pvt. Ltd., Bilaspur) M/s Seeta Energen Pvt. Ltd., Bilaspur				0						0		
8	M/s Rukmani Power & Steel Ltd., Kharsia, Raigarh				0						0		
9	M/s B. K. Infrastructure Pvt. Ltd., Mahasamund				0						0		
10	M/s Balaji Power, Mahasamund	489501.6	2155382.775		2644884.375			269698.8	1210973		1480671.8		
11	M/s Mahendra Power Pvt. Ltd., Janjgir-Champa				0						0		
12	M/s Animesh Ispat Pvt. Ltd, Balodabazar				0						0		
13	M/s Mahaveer Energy & Coal Benefication Pvt. Ltd., Raigarh	529781			529781			551530			551530		
14	M/s Shyam Warehousing & Power Pvt. Ltd., Janjgir-Champa	457527	1412911		1870438			459446.4	1519314		1978760.4		
15	M/s Indra Powergen Pvt. Ltd., Sarguja	346675	1119908.869		1466583.869			386190	1242723		1628913		
16	M/s Sikhar Commodities (Old nameM/s Vandana Vidhyut Ltd. (Sikhar)) Bilaspur	364979.65	1441516		1806495.65			362642	1456548		1819190		
17	M/s Shanti GD Ispat & Power Pvt. Ltd., Champa	650831.46	1876161		2526992.46			601804.64	1730453		2332257.64		
18	M/s Shri Vishnu Power & Energy Ltd., Rajnandgaon				0						0		
19	M/s RR Energy Pvt. Ltd., Raigarh	6,29,790.00	17,57,070.00		2386860			6,62,200.00	18,46,139.00		2508339		
20	M/s Lauh Purus Sardar Vallabh Bhai Patel Sakkar Karkhana (Co-gen)				0						0		
21	M/s Savitri Power Projects Pvt. Ltd., Dhamtari				0						0		
22	M/S Jatashankari Hydro Power Pvt. Ltd., Chhevdhara (Previously named M/s Shalivahana Green Energy Pvt. Ltd.)				0						0		
23	M/s Chhattisgarh Hydro Power LLP, Gullu, Jashpur	85267	9102.857143		94369.85714			363153	20117		383270		
23	M/s Venika Hydro Projects Pvt. Ltd.				0						0		
	TOTAL	4962972.51	15317580.5	0	20280553.01			4981246.87	14363593	0	19344839.87		

OTHER CHARGES (Solar/Hydel)		Apr-25						May-25					
					TOTAL Amount						TOTAL Amount		
1	Annuity amount of change in Law (M/s Parampujiya Solar Energy Pvt. Ltd.)				2023040						2023040		
2	Annuity Charges (M/s Megasoils Renewables Pvt. Ltd)				7749091						7749091		
3	Annuity Charges Solar Energy Corporation of India (Hybride power 400 MW)				14164211						14164211		
4	Carring cost (M/s Rising Sun Energy NTPC Limited Rajasthan) (Solar 190 MW)				6767693						6486467.63		
	TOTAL				30704035						30422810		

NAME OF COMPANY CENTRAL SECTOR	Apr-25						May-25						
	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT

Madhya Bharat Power Co Ltd. Claim Raised transmission charges	Apr-25						May-25						
					TOTAL						TOTAL		
1	Madhya Bharat Power Co Ltd.												

TOTAL POWER SALE (IEX/UI/BANKING)		Apr-25						May-25						
		SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT
1	Telangana sale	0				0	#DIV/0!	0				0	#DIV/0!	0
2	IEX (sale)	5,79,08,653.00				26,64,86,306.00	4.60	233972298.00				752314596	3.22	126142913
3	UI Inter-state(under Drawl)	17954181.00				14092970.00	0.78	20643401.00				14294240.20	0.69	6809686.00
4	UI intra-state(under Drawl)	1497140.71				10477973.00	7.00	5292889.46				9497123.00	1.79	909652.32
5	UI (CSPGCL)(under Drawl)	8104102.26				41555628.00	5.13	8077112.31				23020163.00	2.85	8094148.08
6	UI (Open Access)(under Drawl)	4793077				33411674	6.97	7871991				35161362	4.47	5124838
7	Banking export	62550000.00					0.00	9450000.00					0.00	305520920.00
	TOTAL SALE	152807153.97				366024551.00	2.40	285307691.77				834287484.20	2.92	452602157.40

Annexure-K

Purchase of Power by t

Purchase of Power by														
NAME OF COMPANY CENTRAL SECTOR		Jun-25					Jul-25							
		FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST
	NTPC STATION NAME													
8	NVVNL Bundled Thermal Power (25 MW)				64759817.39	4.27	14931144.00				57234243	3.83	14148155.00	
	TOTAL	0	0		64759817	4.27	14931144	0	0		57234243	3.83	14148155	0

NAME OF CSPGCL STATION		Jun-24					Jul-24							
		FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST
1	HTPS, Korba(West)	497335519	559521978.5	278528599	1335386096	3.76	214803750	225450620	355929813.8	396565845	977946279	4.55	244252000	323688525
2	DSPM, Korba(East)	369666667	479367946	17605315	866639927.7	3.05	278983500	494933333	501612333	92968549	1089514215	3.91	307304500	400983334
3	Korba (W) Ext.	434404943	358018807.3	115766029	908189778.9	3.40	148880500	206878840	209921505	174710713	591511057.8	3.97	235042500	366592945
4	ABVTPS	1240580000	1085391868	286793158	2612765027	4.39	556493000	1122933333	1094621731	323142566	2540697630	4.57	550836250	1126583334
5	Hasdeo Bango		0	12080139	12080139.27	4.18	2418069		0	11514544	11514543.63	4.76	54675821	
6	Gangrel		1202140.113	0	1202140.113	2.73	0		0	0	0	#DIV/0!	3303620	
7	Sikasar		1529.5	0	1529.5	3.33	340		1130.5	0	1130.5	3.33	1679660	
8	Small Hydro Plant KW		1543855.94	41208	1585063.94	2.48	514392		1244828.64	39461	1284289.64	2.50	529484	
9	Any Adj.													
	CSERC tariff order dtd. 11/07/2025 (True up) (9th installment of 311.98)										34,66,44,444			
	Total	2541987129	2485048126	710814448	5737849702	3.81	1202093551	2050196126	2163331342	998941677	5559113590	4.62	1397623835	2217848138

NAME OF BIOMASS GENERATORS		Jun-25					Jul-25							
		FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST
1	M/s MVK Bio Energy Pvt. Ltd., Bilaspur	15366739	52062175	0	67428914	8.03	8092125	14808589	50171175	0	64979764	8.03	7980500	14604315
2	M/s Roopgarh Power and Alloys Pvt. Ltd., Dhamtari (Previously named M/s ISA Power Pvt. Ltd.)	4263120	13838400	0	18101520	0.00	1240950	2370215	7693890	0	10064105	8.11	4191725	8006195
3	M/s Ecofren Power Project Ltd., Durg	0	0	0	0	0.00	0	0	0	0	0	#DIV/0!	0	0
4	M/s Agrawal Vidyut Ltd., Raipur	3213685	10431857	0	13645541	8.11	25408	48528	157527	0	206055	8.11	1937915	3701418
5	M/s Sudha Agro Oil & Chemicals Ltd., Bilaspur	10197586	33102110	0	43299696	8.11	4557250	8704348	28254950	0	36959298	8.11	5624250	10742318
6	M/s Neeraj Power Pvt. Ltd., Raipur	7981413	25908250	0	33889663	8.11	4669625	8918984	28951675	0	37870659	8.11	4311650	8235252
7	M/s Seeta Energen Pvt. Ltd., Bilaspur	8606699	27937975	0	36544674	8.11	4701375	8979626	29148525	0	38128151	8.11	4112250	7854398
8	M/s Rukmani Power & Steel Ltd., Kharsia, Raigarh	12034910	39066200	0	51101110	8.11	6560000	12529600	40672000	0	53201600	8.11	6694500	12786495
9	M/s B. K. Infrastructure Pvt. Ltd., Mahasamund	0	0	0	0	#DIV/0!	0	0	0	0	0	#DIV/0!	0.00	0
10	M/s Balaji Power, Mahasamund	9992690	32437005	0	42429695	8.11	5475000	10457250	33945000	0	44402250	8.11	5465625	10439344
11	M/s Mahendra Power Pvt. Ltd., Janjgir-Champa	7882260	25586393	0	33468652	8.11	5334140	10188207	33071668	0	43259875	8.11	5346698	10212192
12	M/s Animesh Ispat Pvt. Ltd, Balodabazar	9813384	31854965	0	41668349	8.11	5884540	11239471	36484148	0	47723619	8.11	6457700	12334207
13	M/s Mahaveer Energy & Coal Benefication Pvt. Ltd., Raigarh	11909423	38658860	0	50568283	8.11	7261575	13869608	45021765	0	58891373	8.11	7030700	13428637
14	M/s Shyam Warehousing & Power Pvt. Ltd., Janjgir-Champa	10805580	38725200	0	49530780	7.93	5100750	8824298	31624650	0	40448948	7.93	5859000	10136070
15	M/s Indra Powergen Pvt. Ltd., Sarguja	9811097	31847540	0	41658637	8.11	3683100	7034721	22835220	0	29869941	8.11	4745075	9063093
16	M/s Sikhar Commodities (Old nameM/s Vandana Vidhyut Ltd. (Sikhar)) Bilaspur	7455391	29071335	0	36526726	7.79	4742175	7540058	29401485	0	36941543	7.79	5194500	8259255
17	M/s Shanti GD Ispat & Power Pvt. Ltd., Champa	12321990	35368675	0	47690665	8.36	8811250	19032300	54629750	0	73662050	8.36	9910500	21406680

NAME OF COMPANY CENTRAL SECTOR		Jun-25					Jul-25							
		FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST
18	M/s Shri Vishnu Power & Energy Ltd., Rajnandgaon	0	0	0	0	#DIV/0!	0	0	0	0	0	#DIV/0!	0	0
19	M/s RR Energy Pvt. Ltd., Raigarh	14158380	55558200	0	69716580	7.78	9313750	14715725	57745250	0	72460975	7.78	5616000	8873280
20	M/s Lauh Purus Sardar Vallabh Bhai Patel Sakkar Karkhana (Co-gen)	0	0	0	0	#DIV/0!	0	0	0	0	0	#DIV/0!	0	0
21	M/s Maa Mahamaya Sahakari Shakkar Karkhana Maryadit, Ambikapur (Co-gen)	0	0	0	0	#DIV/0!	0	0	0	0	0	#DIV/0!	0	0
22	M/s Bhoramdev Sahakari Shakkar Utpadak Karkhana Maryadit, Kawardha	0	0				0	0	0				0	0
Total		155814345	521455139	0	677269484	8.05	85453013	159261528	529808678	0	689070205	8.06	90478588	170083147

NAME OF HYDEL GENERATORS		Jun-25					Jul-25							
		FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST
1	M/s Savitri Power Projects Pvt. Ltd., Dhamtari				28828.80	5.46	1,28,694				702669.24	5.46	4,96,950	
2	M/s Shalivahana Green Energy Pvt. Ltd.				396330	4.40	2634375				11591250	4.40	3215700	
3	M/s Chhattisgarh Hydro Power LLP, Gullu, Jashpur				57453796	5.21	2,08,61,300				108687373	5.21	2,09,00,600	
4	M/s Venika Hydro Projects Pvt. Ltd., surajpur				0	#DIV/0!	0				0	#DIV/0!	0	
5	M/s Madhya Bharat Power Coporation Ltd., Sikkim (Hydel Power) (Rongnichu) (113 MW HPO)				303825675	7.02	26102978				165692665	6.35		
Total					361704630	6.648	49727347.00				286673957	5.765	24613250.00	

NAME OF SOLAR GENERATORS		Jun-25					Jul-25							
		FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST
1	M/s Chhattisgarh Investments Ltd., Kharora, Raipur				3895639.92	17.91	166968				2990396.88	17.91	242832	
2	M/s Singhal Forestry Pvt. Ltd.,Saraipali				3110322.24	17.91	141480				2533906.80	17.91	180132	
3	M/s Sarthak Energy Pvt. Ltd., Bhillai				1136788.80	6.44	149730				964261.20	6.44	197820	
4	M/s Orchestrate System Pvt. Ltd., Tilda, Raipur				381763.20	6.44	46245				298742.70	6.46	58530	
5	M/s Azure Power India Pvt. Ltd. (Project-I)				6749769.60	6.44	805699.58				5188705.30	6.44	1122201	
6	M/s Azure Power India Pvt. Ltd. (Project-II)				7156908.45	6.45	864501.76				5576036.35	6.45	1188597	
7	M/s Azure Power India Pvt. Ltd. (Project-III)				6744879.99	6.46	0				0.00	#DIV/0!	216302	
8	M/s ACME Raipur Solar Power Pvt. Ltd., Mahasamund				21941396.46	6.46	2612690.9				16877983.21	6.46	3268706	
9	M/s Vipul Vidhyut Pvt. Ltd., Mahasamund Project-I				1370360.12	6.46	157299.96				1016157.74	6.46	153200	
10	M/s Vipul Vidhyut Pvt. Ltd., Mahasamund Project-II				1377142.15	6.46	159970				1033406.20	6.46	159140	
11	Solar Energy Corporation of India (100 MW) (M/s Parampuja Solar Energy Pvt. Ltd.)				71219641.50	4.50	12999680				58498560.00	4.50	16467999	
12	SECI Battery Energy Storage Project at Rajnandgaon				66272040.96	4.00	13064004				52256014.40	4.00	13064004	
13	NVVNL(Bundel Power) solar (25 MW)				33116360.00	10.49	3130622				32742454.00	10.46	3052994	
14	Solar Energy Corporation of India (70 MW)				43145297.80	5.50	5727101				31499054.40	5.50	8079990	
15	Solar Energy Corporation of India (250 MW) (M/s MRPL)				128646700.00	2.60	44364250				115347050.00	2.60	46222000	
16	Solar Energy Corporation of India (400 MW) (Wind Solar Hybrid Power (Tranche-I)				208670837.60	2.74	25644795				70266738.30	2.74	71067378	
17	NTPC Limited Rajasthan				123589206.88	3.21	36520030				117046696.15	3.21	38317163	
Total					728525055.68	3.38	146555066.60				514136163.63	3.51	203058987.33	

NAME OF COMPANY CENTRAL SECTOR		Jun-25					Jul-25							
		FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST
		Jun-25					Jul-25							
	PM KUSUM YOJNA COMPONENT-A (SGP)	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST
1	M/s Shri Milind Chandrakar, Vill-Khamaria, Tehsil & block- Bagbahara, Distt- Mahasamund				345047.75	3.50	58663.190				205321.17	3.50	73301	
2	M/s Shirish Jain				121319.62	3.35	21464.786				71907.03	3.35	51640	
3	M/s Neha Jain				173098.98	3.03	45708.680				138497.30	3.03	54500	
4	M/s Archita Jain				160413.30	3.42	45396.310				155255.38	3.42	52712	
5	M/s Kanha Verma				294067.52	3.50	70361.190				246264.17	3.50	60593	
6	M/s Devesh Verma				334335.89	3.50	63202.620				221209.17	3.50	58679	
7	M/s Vikram Pratap Singh				320224.46	3.51	57035.000				200192.85	3.51	66913	
8	M/s Surendra Singh Parihar				353927.09	3.51	72755.460				255371.66	3.51	97230	
9	M/s Sameer Dahre					#DIV/0!	56231.940				197374.11	3.51	55992	
	Total			3.44	2102434.60	3.44	490819.18				1691392.84	3.45	571560.15	

NAME OF WIND STATION		Jun-25					Jul-25							
		FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST
1	Solar Energy Corporation of India (Hybride power 400 MW) Wind Power				76744221.60	2.74	64613335				177040537.90	2.74	26160155	
2	Solar Energy Corporation of India (300 MW) (M/s APRAAVA)Wind Power				200445462.50	2.90	69887765				202674518.50	2.90	55101087.5	
3	Solar Energy Corporation of India Ltd. (300 MW Wind) (Tranche-XI)				1006020.00	2.76	8742082.5				24128147.70	2.76	7265070	
4	Solar Energy Corporation of India Ltd. (170 MW Wind) (Tranche-IX) (JSW)				126998908.08	3.07	48997275				150421634.25	3.07	42367567.5	
5	Solar Energy Corporation of India Ltd. (400 MW wind power) (Tranche-IV) Dayapar				25353495.23	2.41	9183370				22131921.70	2.41	8198380	
	Total Wind				430548107.40	2.88	201423827.5				576396760.05	2.86	139092260	

IEX/UI/BANKING(PURCHASE)		Jun-25					Jul-25							
		FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST
1	IEX (Purchase)				202080310	6.97	58077328.00				368323434	6.34	347198808.00	
2	UI Inter-state(over Drawl)				143147800	9.01	6101444				62893490	10.31	8525842	
3	UI Intra-state(over Drawl)				39741043	7.83	5610005				44228269	7.88	5610005	
4	UI (CSPGCL)(over Drawl)				70397404	3.60	19232230				68402834	3.56	20127766	
5	UI (Open Access)(over Drawl)				16352157	2.36	8941410				21824947	2.44	6925990	
6	Banking import					0.00	540388880					0.00	276733410	
TOTAL					471718714.00	2.18	638351297.00				565672974.00	0.89	665121821.00	

[illegible]

NAME OF COMPANY CENTRAL SECTOR		Jun-25					Jul-25							
		FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST
2	SLDC Application Fee													
3	SLDC MoC & SoC Charges for IPPs (376.5MW)				1043910						1751010			
4	SLDC MoC & SoC Charges CSPDCL				6410430						10752490			
5	SLDC MoC & SoC Charges SECI(70 mw)				501060						840460			
6	SLDC APPLICATION Fees power banking													
	CSPTCL													
7	CSPTCL (Tr. Chargees) CSPDCL				841717500						1191087077			
8	Transmission charges for LTOA 70(mw) to csptcl by cspdcl				11231125						4472243			
9	CSPTCL (Tr. Chargees) CSPTrdCL LTA for IPPs (376.5MW)				60407411						24054278			
10	Differential amount of transmission charges Jun-24 and July-24													
	INTER STATE TRANSMISSION CHARGES													
11	ULDC													
12	PGCIL													
	PGCIL ULDC scada													
	ULDC CHARGES (POWER GRID PORTION)													
	Deferred Tax raised by PGCIL													
	Deferred Tax raised by PGCIL FY2024-25													
13	CTUIL													
	CTUIL BILL1				770078103						721999481			
	CTUIL 3rd bill Jan'24 to March'24 & diff Oct-23													
	CTUIL 2nd bill Oct'24 to Dec'24				-27282727									
	CTUIL 3rd bill Oct'25 & diff Oct-23				1261440									
	CTUIL 2nd bill Jan'25 & march'25										245975962			
	CTUIL 2nd bill April'25 & Jun'25													
	WRLDC													
14	WRLDC fee & Charges													
	CSPDCL GEN				355551						344354			
	CSPDCL				2327552						2289539			
	PLI BILL CSPDCL													
	PLI BILL GEN													
	FERV bill wrldc fee fy2024-25													
	FERV bill wrldc fee fy2024-25 cspdcl GEN													
15	T-GNA Transmission Charges										111541872			
16	CSPTCL (Tr. Chargees STOA(For IPPs)wrldc													
17	CSPTCL (Tr. Chargees) SECI (transmission)				3530069.82						2577195.43			
18	DEBIT note june-2025										361056			
19	DEBIT note May-2025													
20	OPTCL @ 25 paisa/unit (Odisha Power Transmission Corporation Limited) (5MW)				344487						355969			
21	NVVN (Tranmission charges-RAJASTHAN)				874571						853950			
22	NVVN (Tranmission charges-RAJASTHAN) supplementary (Apr-25 to May-25)				139000									
23	NVVN (Tranmission charges-MAHARASTRA)				1868251						1868215			
24	NPC OTHER (WRLDC FEES & CHARGES)				16810						16281			
25	NERLDC (FEES AND CHARGES)				55166						54887			
	Total				1674879709.82						2321196319.43			

NAME OF COMPANY CENTRAL SECTOR		Jun-25					Jul-25							
		FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST

(Biomass/State Hydle) OTHER CHARGES (Duty/Aux./Water charges)		Jun-25					Jul-25							
		ELECTRICITY DUTY RS.	AUXILIARY DUTY RS.	WATER CESS RS.	TOTAL			ELECTRICITY DUTY RS.	AUXILIARY DUTY RS.	WATER CESS RS.	TOTAL			ELECTRICITY DUTY RS.
1	M/s MVK Bio Energy Pvt. Ltd., Bilaspur	603791.89	2553871		3157662.89						0			
2	M/s ISA Power Pvt. Ltd., Roopgarh Powr and Alloys Pvt. Ltd. Dhamtari	164493	715694		880187			92988	408176		501164			308966
3	M/s Ecofren Power Project Ltd., Durg				0						0			
4	M/s Agrawal Vidyut Ltd., Raipur				0						0			
5	M/s Sudha Agro Oil & Chemicals Ltd., Bilaspur				0						0			
6	M/s Neeraj Power Pvt. Ltd., Raipur	297640.02	929963		1227603.02			333738.93	1077669		1411407.93			308714
7	(Previously named M/s Real Power Pvt. Ltd., Bilaspur) M/s Seeta Energen Pvt. Ltd., Bilaspur				0						0			
8	M/s Rukmani Power & Steel Ltd., Kharsia, Raigarh				0						0			
9	M/s B. K. Infrastructure Pvt. Ltd., Mahasamund				0						0			
10	M/s Balaji Power, Mahasamund	393372	1747316		2140688			426682.2	1889085		2315767.2			422322.6
11	M/s Mahendra Power Pvt. Ltd., Janjgir-Champa				0						0			
12	M/s Animesh Ispat Pvt. Ltd, Balodabazar				0						0			
13	M/s Mahaveer Energy & Coal Benefication Pvt. Ltd., Raigarh	486381			486381			571865			571865			559111
14	M/s Shyam Warehousing & Power Pvt. Ltd., Janjgir-Champa	459446.4	1418036		1877482.4			369423.6	1142039		1511462.6			416194.8
15	M/s Indra Powergen Pvt. Ltd., Sarguja	375466.72	1858879		2234345.72			265405	1440089		1705494			342335
16	M/s Sikhar Commodities (Old nameM/s Vandana Vidhyut Ltd. (Sikhar)) Bilaspur	339080.81	1336854		1675934.81			341985	1467939		1809924			
17	M/s Shanti GD Ispat & Power Pvt. Ltd., Champa	452471.68	1271137		1723608.68			692798.1	2042037		2734835.1			779084.75
18	M/s Shri Vishnu Power & Energy Ltd., Rajnandgaon				0						0			
19	M/s RR Energy Pvt. Ltd., Raigarh	6,35,950.00	17,58,931.00		2394881			6,55,934.93	18,87,220.00		2543154.93			3,97,600.07
20	M/s Lauh Purus Sardar Vallabh Bhai Patel Sakkar Karkhana (Co-gen)				0						0			
21	M/s Savitri Power Projects Pvt. Ltd., Dhamtari				0						0			
22	M/S Jatashankari Hydro Power Pvt. Ltd., Chhevdhara (Previously named M/s Shalivahana Green Energy Pvt. Ltd.)				0						0			
23	M/s Chhattisgarh Hydro Power LLP, Gullu, Jashpur	771932	70428		842360			1460291	127877		1588168			1463042
23	M/s Venika Hydro Projects Pvt. Ltd.				0						0			
	TOTAL	4980025.52	13661109	0	18641134.52			5211111.76	11482131	0	16693242.76			4997370.22

OTHER CHARGES (Solar/Hydel)		Jun-25					Jul-25							
					TOTAL Amount						TOTAL Amount			
1	Annuity amount of change in Law (M/s Parampujya Solar Energy Pvt. Ltd.)				2023040						2023040			
2	Annuity Charges (M/s Megasoils Renewables Pvt. Ltd)				7749091						7749091			
3	Annuity Charges Solar Energy Corporation of India (Hybride power 400 MW)				14164211						14164211			
4	Carring cost (M/s Rising Sun Energy NTPC Limited Rajasthan) (Solar 190 MW)				5784206.25						5478004.50			
	TOTAL				29720548						29414347			

NAME OF COMPANY CENTRAL SECTOR		Jun-25					Jul-25							
		FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST
3														

Madhya Bharat Power Co Ltd. Claim Raised transmission charges		Jun-25					Jul-25							
					TOTAL						TOTAL			
1	Madhya Bharat Power Co Ltd.													

TOTAL POWER SALE (IEX/UI/BANKING)		Jun-25					Jul-25							
		FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST
1	Telangana sale				0	#DIV/0!	0					#DIV/0!		
2	IEX (sale)				368941045	2.92	343129688.00				1324366557.00	3.86	10,79,65,308.00	
3	UI Inter-state(under Drawl)				6903880.00	1.01	19713988.00				45199210.00	2.29	20608062.00	
4	UI intra-state(under Drawl)				10098854.00	11.10	1004879.00				10529329.00	10.48	1004879	
5	UI (CSPGCL)(under Drawl)				25691989.00	3.17	10888105.80				41462948.00	3.81	7329229.10	
6	UI (Open Access)(under Drawl)				27148383	5.30	8690305.00				45622834	5.25	7871991	
7	Banking export					0.00	140184480.00					0.00	81548880.00	
	TOTAL SALE				438784151.00	0.97	523611445.80				1467180878.00	2.80	226328349.10	

Annexure-K

Purchase of Power by t

Aug-25					Sep-25						Oct-25		
NAME OF COMPANY CENTRAL SECTOR					SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST
NTPC STATION NAME													
8	NVVNL Bundled Thermal Power (25 MW)				14324950.00				59643397.00	4.16	16154358		
	TOTAL				14324950	0	0		59643397	4.16	16154358	0	0

Aug-24					Sep-24						Oct-25		
NAME OF CSPGCL STATION					SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST
1	HTPS, Korba(West)				289729750	405967303	480082195.8	267291643	1153341142	3.98	343279000	473286303	568813303
2	DSPM, Korba(East)				295357250	400983333	531052335.5	147765134	1079800803	3.66	301166250	400983333	541496917.5
3	Korba (W) Ext.				257248000	418248729	362719680	105081498	886049907	3.44	262895562.5	428579887	370682743.1
4	ABVTPS				489814500	1064554980	963465121.5	189844200	2217864302	4.53	407784750	802657490	802112603.3
5	Hasdeo Bango				86207915		0	161600886	161600886.2	1.87	74676435		0
6	Gangrel				5092223		13917045.46	22372	13939417.46	2.74	4302603		11759014
7	Sikasar				3158370		10501580.25	0	10501580.25	3.33	1129240		3754723
8	Small Hydro Plant KW				576926		1396160.92	32752	1428912.92	2.48	537466		1300667.72
9	Any Adj.								24,14,050				
	CSERC tariff order dtd. 11/07/2025 (True up) (9th installment of 311.98)								34,66,44,444				
	Total				1427184934	2289754345	2363134119	871638485	5873585444	4.12	1395771307	2105507013	2299919972

Aug-25					Sep-25						Oct-25		
NAME OF BIOMASS GENERATORS					SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST
1	M/s MVK Bio Energy Pvt. Ltd., Bilaspur				7050700	12902781	43714340	0	56617121	8.03	7183750	13146263	44539250
2	M/s Roopgarh Power and Alloys Pvt. Ltd., Dhamtari (Previously named M/s ISA Power Pvt. Ltd.)				3775475	7211157	23407945	0	30619102	8.11	4394800	8394068	27247760
3	M/s Ecofren Power Project Ltd., Durg				0	0	0	0	0	#DIV/0!	0	0	0
4	M/s Agrawal Vidyut Ltd., Raipur				2101455	4013779	13029021	0	17042800	8.11	3001490	5732846	18609238
5	M/s Sudha Agro Oil & Chemicals Ltd., Bilaspur				5508000	10520280	34149600	0	44669880	8.11	5648375	10788396	35019925
6	M/s Neeraj Power Pvt. Ltd., Raipur				2107375	4025086	13065725	0	17090811	8.11	4766000	9103060	29549200
7	M/s Seeta Energen Pvt. Ltd., Bilaspur				4277000	8169070	26517400	0	34686470	8.11	4524000	8640840	28048800
8	M/s Rukmani Power & Steel Ltd., Kharsia, Raigarh				5400750	10315433	33484650	0	43800083	8.11	6472000	12361520	40126400
9	M/s B. K. Infrastructure Pvt. Ltd., Mahasamund				0	0	0	0	0	#DIV/0!	257875	492541	1598825
10	M/s Balaji Power, Mahasamund				5190000	9912900	32178000	0	42090900	8.11	5280000	10084800	32736000
11	M/s Mahendra Power Pvt. Ltd., Janjgir-Champa				5748453	10979544	35640406	0	46619950	8.11	6247455	11932639	38734221
12	M/s Animesh Ispat Pvt. Ltd, Balodabazar				5837583	11149783	36193012	0	47342794	8.11	6073640	11600652	37656568
13	M/s Mahaveer Energy & Coal Benefication Pvt. Ltd., Raigarh				7048700	13463017	43701940	0	57164957	8.11	7045600	13457096	43682720
14	M/s Shyam Warehousing & Power Pvt. Ltd., Janjgir-Champa				2709000	4686570	16795800	0	21482370	7.93	2776500	4803345	17214300
15	M/s Indra Powergen Pvt. Ltd., Sarguja				4811475	9189917	29831145	0	39021062	8.11	5007000	9563370	31043400
16	M/s Sikhar Commodities (Old nameM/s Vandana Vidhyut Ltd. (Sikhar)) Bilaspur				4714625	7496254	29230675	0	36726929	7.79	4688500	7454715	29068700
17	M/s Shanti GD Ispat & Power Pvt. Ltd., Champa				9493750	20506500	58861250	0	79367750	8.36	8573625	18519030	53156475

NAME OF COMPANY CENTRAL SECTOR		Aug-25				Sep-25						Oct-25		
		VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST
18	M/s Shri Vishnu Power & Energy Ltd., Rajnandgaon	0	0	0	#DIV/0!	0	0	0	0	0	#DIV/0!	0	0	0
19	M/s RR Energy Pvt. Ltd., Raigarh	34819200	0	43692480	7.78	6654875	10514703	41260225	0	51774928	7.78	9661750	15265565	59902850
20	M/s Lauh Purus Sardar Vallabh Bhai Patel Sakkar Karkhana (Co-gen)	0	0	0	#DIV/0!	0	0	0	0	0	#DIV/0!	0	0	0
21	M/s Maa Mahamaya Sahakari Shakkar Karkhana Maryadit, Ambikapur (Co-gen)	0	0	0	#DIV/0!	0	0	0	0	0	#DIV/0!	0	0	0
22	M/s Bhoramdev Sahakari Shakkar Utpadak Karkhana Maryadit, Kawardha	0				0	0	0				0	0	0
Total		560967243	0	731050390	8.08	82429215	155056773	511061133	0	666117906	8.08	91602360	171340746	567934632

NAME OF HYDEL GENERATORS		Aug-25				Sep-25						Oct-25		
		VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST
1	M/s Savitri Power Projects Pvt. Ltd., Dhamtari			2713347.00	5.46	4,36,968				2385845.28	5.46	320856		
2	M/s Shalivahana Green Energy Pvt. Ltd.			14149080	4.40	3259200				14340480	4.40	2718525		
3	M/s Chhattisgarh Hydro Power LLP, Gullu, Jashpur			108892126	5.21	2,01,85,300				105165413	5.21	17752500		
4	M/s Venika Hydro Projects Pvt. Ltd., surajpur			0	#DIV/0!	0				0	#DIV/0!	0		
5	M/s Madhya Bharat Power Coporation Ltd., Sikkim (Hydel Power) (Rongnichu) (113 MW HPO)				#DIV/0!						#DIV/0!			
Total				125754553	5.109	23881468.00				121891738	5.104	20791881.00		

NAME OF SOLAR GENERATORS		Aug-25				Sep-25						Oct-25		
		VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST
1	M/s Chhattisgarh Investments Ltd., Kharora, Raipur			4349121.12	17.91	227892				4081545.72	17.91	226152.00		
2	M/s Singhal Forestry Pvt. Ltd.,Saraipali			3226164.12	17.91	176040				3152876.40	17.91	192396		
3	M/s Sarthak Energy Pvt. Ltd., Bhilai			1273960.80	6.44	178140				1147221.60	6.44	193920		
4	M/s Orchestrate System Pvt. Ltd., Tilda, Raipur			378103.80	6.46	59715				385758.90	6.46	58620		
5	M/s Azure Power India Pvt. Ltd. (Project-I)			7226974.44	6.44	1129300				7272691.81	6.44	1114599		
6	M/s Azure Power India Pvt. Ltd. (Project-II)			7666450.65	6.45	1190699				7680008.55	6.45	1187201		
7	M/s Azure Power India Pvt. Ltd. (Project-III)			1397308.14	6.46	1159897				7492935.20	6.46	1154700		
8	M/s ACME Raipur Solar Power Pvt. Ltd., Mahasamund			21115843.34	6.46	3046899.7				19682972.06	6.46	3482501		
9	M/s Vipul Vidhyut Pvt. Ltd., Mahasamund Project-I			989672.84	6.46	195239.94				1261250.01	6.46	209480		
10	M/s Vipul Vidhyut Pvt. Ltd., Mahasamund Project-II			1028045.05	6.46	182439.94				1178562.01	6.46	170220		
11	Solar Energy Corporation of India (100 MW) (M/s Parampujya Solar Energy Pvt. Ltd.)			74105994.29	4.50	16136994.81				72616476.65	4.50	15587996		
12	SECI Battery Energy Storage Project at Rajnandgaon			52256014.40	4.00	16519991				66079965.12	4.00	15985999		
13	NVNL(Bundel Power) solar (25 MW)			32395075.15	10.61	2585627				27524921.50	10.65	3671300		
14	Solar Energy Corporation of India (70 MW)			44439946.65	5.50	7798885				42893865.85	5.50	8569739		
15	Solar Energy Corporation of India (250 MW) (M/s MRPL)			120177200.00	2.60	48040750				124905950.00	2.60	48753250		
16	Solar Energy Corporation of India (400 MW) (Wind Solar Hybrid Power (Tranche-I)			194724614.35	2.74	75592430				207123258.20	2.74	78309788		
17	NTPC Limited Rajasthan			122806507.42	3.21	40438523				129605466.22	3.21	38739320		
Total				689556996.55	3.40	214659463.43				724085725.80	3.37	217607181.11		

NAME OF COMPANY CENTRAL SECTOR		Aug-25				Sep-25						Oct-25		
		VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST
2	SLDC Application Fee													
3	SLDC MoC & SoC Charges for IPPs (376.5MW)			1751010						1751010				
4	SLDC MoC & SoC Charges CSPDCL			10752490						10752490				
5	SLDC MoC & SoC Charges SECI(70 mw)			840460						840460				
6	SLDC APPLICATION Fees power banking													
	CSPTCL													
7	CSPTCL (Tr. Chargees) CSPDCL			1174297421						1177052904				
8	Transmission charges for LTOA 70(mw) to csptcl by cspdccl			4415454						4437196				
9	CSPTCL (Tr. Chargees) CSPTrdCL LTA for IPPs (376.5MW)			23748837						23865777				
10	Differential amount of transmission charges Jun-24 and July-24													
	INTER STATE TRANSMISSION CHARGES													
11	ULDC													
12	PGCIL													
	PGCIL ULDC scada													
	ULDC CHARGES (POWER GRID PORTION)													
	Deferred Tax raised by PGCIL													
	Deferred Tax raised by PGCIL FY2024-25													
13	CTUIL													
	CTUIL BILL1			648330810						638051952				
	CTUIL 3rd bill Jan'24 to March'24 & diff Oct-23													
	CTUIL 2nd bill Oct'24 to Dec'24													
	CTUIL 3rd bill Oct'25 & diff Oct-23													
	CTUIL 2nd bill Jan'25 & march'25													
	CTUIL 2nd bill April'25 & Jun'25													
	WRLDC													
14	WRLDC fee & Charges													
	CSPDCL GEN			343247						338726				
	CSPDCL			2289539						2289653				
	PLI BILL CSPDCL			749315										
	PLI BILL GEN			68762										
	FERV bill wrldc fee fy2024-25													
	FERV bill wrldc fee fy2024-25 cspdccl GEN													
15	T-GNA Transmission Charges			1388760										
16	CSPTCL (Tr. Chargees STOA(For IPPs)wrldc													
17	CSPTCL (Tr. Chargees) SECI (transmission)			3635995.71						3509498.21				
18	DEBIT note june-2025													
19	DEBIT note May-2025			324919.85										
20	OPTCL @ 25 paisa/unit (Odisha Power Transmission Corporation Limited) (5MW)			355970						344487				
21	NVVN (Tranmission charges-RAJASTHAN)			853950						873728				
22	NVVN (Tranmission charges-RAJASTHAN) supplementary (Apr-25 to May-25)													
23	NVVN (Tranmission charges-MAHARASTRA)			1869364						1867969				
24	NPC OTHER (WRLDC FEES & CHARGES)			19481						16015				
25	NERLDC (FEES AND CHARGES)			82288						54950				
	Total			1876118073.56						1866046815.21				

NAME OF COMPANY CENTRAL SECTOR	Aug-25				Sep-25						Oct-25		
	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST

(Biomass/State Hydle) OTHER CHARGES (Duty/Aux./Water charges)		Aug-25				Sep-25						Oct-25		
		AUXILIARY DUTY RS.	WATER CESS RS.	TOTAL			ELECTRICITY DUTY RS.	AUXILIARY DUTY RS.	WATER CESS RS.	TOTAL			ELECTRICITY DUTY RS.	AUXILIARY DUTY RS.
1	M/s MVK Bio Energy Pvt. Ltd., Bilaspur			0						0				
2	M/s ISA Power Pvt. Ltd., Roopgarh Powr and Alloys Pvt. Ltd. Dhamtari	1355790		1664756						0				
3	M/s Ecofren Power Project Ltd., Durg			0						0				
4	M/s Agrawal Vidyut Ltd., Raipur			0						0				
5	M/s Sudha Agro Oil & Chemicals Ltd., Bilaspur			0						0				
6	M/s Neeraj Power Pvt. Ltd., Raipur	995824		1304538			155553.92	499181		654734.92				
7	(Previously named M/s Real Power Pvt. Ltd., Bilaspur) M/s Seeta Energen Pvt. Ltd., Bilaspur			0						0				
8	M/s Rukmani Power & Steel Ltd., Kharsia, Raigarh			0						0				
9	M/s B. K. Infrastructure Pvt. Ltd., Mahasamund			0						0				
10	M/s Balaji Power, Mahasamund	2023242		2445564.6						0				
11	M/s Mahendra Power Pvt. Ltd., Janjgir-Champa			0						0				
12	M/s Animesh Ispat Pvt. Ltd, Balodabazar			0						0				
13	M/s Mahaveer Energy & Coal Benefication Pvt. Ltd., Raigarh			559111			567896			567896				
14	M/s Shyam Warehousing & Power Pvt. Ltd., Janjgir-Champa	1295975		1712169.8						0				
15	M/s Indra Powergen Pvt. Ltd., Sarguja	1780546		2122881						0				
16	M/s Sikhar Commodities (Old nameM/s Vandana Vidhyut Ltd. (Sikhar)) Bilaspur			0						0				
17	M/s Shanti GD Ispat & Power Pvt. Ltd., Champa	2312923		3092007.75			744451.28	2244907		2989358.28				
18	M/s Shri Vishnu Power & Energy Ltd., Rajnandgaon			0						0				
19	M/s RR Energy Pvt. Ltd., Raigarh	10,99,695.00		1497295.07			4,78,100.01	12,46,794.00		1724894.01				
20	M/s Lauh Purus Sardar Vallabh Bhai Patel Sakkar Karkhana (Co-gen)			0						0				
21	M/s Savitri Power Projects Pvt. Ltd., Dhamtari			0						0				
22	M/S Jatashankari Hydro Power Pvt. Ltd., Chhevdhara (Previously named M/s Shalivahana Green Energy Pvt. Ltd.)			0						0				
23	M/s Chhattisgarh Hydro Power LLP, Gullu, Jashpur	128909		1591951			1412971	126021		1538992				
23	M/s Venika Hydro Projects Pvt. Ltd.			0						0				
	TOTAL	10992904	0	15990274.22			3358972.21	4116903	0	7475875.21			0	0

OTHER CHARGES (Solar/Hydel)		Aug-25				Sep-25						Oct-25		
				TOTAL Amount						TOTAL Amount				
1	Annuity amount of change in Law (M/s Parampujiya Solar Energy Pvt. Ltd.)			2023040						2023040				
2	Annuity Charges (M/s Megasoils Renewables Pvt. Ltd)			7749091						7749091				
3	Annuity Charges Solar Energy Corporation of India (Hybride power 400 MW)			14164211						14164211				
4	Carring cost (M/s Rising Sun Energy NTPC Limited Rajasthan) (Solar 190 MW)			5747574.45						6065778.45				
	TOTAL			29683916						30002120				

NAME OF COMPANY CENTRAL SECTOR		Aug-25				Sep-25						Oct-25		
		VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST

Madhya Bharat Power Co Ltd. Claim Raised transmission charges		Aug-25				Sep-25						Oct-25		
				TOTAL						TOTAL				
1	Madhya Bharat Power Co Ltd.													

TOTAL POWER SALE (IEX/UI/BANKING)		Aug-25				Sep-25						Oct-25		
		VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST
1	Telangana sale				#DIV/0!					0	#DIV/0!	0		
2	IEX (sale)			52,15,66,752.00	4.83	122173022				433469918	3.55	87383905		
3	UI Inter-state(under Drawl)			48291770.00	2.34	28758204.00				63834300.00	2.22	20523255.00		
4	UI intra-state(under Drawl)			10529329.00	10.48	3050190.18				9179888.00	3.01	3050190.18		
5	UI (CSPGCL)(under Drawl)			26110359.00	3.56	7053043.09				26028992.00	3.69	9073945.11		
6	UI (Open Access)(under Drawl)			35161362	4.47	6916569				37384156	5.41	6916569.00		
7	Banking export				0.00	63681360					0.00	16874290.00		
	TOTAL SALE			641659572.00	2.84	231632388.27				569897254.00	2.46	143822154.29		

Annexure-K

Purchase of Power by t

				Nov-25						Dec-25					
NAME OF COMPANY CENTRAL SECTOR		OTHER COST	TOTAL COST	PER UNIT COST	SHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	
	NTPC STATION NAME														
8	NVVNL Bundled Thermal Power (25 MW)				66935659.96	4.14	16611129.00		64912895.29	3.91	17133915.00				
TOTAL					66935660	4.14	16611129	0	0		64912895	3.91	17133915	0	0

NAME OF CSPGCL STATION				Nov-25							Dec-25					
				OTHER COST	TOTAL COST	PER UNIT COST	SHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST
1	HTPS, Korba(West)			287286608	1329386214	3.87	337243000	472846309	558811651	215765336	1247423296	3.70	457957500	599344430	758835577.5	62022540
2	DSPM, Korba(East)			163177549	1105657800	3.67	295662500	400983334	531601175	163611035	1096195544	3.71	329600250	400983333	592621249.5	103073828
3	Korba (W) Ext.			143606515	942869145.1	3.59	326282250	535480172	460057972.5	85805967	1081344112	3.31	348745312.5	540265130	491730890.6	-24699277
4	ABVTPS			149251729	1754021822	4.30	488789500	1075688275	961448946.5	326942192	2364079414	4.84	559237750	1076748588	1100020654	319485520
5	Hasdeo Bango			185440888	185440887.8	2.48	4084165		0	96300336	96300336.2	23.58	3838435		0	14550988
6	Gangrel			0	11759014	2.73	1092192		2984960.736	0	2984960.736	2.73	1052570		2876673.81	0
7	Sikasar			0	3754723	3.33	0		0	0	0	#DIV/0!	182790		607776.75	0
8	Small Hydro Plant KW			35686	1336353.72	2.49	287607		696008.94	33245	729253.94	2.54	543607		1315528.94	17791
9	Any Adj.				24,14,050					24,14,050						24,14,050
	CSERC tariff order dtd. 11/07/2025 (True up) (9th installment of 311.98)				34,66,44,444					34,66,44,444						34,66,44,444
	Total			928798975	5683284454	4.07	1453441214	2484998090	2515600715	1237516606	5889056916	4.05	1701158215	2617341481	2948008351	823509884

NAME OF BIOMASS GENERATORS					Nov-25					Dec-25				
		OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST
1	M/s MVK Bio Energy Pvt. Ltd., Bilaspur		57685513	8.03	8196825	15000190	50820315		65820505	8.03	7280625	13323544	45139875	
2	M/s Roopgarh Power and Alloys Pvt. Ltd., Dhamtari (Previously named M/s ISA Power Pvt. Ltd.)		35641828	8.11	4653275	8887755	28850305		37738060	8.11	3303450	6309590	20481390	
3	M/s Ecofren Power Project Ltd., Durg	0	#DIV/0!		0	0	0		0	#DIV/0!	0	0	0	
4	M/s Agrawal Vidyut Ltd., Raipur	24342084		8.11	2591713	4950171	16068618		21018788	8.11	3126500	5971615	19384300	
5	M/s Sudha Agro Oil & Chemicals Ltd., Bilaspur	45808321		8.11	3339750	6378923	20706450		27085373	8.11	102250	195298	633950	
6	M/s Neeraj Power Pvt. Ltd., Raipur	38652260		8.11	4672375	8924236	28968725		37892961	8.11	4711875	8999681	29213625	
7	M/s Seeta Energen Pvt. Ltd., Bilaspur	36689640		8.11	4514250	8622218	27988350		36610568	8.11	4554875	8699811	28240225	
8	M/s Rukmani Power & Steel Ltd., Kharsia, Raigarh	52487920		8.11	6480000	12376800	40176000		52552800	8.11	6696000	12789360	41515200	
9	M/s B. K. Infrastructure Pvt. Ltd., Mahasamund	2091366		8.11	3983425	7608342	24697235		32305577	8.11	4551800	8693938	28221160	
10	M/s Balaji Power, Mahasamund	42820800		8.11	4521950	8636925	28036090		36673015	8.11	4983750	9518963	30899250	
11	M/s Mahendra Power Pvt. Ltd., Janjgir-Champa	50666860		8.11	4797260	9162767	29743012		38905779	8.11	6042980	11542092	37466476	
12	M/s Animesh Ispat Pvt. Ltd, Balodabazar	49257220		8.11	5979028	11419943	37069971		48489913	8.11	6038410	11533363	37438142	
13	M/s Mahaveer Energy & Coal Benefication Pvt. Ltd., Raigarh	57139816		8.11	7003050	13375826	43418910		56794736	8.11	7280625	13905994	45139875	
14	M/s Shyam Warehousing & Power Pvt. Ltd., Janjgir-Champa	22017645		7.93	5940000	10276200	36828000		47104200	7.93	6603750	11424488	40943250	
15	M/s Indra Powergen Pvt. Ltd., Sarguja	40606770		8.11	4788525	9146083	29688855		38834938	8.11	4533025	8658078	28104755	
16	M/s Sikhar Commodities (Old nameM/s Vandana Vidhyut Ltd. (Sikhar)) Bilaspur	36523415		7.79	3527550	5608805	21870810		27479615	7.79	0	0	0	
17	M/s Shanti GD Ispat & Power Pvt. Ltd., Champa	71675505		8.36	9601875	20740050	59531625		80271675	8.36	8659375	18704250	53688125	

				Nov-25						Dec-25				
NAME OF COMPANY CENTRAL SECTOR		OTHER COST	TOTAL COST	PER UNIT COST	SHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST
18	M/s Shri Vishnu Power & Energy Ltd., Rajnandgaon		0	#DIV/0!	0	0	0		0	#DIV/0!	0	0	0	
19	M/s RR Energy Pvt. Ltd., Raigarh		75168415	7.78	9360000	14788800	58032000		72820800	7.78	9672000	15281760	59966400	
20	M/s Lauh Purus Sardar Vallabh Bhai Patel Sakkar Karkhana (Co-gen)		0	#DIV/0!	0	0	0		0	#DIV/0!	0	0	0	
21	M/s Maa Mahamaya Sahakari Shakkar Karkhana Maryadit, Ambikapur (Co-gen)		0	#DIV/0!	0	0	0		0	#DIV/0!	0	0	0	
22	M/s Bhoramdev Sahakari Shakkar Utpadak Karkhana Maryadit, Kawardha		0		0	0	0		0		0	0	0	
	Total	0	739275378	8.07	93950850	175904030	582495270	0	758399300	8.07	88141290	165551823	546475998	0

NAME OF HYDEL GENERATORS					Nov-25					Dec-25				
		OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST
1	M/s Savitri Power Projects Pvt. Ltd., Dhamtari		1751873.76	5.46	40656				221982	5.46	26,130			
2	M/s Shalivahana Green Energy Pvt. Ltd.		11961510	4.40	1122825				4940430	4.40	427650			
3	M/s Chhattisgarh Hydro Power LLP, Gullu, Jashpur		92490525	5.21	10488200				54643522	5.21	61,11,500			
4	M/s Venika Hydro Projects Pvt. Ltd., surajpur		0	#DIV/0!	0				0	#DIV/0!	0			
5	M/s Madhya Bharat Power Coporation Ltd., Sikkim (Hydel Power) (Rongnichu) (113 MW HPO)			#DIV/0!						#DIV/0!				
	Total		106203909	5.108	11651681.00				59805934	5.133	6565280.00			

NAME OF SOLAR GENERATORS			Nov-25							Dec-25					
			OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST
1	M/s Chhattisgarh Investments Ltd., Kharora, Raipur			4050382.32	17.91	275268				4930049.88	17.91	305628			
2	M/s Singhal Forestry Pvt. Ltd.,Saraipali			3445812.36	17.91	221928.00				3974730.48	17.91	238188.00			
3	M/s Sarthak Energy Pvt. Ltd., Bhilai			1248845	6.44	256260				1650314.40	6.44	261840.00			
4	M/s Orchestrade System Pvt. Ltd., Tilda, Raipur			378685.20	6.46	75420.00				487213.20	6.46	75975.00			
5	M/s Azure Power India Pvt. Ltd. (Project-I)			7178020.26	6.44	1344098				8655993.12	6.44	1444999.16			
6	M/s Azure Power India Pvt. Ltd. (Project-II)			7657446.64	6.45	1419403				9155151.03	6.45	1541595.14			
7	M/s Azure Power India Pvt. Ltd. (Project-III)			7459361.35	6.46	1379200				8909632.00	6.46	1405700.10			
8	M/s ACME Raipur Solar Power Pvt. Ltd., Mahasamund			22496957.11	6.46	4163580.00				26896726.80	6.46	4149900.00			
9	M/s Vipul Vidhyut Pvt. Ltd., Mahasamund Project-I			1353240.35	6.46	274690.04				1774497.66	6.46	298390.27			
10	M/s Vipul Vidhyut Pvt. Ltd., Mahasamund Project-II			1099621.39	6.46	273169.92				1764677.68	6.46	300339.97			
11	Solar Energy Corporation of India (100 MW) (M/s Parampuja Solar Energy Pvt. Ltd.)			70145980.38	4.50	19189026.82				86350620.69	4.50	20268998.66			
12	SECI Battery Energy Storage Project at Rajnandgaon			63943997	4.00	15985999.36				63943997.44	4.00	18809188.88			
13	NVVN(L(Bundel Power) solar (25 MW)			38869911.00	10.59	3621453.00				38567158.71	10.65	3730513.00			
14	Solar Energy Corporation of India (70 MW)			47133565.60	5.50	7453293.00				40993111.50	5.50	10347963.70			
15	Solar Energy Corporation of India (250 MW) (M/s MRPL)			126758450.00	2.60	44728750.00				116294750.00	2.60	45863250.00			
16	Solar Energy Corporation of India (400 MW) (Wind Solar Hybrid Power (Tranche-I)			214568817.75	2.74	73924610				202553431.40	2.74	15703090.00			
17	NTPC Limited Rajasthan			124159520.60	3.21	34016058				109021465.89	3.21	33593010.00			
Total				741948614.56	3.41	208602207.71				725923521.88	3.48	158338569.88			

NAME OF COMPANY CENTRAL SECTOR					Nov-25						Dec-25			
		OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST
					Nov-25						Dec-24			
	PM KUSUM YOJNA COMPONENT-A (SGP)	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST
1	M/s Shri Milind Chandrakar, Vill-Khamaria, Tehsil & block- Bagbahara, Distt- Mahasamund		300861.26	3.50	105415				368952.97	3.50	94736			
2	M/s Shirish Jain		178520.46	3.35	62213				208414.89	3.35	76506			
3	M/s Neha Jain		168648.77	3.03	62640				189800.02	3.03	78795			
4	M/s Archita Jain		193492.96	3.42	63204				216157.20	3.42	74112			
5	M/s Kanha Verma		324529.38	3.50	128035				448123.83	3.50	125811			
6	M/s Devesh Verma		145048.05	3.50	64781				226734.80	3.50	112556			
7	M/s Vikram Pratap Singh		345213.94	3.51	118740				416777.40	3.51	128756			
8	M/s Surendra Singh Parihar		398809.01	3.51	132480				465004.80	3.51	138921			
9	M/s Sameer Dahre		164256.49	3.51	57317				201181.06	3.51	59228			
Total			2219380.32	3.44	794825.95				2741146.96	3.45	889420.43			

NAME OF WIND STATION					Nov-25						Dec-25			
		OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST
1	Solar Energy Corporation of India (Hybride power 400 MW) Wind Power		62580915.00	2.74	21474682.5				58840630.05	2.74	74594700			
2	Solar Energy Corporation of India (300 MW) (M/s APRAAVA)Wind Power		151582898.50	2.90	35454560				102818224.00	2.90	37494740			
3	Solar Energy Corporation of India Ltd. (300 MW Wind) (Tranche-XI)		13372269.00	2.76	4114185				11355150.60	2.76	4063190			
4	Solar Energy Corporation of India Ltd. (170 MW Wind) (Tranche-IX) (JSW)		56016087.28	3.07	18246282.5				56016087.28	3.07	14358680			
5	Solar Energy Corporation of India Ltd. (400 MW wind power) (Tranche-IV) Dayapar		12417886.50	2.41	3598902.5				8673355.03	2.41	3973257.5			
	Total Wind		214163813.5	2.07	56929242.5				161658854.1	2.84	112089440			

IEX/UI/BANKING(PURCHASE)					Nov-25					Dec-25				
		OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST
1	IEX (Purchase)		15629717.09	5.04	6692580.00				51782483	7.74	37461255.00			
2	UI Inter-state(over Drawl)		58525490	10.88						#DIV/0!				
3	UI Intra-state(over Drawl)		45891023.00	7.97						#DIV/0!				
4	UI (CSPGCL)(over Drawl)		76568673	3.43	23436335				83569102	3.57				
5	UI (Open Access)(over Drawl)		23624301	2.93						#DIV/0!				
6	Banking import			#DIV/0!						#DIV/0!				
TOTAL			220239204.09	4.94	30128915.00				135351585.00	4.49	37461255.00			

[illegible]

				Nov-25						Dec-25				
NAME OF COMPANY CENTRAL SECTOR		OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST
2	SLDC Application Fee													
3	SLDC MoC & SoC Charges for IPPs (376.5MW)		1397460						1397460					
4	SLDC MoC & SoC Charges CSPDCL		8581460						8581460					
5	SLDC MoC & SoC Charges SECI(70 mw)		670760						670760					
6	SLDC APPLICATION Fees power banking													
	CSPTCL													
7	CSPTCL (Tr. Chargees) CSPDCL		1044165615						1049711212					
8	Transmission charges for LTOA 70(mw) to csptcl by cspdcl		3937495						3961054					
9	CSPTCL (Tr. Chargees) CSPTrdCL LTA for IPPs (376.5MW)		21178100						21304809					
10	Differential amount of transmission charges Jun-24 and July-24													
	INTER STATE TRANSMISSION CHARGES													
11	ULDC													
12	PGCIL													
	PGCIL ULDC scada													
	ULDC CHARGES (POWER GRID PORTION)													
	Deferred Tax raised by PGCIL													
	Deferred Tax raised by PGCIL FY2024-25													
13	CTUIL													
	CTUIL BILL1		746026379.1						624639519					
	CTUIL 3rd bill Jan'24 to March'24 & diff Oct-23													
	CTUIL 2nd bill Oct'24 to Dec'24													
	CTUIL 3rd bill Oct'25 & diff Oct-23													
	CTUIL 2nd bill Jan'25 & march'25													
	CTUIL 2nd bill April'25 & Jun'25		163903326											
	WRLDC													
14	WRLDC fee & Charges													
	CSPDCL GEN		335044						332045					
	CSPDCL		2289768						2270157					
	PLI BILL CSPDCL													
	PLI BILL GEN													
	FERV bill wrldc fee fy2024-25								51600					
	FERV bill wrldc fee fy2024-25 cspdcl GEN								8431					
15	T-GNA Transmission Charges													
16	CSPTCL (Tr. Chargees STOA(For IPPs)wrldc													
17	CSPTCL (Tr. Chargees) SECI (transmission)		3856382.73						3353981.93					
18	DEBIT note june-2025													
19	DEBIT note May-2025													
20	OPTCL @ 25 paisa/unit (Odisha Power Transmission Corporation Limited) (5MW)		355970						344487					
21	NVVN (Transmission charges-RAJASTHAN)		853950						853950					
22	NVVN (Tranmission charges-RAJASTHAN) supplementary (Apr-25 to May-25)													
23	NVVN (Transmission charges-MAHARASTRA)		1867878						1867805					
24	NPC OTHER (WRLDC FEES & CHARGES)		15841						15699					
25	NERLDC (FEES AND CHARGES)								55134					
	Total		1999435428.82						1719419563.93					

NAME OF COMPANY CENTRAL SECTOR				Nov-25						Dec-25				
				OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST

(Biomass/State Hydle) OTHER CHARGES (Duty/Aux./Water charges)					Nov-25						Dec-25			
		WATER CESS RS.	TOTAL			ELECTRICITY DUTY RS.	AUXILIARY DUTY RS.	WATER CESS RS.	TOTAL			ELECTRICITY DUTY RS.	AUXILIARY DUTY RS.	WATER CESS RS.
1	M/s MVK Bio Energy Pvt. Ltd., Bilaspur		0						0					
2	M/s ISA Power Pvt. Ltd., Roopgarh Powr and Alloys Pvt. Ltd. Dhamtari		0						0					
3	M/s Ecofren Power Project Ltd., Durg		0						0					
4	M/s Agrawal Vidyut Ltd., Raipur		0						0					
5	M/s Sudha Agro Oil & Chemicals Ltd., Bilaspur		0						0					
6	M/s Neeraj Power Pvt. Ltd., Raipur		0						0					
7	(Priviously named M/s Real Power Pvt. Ltd., Bilaspur) M/s Seeta Energen Pvt. Ltd., Bilaspur		0						0					
8	M/s Rukmani Power & Steel Ltd., Kharsia, Raigarh		0						0					
9	M/s B. K. Infrastructure Pvt. Ltd., Mahasamund		0						0					
10	M/s Balaji Power, Mahasamund		0						0					
11	M/s Mahendra Power Pvt. Ltd., Janjgir-Champa		0						0					
12	M/s Animesh Ispat Pvt. Ltd, Balodabazar		0						0					
13	M/s Mahaveer Energy & Coal Benefication Pvt. Ltd., Raigarh		0						0					
14	M/s Shyam Warehousing & Power Pvt. Ltd., Janjgir-Champa		0						0					
15	M/s Indra Powergen Pvt. Ltd., Sarguja		0						0					
16	M/s Sikhar Commodities (Old nameM/s Vandana Vidhyut Ltd. (Sikhar)) Bilaspur		0						0					
17	M/s Shanti GD Ispat & Power Pvt. Ltd., Champa		0						0					
18	M/s Shri Vishnu Power & Energy Ltd., Rajnandgaon		0						0					
19	M/s RR Energy Pvt. Ltd., Raigarh		0						0					
20	M/s Lauh Purus Sardar Vallabh Bhai Patel Sakkar Karkhana (Co-gen)		0						0					
21	M/s Savitri Power Projects Pvt. Ltd., Dhamtari		0						0					
22	M/S Jatashankari Hydro Power Pvt. Ltd., Chhevdhara (Priviously named M/s Shalivahana Green Energy Pvt. Ltd.)		0						0					
23	M/s Chhattisgarh Hydro Power LLP, Gullu, Jashpur		0						0					
23	M/s Venika Hydro Projects Pvt. Ltd.		0						0					
	TOTAL	0	0			0	0	0	0			0	0	0

OTHER CHARGES (Solar/Hydel)				Nov-25						Dec-25			
					TOTAL Amount				TOTAL Amount				
1	Annuity amount of change in Law (M/s Parampujiya Solar Energy Pvt. Ltd.)				2023040				2023040				
2	Annuity Charges (M/s Megasoils Renewables Pvt. Ltd)				7749091				7749091				
3	Annuity Charges Solar Energy Corporation of India (Hybride power 400 MW)				14164211				14164211				
4	Carring cost (M/s Rising Sun Energy NTPC Limited Rajasthan) (Solar 190 MW)				5810898.00				5102408.70				
	TOTAL				29747240				29038751				

NAME OF COMPANY CENTRAL SECTOR				Nov-25						Dec-25				
				OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST

Madhya Bharat Power Co Ltd. Claim Raised transmission charges				Nov-25						Dec-25			
					TOTAL				TOTAL				
1	Madhya Bharat Power Co Ltd.												

TOTAL POWER SALE (IEX/UI/BANKING)					Nov-25						Dec-25			
		OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST
1	Telangana sale		0	#DIV/0!						#DIV/0!				
2	IEX (sale)		294475506.9	3.37	309127913				874706561	2.83	446820445			
3	UI Inter-state(under Drawl)		21459180.00	1.05	20523255.00				21459180.00	1.05	20523255.00			
4	UI intra-state(under Drawl)		9179888.00	3.01	3050190.18				9179888.00	3.01	3050190.18			
5	UI (CSPGCL)(under Drawl)		42230577.00	4.65	5768820.48				17339579.00	3.01	5768820.48			
6	UI (Open Access)(under Drawl)		37384156.00	5.41	6916569.00				37384156.00	5.41	6916569.00			
7	Banking export			0.00	316101640					0.00				
TOTAL SALE			404729307.87	2.81	661488387.66				960069364.00	1.45	483079279.66			

Annexure-K

Purchase of Power by t

Purchase of Power by			Jan-26						Feb-26					
NAME OF COMPANY CENTRAL SECTOR		TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST
	NTPC STATION NAME													
8	NVVNL Bundled Thermal Power (25 MW)	67307815.09	3.93							16342648			0	64964637
	TOTAL	67307815	3.93	0	0	0	0	0	#DIV/0!	16342648	0	0	64964637	64964637

NAME OF CSPGCL STATION			Jan-26							Feb-26				
			TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST
1	HTPS, Korba(West)		1420202548	3.10					#DIV/0!					
2	DSPM, Korba(East)		1096678411	3.33					#DIV/0!					
3	Korba (W) Ext.		1007296744	2.89					#DIV/0!					
4	ABVTPS		2496254762	4.46					#DIV/0!					
5	Hasdeo Bango		14550987.8	3.79					#DIV/0!					
6	Gangrel		2876673.81	2.73					#DIV/0!					
7	Sikasar		607776.75	3.33					#DIV/0!					
8	Small Hydro Plant KW		1333319.94	2.45					#DIV/0!					
9	Any Adj.													
	CSERC tariff order dtd. 11/07/2025 (True up) (9th installment of 311.98)													
	Total		6039801222	3.55	0	0	0	0	#DIV/0!	0	0	0	0	0

NAME OF BIOMASS GENERATORS			Jan-26						Feb-26					
			TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST
1	M/s MVK Bio Energy Pvt. Ltd., Bilaspur	58463419	8.03					0	#DIV/0!				0	0
2	M/s Roopgarh Power and Alloys Pvt. Ltd., Dhamtari (Previously named M/s ISA Power Pvt. Ltd.)	26790980	8.11					0	0.00				0	0
3	M/s Ecofren Power Project Ltd., Durg	0	#DIV/0!					0	0.00				0	0
4	M/s Agrawal Vidyut Ltd., Raipur	25355915	8.11					0	#DIV/0!				0	0
5	M/s Sudha Agro Oil & Chemicals Ltd., Bilaspur	829248	8.11					0	#DIV/0!				0	0
6	M/s Neeraj Power Pvt. Ltd., Raipur	38213306	8.11					0	#DIV/0!				0	0
7	M/s Seeta Energen Pvt. Ltd., Bilaspur	36940036	8.11					0	#DIV/0!				0	0
8	M/s Rukmani Power & Steel Ltd., Kharsia, Raigarh	54304560	8.11					0	#DIV/0!				0	0
9	M/s B. K. Infrastructure Pvt. Ltd., Mahasamund	36915098	8.11					0	#DIV/0!				0	0
10	M/s Balaji Power, Mahasamund	40418213	8.11					0	#DIV/0!				0	0
11	M/s Mahendra Power Pvt. Ltd. , Janjgir-Champa	49008568	8.11					0	#DIV/0!				0	0
12	M/s Animesh Ispat Pvt. Ltd, Balodabazar	48971505	8.11					0	#DIV/0!				0	0
13	M/s Mahaveer Energy & Coal Benefication Pvt. Ltd., Raigarh	59045869	8.11					0	#DIV/0!				0	0
14	M/s Shyam Warehousing & Power Pvt. Ltd., Janjgir-Champa	52367738	7.93					0	#DIV/0!				0	0
15	M/s Indra Powergen Pvt. Ltd., Sarguja	36762833	8.11					0	#DIV/0!				0	0
16	M/s Sikhar Commodities (Old nameM/s Vandana Vidhyut Ltd. (Sikhar)) Bilaspur	0	#DIV/0!					0	#DIV/0!				0	0
17	M/s Shanti GD Ispat & Power Pvt. Ltd., Champa	72392375	8.36					0	#DIV/0!				0	0

NAME OF COMPANY CENTRAL SECTOR			Jan-26							Feb-26				
			TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST
18	M/s Shri Vishnu Power & Energy Ltd., Rainandgaon	0	#DIV/0!					0	#DIV/0!				0	0
19	M/s RR Energy Pvt. Ltd., Raigarh	75248160	7.78					0	#DIV/0!				0	0
20	M/s Lauh Purus Sardar Vallabh Bhai Patel Sakkar Karkhana (Co-gen)	0	#DIV/0!					0	#DIV/0!				0	0
21	M/s Maa Mahamaya Sahakari Shakkar Karkhana Maryadit, Ambikapur (Co-gen)	0	#DIV/0!					0	#DIV/0!				0	0
22	M/S Bhoramdev Sahakari Shakkar Utpadak Karkhana Maryadit, Kawardha	0	#DIV/0!					0	#DIV/0!				0	0
	Total	712027821	8.08	0	0	0	0	0	#DIV/0!	0	0	0	0	0

NAME OF HYDEL GENERATORS		TOTAL COST		PER UNIT COST		Jan-26					Feb-26				
						SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST
1	M/s Savitri Power Projects Pvt. Ltd., Dhamtari	142669.80	5.46							#DIV/0!					
2	M/s Shalivahana Green Energy Pvt. Ltd.	1881660	4.40							#DIV/0!					
3	M/s Chhattisgarh Hydro Power LLP, Gullu, Jashpur	31840915	5.21							#DIV/0!					
4	M/s Venika Hydro Projects Pvt. Ltd., surajpur	0	#DIV/0!							#DIV/0!					
5	M/s Madhya Bharat Power Coporation Ltd., Sikkim (Hydel Power) (Rongnichu) (113 MW HPO)		#DIV/0!							#DIV/0!					
Total		33865245	5.158	0.00					0	#DIV/0!	0.00			0	

NAME OF SOLAR GENERATORS		TOTAL COST		PER UNIT COST		Jan-26					Feb-26				
						SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST
1	M/s Chhattisgarh Investments Ltd., Kharora, Raipur	5473797.48	17.91							#DIV/0!					
2	M/s Singhal Forestry Pvt. Ltd.,Saraipali	4265947.08	17.91							#DIV/0!					
3	M/s Sarthak Energy Pvt. Ltd., Bhilai	1686249.60	6.44							#DIV/0!					
4	M/s Orchestrate System Pvt. Ltd., Tilda, Raipur	490798.50	6.46							#DIV/0!					
5	M/s Azure Power India Pvt. Ltd. (Project-I)	9305794.59	6.44							#DIV/0!					
6	M/s Azure Power India Pvt. Ltd. (Project-II)	9943288.65	6.45							#DIV/0!					
7	M/s Azure Power India Pvt. Ltd. (Project-III)	9080822.62	6.46							#DIV/0!					
8	M/s ACME Raipur Solar Power Pvt. Ltd., Mahasamund	26808354.00	6.46							#DIV/0!					
9	M/s Vipul Vidhyut Pvt. Ltd., Mahasamund Project-I	1927601.14	6.46							#DIV/0!					
10	M/s Vipul Vidhyut Pvt. Ltd., Mahasamund Project-II	1940196.21	6.46							#DIV/0!					
11	Solar Energy Corporation of India (100 MW) (M/s Parampujya Solar Energy Pvt. Ltd.)	91210493.97	4.50							#DIV/0!					
12	SECI Battery Energy Storage Project at Rajnandgaon	75236755.52	4.00							#DIV/0!					
13	NVVNL(Bundel Power) solar (25 MW)	39641730.91	10.63							#DIV/0!					
14	Solar Energy Corporation of India (70 MW)	56913800.35	5.50							#DIV/0!					
15	Solar Energy Corporation of India (250 MW) (M/s MRPL)	119244450.00	2.60							#DIV/0!					
16	Solar Energy Corporation of India (400 MW) (Wind Solar Hybrid Power (Tranche-I)	43026466.60	2.74							#DIV/0!					
17	NTPC Limited Rajasthan	107665597.05	3.21							#DIV/0!					
Total		603862144.27	3.81	0.00				0.00		#DIV/0!	0.00				0.00

NAME OF COMPANY CENTRAL SECTOR				Jan-26						Feb-26				
		TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST
				Jan-26						Feb-26				
	PM KUSUM YOJNA COMPONENT-A (SGP)	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST
1	M/s Shri Milind Chandrakar, Vill-Khamaria, Tehsil & block- Bagbahara, Distt- Mahasamund	331574.63	3.50						#DIV/0!					
2	M/s Shirish Jain	256296.61	3.35											
3	M/s Neha Jain	238749.21	3.03											
4	M/s Archita Jain	253462.87	3.42											
5	M/s Kanha Verma	440337.35	3.50											
6	M/s Devesh Verma	393944.57	3.50						#DIV/0!					
7	M/s Vikram Pratap Singh	451932.44	3.51						#DIV/0!					
8	M/s Surendra Singh Parihar	487612.71	3.51											
9	M/s Sameer Dahre	207891.54	3.51											
Total		3061801.92	3.44	0.00				0.00	#DIV/0!	0.00				0.00

NAME OF WIND STATION				Jan-26						Feb-26				
		TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST
1	Solar Energy Corporation of India (Hybride power 400 MW) Wind Power	204389478.00	2.74						#DIV/0!					
2	Solar Energy Corporation of India (300 MW) (M/s APRAAVA)Wind Power	108734746.00	2.90						#DIV/0!					
3	Solar Energy Corporation of India Ltd. (300 MW Wind) (Tranche-XI)	11214404.40	2.76											
4	Solar Energy Corporation of India Ltd. (170 MW Wind) (Tranche-IX) (JSW)	44081147.60	3.07											
5	Solar Energy Corporation of India Ltd. (400 MW wind power) (Tranche-IV) Dayapar	9575550.58	2.41											
	Total Wind	313124224	2.79	0				0.00	#DIV/0!	0				0

IEX/UI/BANKING(PURCHASE)			Jan-26						Feb-26					
			TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST
1	IEX (Purchase)	300566309.00	8.02						#DIV/0!					
2	UI Inter-state(over Drawl)		#DIV/0!						#DIV/0!					
3	UI Intra-state(over Drawl)		#DIV/0!						#DIV/0!					
4	UI (CSPGCL)(over Drawl)		#DIV/0!						#DIV/0!					
5	UI (Open Access)(over Drawl)		#DIV/0!						#DIV/0!					
6	Banking import		#DIV/0!						#DIV/0!					
	TOTAL	300566309.00	8.02	0.00				0.00	#DIV/0!	0.00				0.00

[illegible]

NAME OF COMPANY CENTRAL SECTOR			Jan-26						Feb-26					
		TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST
2	SLDC Application Fee													
3	SLDC MoC & SoC Charges for IPPs (376.5MW)	1397460												
4	SLDC MoC & SoC Charges CSPDCL	8581460						1043910						1043910
5	SLDC MoC & SoC Charges SECI(70 mw)	670760						6410430						6410430
6	SLDC APPLICATION Fees power banking							501060						501060
	CSPTCL													
7	CSPPTCL (Tr. Chargees) CSPDCL	1050362567												
8	Transmission charges for LTOA 70(mw) to csptcl by cspdc	3964815						886100206						884622623
9	CSPPTCL (Tr. Chargees) CSPTrdCL LTA for IPPs (376.5MW)	21325042						11418076						11406692
10	Differential amount of transmission charges Jun-24 and July-24							61412935						61351709
	INTER STATE TRANSMISSION CHARGES													
11	ULDC													
12	PGCIL													
	PGCIL ULDC scada													
	ULDC CHARGES (POWER GRID PORTION)													
	Deferred Tax raised by PGCIL													
	Deferred Tax raised by PGCIL FY2024-25	7801607												
13	CTUIL													
	CTUIL BILL1	697566763												
	CTUIL 3rd bill Jan'24 to March'24 & diff Oct-23							688953881						723815523
	CTUIL 2nd bill Oct'24 to Dec'24													
	CTUIL 3rd bill Oct'25 & diff Oct-23													
	CTUIL 2nd bill Jan'25 & march'25													
	CTUIL 2nd bill April'25 & Jun'25							37733834						
	WRLDC													
14	WRLDC fee & Charges													
	CSPDCL GEN	328718												
	CSPDCL	2323241												
	PLI BILL CSPDCL													
	PLI BILL GEN													
	FERV bill wrldc fee fy2024-25							373604						371190
	FERV bill wrldc fee fy2024-25 cspdc							2342945						2342647
15	T-GNA Transmission Charges													
16	CSPPTCL (Tr. Chargees STOA(For IPPs)wrldc													
17	CSPPTCL (Tr. Chargees) SECI (transmission)	4656583.75												
18	DEBIT note june-2025													
19	DEBIT note May-2025													
20	OPTCL @ 25 paisa/unit (Odisha Power Transmission Corporation Limited) (5MW)	355970												
21	NVVN (Transmission charges-RAJASTHAN)	873728						4449773.45						4436051.46
22	NVVN (Transmission charges-RAJASTHAN) supplementary (Apr-25 to May-25)													
23	NVVN (Transmission charges-MAHARASTRA)	1867912												
24	NPC OTHER (WRLDC FEES & CHARGES)	15951						335030						302608
25	NERLDC (FEES AND CHARGES)	54431						784450						784450
								1749258						1748960
	Total	1802147008.75						1703609392.45						1699137853.46

NAME OF COMPANY CENTRAL SECTOR			Jan-26						Feb-26					
			TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST

(Biomass/State Hydle) OTHER CHARGES (Duty/Aux./Water charges)				Jan-26					Feb-26					
		TOTAL			ELECTRICITY DUTY RS.	AUXILIARY DUTY RS.	WATER CESS RS.	TOTAL			ELECTRICITY DUTY RS.	AUXILIARY DUTY RS.	WATER CESS RS.	TOTAL
1	M/s MVK Bio Energy Pvt. Ltd., Bilaspur	0						0						0
2	M/s ISA Power Pvt. Ltd., Roopgarh Powr and Alloys Pvt. Ltd. Dhamtari	0						0						0
3	M/s Ecofren Power Project Ltd., Durg	0						0						0
4	M/s Agrawal Vidyut Ltd., Raipur	0						0						0
5	M/s Sudha Agro Oil & Chemicals Ltd., Bilaspur	0						0						0
6	M/s Neeraj Power Pvt. Ltd., Raipur	0						0						0
7	(Previously named M/s Real Power Pvt. Ltd., Bilaspur) M/s Seeta Energen Pvt. Ltd., Bilaspur	0						0						0
8	M/s Rukmani Power & Steel Ltd., Kharsia, Raigarh	0						0						0
9	M/s B. K. Infrastructure Pvt. Ltd., Mahasamund	0						0						0
10	M/s Balaji Power, Mahasamund	0						0						0
11	M/s Mahendra Power Pvt. Ltd., Janjgir-Champa	0						0						0
12	M/s Animesh Ispat Pvt. Ltd, Balodabazar	0						0						0
13	M/s Mahaveer Energy & Coal Benefication Pvt. Ltd., Raigarh	0						0						0
14	M/s Shyam Warehousing & Power Pvt. Ltd., Janjgir-Champa	0						0						0
15	M/s Indra Powergen Pvt. Ltd., Sarguja	0						0						0
16	M/s Sikhar Commodities (Old nameM/s Vandana Vidhyut Ltd. (Sikhar)) Bilaspur	0						0						0
17	M/s Shanti GD Ispat & Power Pvt. Ltd., Champa	0						0						0
18	M/s Shri Vishnu Power & Energy Ltd., Rajnandgaon	0						0						0
19	M/s RR Energy Pvt. Ltd., Raigarh	0						0						0
20	M/s Lauh Purus Sardar Vallabh Bhai Patel Sakkar Karkhana (Co-gen)	0						0						0
21	M/s Savitri Power Projects Pvt. Ltd., Dhamtari	0						0						0
22	M/S Jatashankari Hydro Power Pvt. Ltd., Chhevdhara (Previously named M/s Shalivahana Green Energy Pvt. Ltd.)	0						0						0
23	M/s Chhattisgarh Hydro Power LLP, Gullu, Jashpur	0						0						0
23	M/s Venika Hydro Projects Pvt. Ltd.	0						0						0
TOTAL		0			0	0	0	0			0	0	0	0

OTHER CHARGES (Solar/Hydel)				Jan-26						Feb-26				
		TOTAL Amount						TOTAL Amount					TOTAL Amount	
1	Annuity amount of change in Law (M/s Parampujya Solar Energy Pvt. Ltd.)	2023040												
2	Annuity Charges (M/s Megasoils Renewables Pvt. Ltd)	7749091												
3	Annuity Charges Solar Energy Corporation of India (Hybride power 400 MW)	14164211												
4	Carring cost (M/s Rising Sun Energy NTPC Limited Rajasthan) (Solar 190 MW)	5038951.50												
	TOTAL	28975294						0						0

OTHER CHARGES (Solar/Hydel)		TOTAL Amount						TOTAL Amount						TOTAL Amount
1	Annuity amount of change in Law (M/s Parampujya Solar Energy Pvt. Ltd.)	2023040												
2	Annuity Charges (M/s Megasoils Renewables Pvt. Ltd)	7749091												
3	Annuity Charges Solar Energy Corporation of India (Hybride power 400 MW)	14164211												
4	Carring cost (M/s Rising Sun Energy NTPC Limited Rajasthan) (Solar 190 MW)	5038951.50												
	TOTAL	28975294						0						0

NAME OF COMPANY CENTRAL SECTOR			Jan-26						Feb-26					
			TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST

Madhya Bharat Power Co Ltd. Claim Raised transmission charges			Jan-25						Feb-26				
			TOTAL					TOTAL					TOTAL
1	Madhya Bharat Power Co Ltd.												

TOTAL POWER SALE (IEX/UI/BANKING)				Jan-25					Feb-26					
		TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST
1	Telangana sale		#DIV/0!						#DIV/0!					
2	IEX (sale)	1298314827	2.91						#DIV/0!					
3	UI Inter-state(under Drawl)	21459180.00	1.05						#DIV/0!					
4	UI intra-state(under Drawl)	9179888.00	3.01						#DIV/0!					
5	UI (CSPGCL)(under Drawl)	17339579.00	3.01						#DIV/0!					
6	UI (Open Access)(under Drawl)	37384156.00	5.41						#DIV/0!					
7	Banking export		0.00						0.00					
	TOTAL SALE	1383677630.00	2.86	0.00				0.00	#DIV/0!	0.00				0.00

Annexure-K

Purchase of Power by t

NAME OF COMPANY CENTRAL SECTOR		Mar-26					
		PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST
NTPC STATION NAME							
8	NVVNL Bundled Thermal Power (25 MW)	3.98	16508100			0	65200761
	TOTAL	3.98	16508100	0	0	65200761	65200761

NAME OF CSPGCL STATION		Mar-26					
		PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST
1	HTPS, Korba(West)	#DIV/0!					#DIV/0!
2	DSPM, Korba(East)	#DIV/0!					#DIV/0!
3	Korba (W) Ext.	#DIV/0!					#DIV/0!
4	ABVTPS	#DIV/0!					#DIV/0!
5	Hasdeo Bango	#DIV/0!					#DIV/0!
6	Gangrel	#DIV/0!					#DIV/0!
7	Sikasar	#DIV/0!					#DIV/0!
8	Small Hydro Plant KW	#DIV/0!					#DIV/0!
9	Any Adj.						
	CSERC tariff order dtd. 11/07/2025 (True up) (9th installment of 311.98)						
	Total	#DIV/0!	0	0	0	0	0

NAME OF BIOMASS GENERATORS		Mar-26					
		PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST
1	M/s MVK Bio Energy Pvt. Ltd., Bilaspur	#DIV/0!				0	0
2	M/s Roopgarh Power and Alloys Pvt. Ltd., Dhamtari (Previously named M/s ISA Power Pvt. Ltd.)	#DIV/0!				0	0
3	M/s Ecofren Power Project Ltd., Durg	#DIV/0!				0	0
4	M/s Agrawal Vidyut Ltd., Raipur	#DIV/0!				0	0
5	M/s Sudha Agro Oil & Chemicals Ltd., Bilaspur	#DIV/0!				0	0
6	M/s Neeraj Power Pvt. Ltd., Raipur	#DIV/0!				0	0
7	M/s Seeta Energen Pvt. Ltd., Bilaspur	#DIV/0!				0	0
8	M/s Rukmani Power & Steel Ltd., Kharsia, Raigarh	#DIV/0!				0	0
9	M/s B. K. Infrastructure Pvt. Ltd., Mahasamund	#DIV/0!				0	0
10	M/s Balaji Power, Mahasamund	#DIV/0!				0	0
11	M/s Mahendra Power Pvt. Ltd. , Janjgir-Champa	#DIV/0!				0	0
12	M/s Animesh Ispat Pvt. Ltd, Balodabazar	#DIV/0!				0	0
13	M/s Mahaveer Energy & Coal Benefication Pvt. Ltd., Raigarh	#DIV/0!				0	0
14	M/s Shyam Warehousing & Power Pvt. Ltd., Janjgir-Champa	#DIV/0!				0	0
15	M/s Indra Powergen Pvt. Ltd., Sarguja	#DIV/0!				0	0
16	M/s Sikhar Commodities (Old nameM/s Vandana Vidhyut Ltd. (Sikhar)) Bilaspur	#DIV/0!				0	0
17	M/s Shanti GD Ispat & Power Pvt. Ltd., Champa	#DIV/0!				0	0

NAME OF COMPANY CENTRAL SECTOR			Mar-26						
			PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST
18	M/s Shri Vishnu Power & Energy Ltd., Rajnandgaon	#DIV/0!					0	0	#DIV/0!
19	M/s RR Energy Pvt. Ltd., Raigarh	#DIV/0!					0	0	#DIV/0!
20	M/s Lauh Purus Sardar Vallabh Bhai Patel Sakkar Karkhana (Co-gen)	#DIV/0!					0	0	#DIV/0!
21	M/s Maa Mahamaya Sahakari Shakkar Karkhana Maryadit, Ambikapur (Co-gen)	#DIV/0!					0	0	#DIV/0!
22	M/s Bhoramdev Sahakari Shakkar Utpadak Karkhana Maryadit, Kawardha	#DIV/0!					0	0	0.00
	Total	#DIV/0!	0	0	0	0	0	0	#DIV/0!

NAME OF HYDEL GENERATORS			PER UNIT COST	Mar-26					
				SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST
1	M/s Savitri Power Projects Pvt. Ltd., Dhamtari		#DIV/0!						#DIV/0!
2	M/s Shalivahana Green Energy Pvt. Ltd.		#DIV/0!						#DIV/0!
3	M/s Chhattisgarh Hydro Power LLP, Gullu, Jashpur		#DIV/0!						#DIV/0!
4	M/s Venika Hydro Projects Pvt. Ltd., surajpur		#DIV/0!						#DIV/0!
5	M/s Madhya Bharat Power Coporation Ltd., Sikkim (Hydel Power) (Rongnichu) (113 MW HPO)		#DIV/0!						#DIV/0!
	Total		#DIV/0!	0.00				0	#DIV/0!

NAME OF SOLAR GENERATORS			PER UNIT COST	Mar-26					
				SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST
1	M/s Chhattisgarh Investments Ltd., Kharora, Raipur		#DIV/0!						#DIV/0!
2	M/s Singhal Forestry Pvt. Ltd.,Saraipali		#DIV/0!						#DIV/0!
3	M/s Sarthak Energy Pvt. Ltd., Bhilai		#DIV/0!						#DIV/0!
4	M/s Orchestrate System Pvt. Ltd., Tilda, Raipur		#DIV/0!						#DIV/0!
5	M/s Azure Power India Pvt. Ltd. (Project-I)		#DIV/0!						#DIV/0!
6	M/s Azure Power India Pvt. Ltd. (Project-II)		#DIV/0!						#DIV/0!
7	M/s Azure Power India Pvt. Ltd. (Project-III)		#DIV/0!						#DIV/0!
8	M/s ACME Raipur Solar Power Pvt. Ltd., Mahasamund		#DIV/0!						#DIV/0!
9	M/s Vipul Vidhyut Pvt. Ltd., Mahasamund Project-I		#DIV/0!						#DIV/0!
10	M/s Vipul Vidhyut Pvt. Ltd., Mahasamund Project-II		#DIV/0!						#DIV/0!
11	Solar Energy Corporation of India (100 MW) (M/s Parampujya Solar Energy Pvt. Ltd.)		#DIV/0!						#DIV/0!
12	SECI Battery Energy Storage Project at Rajnandgaon		#DIV/0!						#DIV/0!
13	NVVNL(Bundel Power) solar (25 MW)		#DIV/0!						#DIV/0!
14	Solar Energy Corporation of India (70 MW)		#DIV/0!						#DIV/0!
15	Solar Energy Corporation of India (250 MW) (M/s MRPL)		#DIV/0!						#DIV/0!
16	Solar Energy Corporation of India (400 MW) (Wind Solar Hybrid Power (Tranche-I)		#DIV/0!						#DIV/0!
17	NTPC Limited Rajasthan		#DIV/0!						
Total			#DIV/0!	0.00				0.00	#DIV/0!

NAME OF COMPANY CENTRAL SECTOR		Mar-26						
		PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST
			Mar-26					
	PM KUSUM YOJNA COMPONENT-A (SGP)	PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST
1	M/s Shri Milind Chandrakar, Vill-Khamaria, Tehsil & block- Bagbahara, Distt- Mahasamund	#DIV/0!						#DIV/0!
2	M/s Shirish Jain							
3	M/s Neha Jain							
4	M/s Archita Jain							
5	M/s Kanha Verma							
6	M/s Devesh Verma	#DIV/0!						#DIV/0!
7	M/s Vikram Pratap Singh	#DIV/0!						#DIV/0!
8	M/s Surendra Singh Parihar	#DIV/0!						#DIV/0!
9	M/s Sameer Dahre	#DIV/0!						#DIV/0!
Total		#DIV/0!	0.00				0.00	#DIV/0!

NAME OF WIND STATION		Mar-26						
		PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST
1	Solar Energy Corporation of India (Hybride power 400 MW) Wind Power	#DIV/0!						#DIV/0!
2	Solar Energy Corporation of India (300 MW) (M/s APRAAVA)Wind Power	#DIV/0!						#DIV/0!
3	Solar Energy Corporation of India Ltd. (300 MW Wind) (Tranche-XI)							
4	Solar Energy Corporation of India Ltd. (170 MW Wind) (Tranche-IX) (JSW)							
5	Solar Energy Corporation of India Ltd. (400 MW wind power) (Tranche-IV) Dayapar	#DIV/0!						#DIV/0!
Total Wind		#DIV/0!	0				0	#DIV/0!

IEX/UI/BANKING(PURCHASE)		Mar-26						
		PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST
1	IEX (Purchase)	#DIV/0!						#DIV/0!
2	UI Inter-state(over Drawl)	#DIV/0!						#DIV/0!
3	UI intra-state(over Drawl)	#DIV/0!						#DIV/0!
4	UI (CSPGCL)(over Drawl)	#DIV/0!						#DIV/0!
5	UI (Open Access)(over Drawl)	#DIV/0!						#DIV/0!
6	Banking import	#DIV/0!						#DIV/0!
TOTAL		#DIV/0!	0.00				0.00	#DIV/0!

Transmission Charges		Mar-25						
							TOTAL COST	
	SLDC							
1	SLDC Application Fee for sale/purchase power exchange (IEX)							

NAME OF COMPANY CENTRAL SECTOR		Mar-26					
		PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	PER UNIT COST
2	SLDC Application Fee						
3	SLDC MoC & SoC Charges for IPPs (376.5MW)						
4	SLDC MoC & SoC Charges CSPDCL					1043910	
5	SLDC MoC & SoC Charges SECI(70 mw)					6410430	
6	SLDC APPLICATION Fees power banking					501060	
	CSPTCL						
7	CSPTCL (Tr. Chargees) CSPDCL						
	Transmission charges for LTOA 70(mw) to csptcl by csptcl						
8						858848105	
9	CSPTCL (Tr. Chargees) CSPTrdCL LTA for IPPs (376.5MW)					11264774	
10	Differential amount of transmission charges Jun-24 and July-24						
	INTER STATE TRANSMISSION CHARGES						
11	ULDC						
12	PGCIL						
	PGCIL ULDC scada						
	ULDC CHARGES (POWER GRID PORTION)						
	Deferred Tax raised by PGCIL						
	Deferred Tax raised by PGCIL FY2024-25						
13	CTUIL						
	CTUIL BILL1						
	CTUIL 3rd bill Jan'24 to March'24 & diff Oct-23					669842076	
	CTUIL 2nd bill Oct'24 to Dec'24						
	CTUIL 3rd bill Oct'25 & diff Oct-23						
	CTUIL 2nd bill Jan'25 & march'25						
	CTUIL 2nd bill April'25 & Jun'25					54585502	
	WRLDC						
14	WRLDC fee & Charges						
	CSPDCL GEN						
	CSPDCL						
	PLI BILL CSPDCL						
	PLI BILL GEN						
	FERV bill wrldc fee fy2024-25					369084	
	FERV bill wrldc fee fy2024-25 csptcl GEN					2342647	
15	T-GNA Transmission Charges						
16	CSPTCL (Tr. Chargees STOA(For IPPs)wrldc						
						87921763	
17	CSPTCL (Tr. Chargees) SECI (transmission)						
18	DEBIT note june-2025						
19	DEBIT note May-2025						
20	OPTCL @ 25 paisa/unit (Odisha Power Transmission Corporation Limited) (5MW)						
21	NVVN (Transmission charges-RAJASTHAN)					5538542.00	
	NVVN (Transmission charges-RAJASTHAN) supplementary (Apr-25 to May-25)						
23	NVVN (Transmission charges-MAHARASTRA)						
24	NPC OTHER (WRLDC FEES & CHARGES)					335030	
25	NERLDC (FEES AND CHARGES)					803385	
						1748912	
	Total					1701555220.00	

NAME OF COMPANY CENTRAL SECTOR		Mar-26					
		PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST

(Biomass/State Hydle) OTHER CHARGES (Duty/Aux./Water charges)		Mar-26					
			ELECTRICITY DUTY RS.	AUXILIARY DUTY RS.	WATER CESS RS.	TOTAL	
1	M/s MVK Bio Energy Pvt. Ltd., Bilaspur					0	
2	M/s ISA Power Pvt. Ltd., Roopgarh Powr and Alloys Pvt. Ltd. Dhamtari					0	
3	M/s Ecofren Power Project Ltd., Durg					0	
4	M/s Agrawal Vidyut Ltd., Raipur					0	
5	M/s Sudha Agro Oil & Chemicals Ltd., Bilaspur					0	
6	M/s Neeraj Power Pvt. Ltd., Raipur					0	
7	(Previously named M/s Real Power Pvt. Ltd., Bilaspur) M/s Seeta Energen Pvt. Ltd., Bilaspur					0	
8	M/s Rukmani Power & Steel Ltd., Kharsia, Raigarh					0	
9	M/s B. K. Infrastructure Pvt. Ltd., Mahasamund					0	
10	M/s Balaji Power, Mahasamund					0	
11	M/s Mahendra Power Pvt. Ltd., Janjgir-Champa					0	
12	M/s Animesh Ispat Pvt. Ltd, Balodabazar					0	
13	M/s Mahaveer Energy & Coal Benefication Pvt. Ltd., Raigarh					0	
14	M/s Shyam Warehousing & Power Pvt. Ltd., Janjgir-Champa					0	
15	M/s Indra Powergen Pvt. Ltd., Sarguja					0	
16	M/s Sikhar Commodities (Old nameM/s Vandana Vidhyut Ltd. (Sikhar)) Bilaspur					0	
17	M/s Shanti GD Ispat & Power Pvt. Ltd., Champa					0	
18	M/s Shri Vishnu Power & Energy Ltd., Rajnandgaon					0	
19	M/s RR Energy Pvt. Ltd., Raigarh					0	
20	M/s Lauh Purus Sardar Vallabh Bhai Patel Sakkar Karkhana (Co-gen)					0	
21	M/s Savitri Power Projects Pvt. Ltd., Dhamtari					0	
22	M/S Jatashankari Hydro Power Pvt. Ltd., Chhevdhara (Previously named M/s Shalivahana Green Energy Pvt. Ltd.)					0	
23	M/s Chhattisgarh Hydro Power LLP, Gullu, Jashpur					0	
23	M/s Venika Hydro Projects Pvt. Ltd.					0	
TOTAL			0	0	0	0	

OTHER CHARGES (Solar/Hydel)		Mar-26					
						TOTAL Amount	
1	Annuity amount of change in Law (M/s Parampujiya Solar Energy Pvt. Ltd.)						
2	Annuity Charges (M/s Megasoils Renewables Pvt. Ltd)						
3	Annuity Charges Solar Energy Corporation of India (Hybride power 400 MW)						
4	Carring cost (M/s Rising Sun Energy NTPC Limited Rajasthan) (Solar 190 MW)						
TOTAL						0	

NAME OF COMPANY CENTRAL SECTOR		Mar-26					
		PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	PER UNIT COST
3							

Madhya Bharat Power Co Ltd. Claim Raised transmission charges		Mar-26					
						TOTAL	
1	Madhya Bharat Power Co Ltd.						

TOTAL POWER SALE (IEX/UI/BANKING)		Mar-26					
		PER UNIT COST	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	PER UNIT COST
1	Telangana sale	#DIV/0!					#DIV/0!
2	IEX (sale)	#DIV/0!					#DIV/0!
3	UI Inter-state(under Drawl)	#DIV/0!					#DIV/0!
4	UI intra-state(under Drawl)	#DIV/0!					#DIV/0!
5	UI (CSPGCL)(under Drawl)	#DIV/0!					#DIV/0!
6	UI (Open Access)(under Drawl)	#DIV/0!					#DIV/0!
7	Banking export	0.00					0.00
	TOTAL SALE	#DIV/0!	0.00			0.00	#DIV/0!

Annexure-K

Purchase of Power by t

NAME OF COMPANY CENTRAL SECTOR		APRIL'25 TO DEC'25					
		SCHEDULE UNIT(kwh)	FIXED COST(RS.)	VARIABLE COST(RS.)	OTHER COST	TOTAL COST	PER UNIT COST
	NTPC STATION NAME						
8	NVVNL Bundled Thermal Power (25 MW)	171573976	0	0	703548192	703548192	4.10
	TOTAL	155065876	0	64964637	638583555	703548192	4.54

NAME OF CSPGCL STATION		APRIL'25 TO DEC'25					
		SCHEDULE UNIT(kwh)	FIXED COST(RS.)	VARIABLE COST(RS.)	OTHER COST	TOTAL COST	PER UNIT COST
1	HTPS, Korba(West)	3051544500.00	4111078930.77	4959774038.00	2366512543.22	11437365511.99	3.75
2	DSPM, Korba(East)	2685221750.00	3608849999.67	4731542481.50	1057212179.56	9397604660.72	3.50
3	Korba (W) Ext.	2394343125.00	3813175623.55	3318141127.25	957607968.78	8088924719.58	3.38
4	ABVTPS	4671171750.00	9652566000.00	8955171728.25	2567690530.22	21175428258.47	4.53
5	Hasdeo Bango	266790987.00	0.00	37578933.11	653641960.58	691220893.69	2.59
6	Gangrel	18820971.00	0.00	51437713.74	146794.00	51584507.74	2.74
7	Sikasar	6712090.00	0.00	22317699.25	0.00	22317699.25	3.33
8	Small Hydro Plant KW	4909145.00	0.00	11880130.90	309333.00	12189463.90	2.48
9	Any Adj.						
	CSERC tariff order dtd. 11/07/2025 (True up) (9th installment of 311.98)	0.00	0.00	0.00	1386577777.78	1386577777.78	#DIV/0!
	Total	13099514318	21185670554	22087843852	8989699087	52263213493	

NAME OF BIOMASS GENERATORS		APRIL'25 TO DEC'25					
		SCHEDULE UNIT(kwh)	FIXED COST(RS.)	VARIABLE COST(RS.)	OTHER COST	TOTAL COST	PER UNIT COST
1	M/s MVK Bio Energy Pvt. Ltd., Bilaspur	72658525.00	132965100.75	450482855.00	0.00	583447955.75	8.03
2	M/s Roopgarh Power and Alloys Pvt. Ltd., Dhamtari (Previously named M/s ISA Power Pvt. Ltd.)	32890400.00	62820664.00	203920480.00	0.00	266741144.00	8.11
3	M/s Ecofren Power Project Ltd., Durg	0.00	0.00	0.00	0.00	0.00	#DIV/0!
4	M/s Agrawal Vidyut Ltd., Raipur	17040322.50	32547015.98	105649999.50	0.00	138197015.48	8.11
5	M/s Sudha Agro Oil & Chemicals Ltd., Bilaspur	41621450.00	79496969.50	258052990.00	0.00	337549959.50	8.11
6	M/s Neeraj Power Pvt. Ltd., Raipur	38643400.00	73808894.00	239589080.00	0.00	313397974.00	8.11
7	M/s Seeta Energen Pvt. Ltd., Bilaspur	36458500.00	69635735.00	226042700.00	0.00	295678435.00	8.11
8	M/s Rukmani Power & Steel Ltd., Kharsia, Raigarh	56484000.00	107884440.00	350200800.00	0.00	458085240.00	8.11
9	M/s B. K. Infrastructure Pvt. Ltd., Mahasamund	9298475.00	17760087.25	57650545.00	0.00	75410632.25	8.11
10	M/s Balaji Power, Mahasamund	46184350.00	88212108.50	286342970.00	0.00	374555078.50	8.11
11	M/s Mahendra Power Pvt. Ltd. , Janjgir-Champa	48218157.50	92096680.83	298952576.50	0.00	391049257.33	8.11
12	M/s Animesh Ispat Pvt. Ltd, Balodabazar	53230905.00	101671028.55	330031611.00	0.00	431702639.55	8.11
13	M/s Mahaveer Energy & Coal Benefication Pvt. Ltd., Raigarh	62687300.00	119732743.00	388661260.00	0.00	508394003.00	8.11
14	M/s Shyam Warehousing & Power Pvt. Ltd., Janjgir-Champa	48145500.00	83291715.00	298502100.00	0.00	381793815.00	7.93
15	M/s Indra Powergen Pvt. Ltd., Sarguja	43018200.00	82164762.00	266712840.00	0.00	348877602.00	8.11
16	M/s Sikhar Commodities (Old nameM/s Vandana Vidhyut Ltd. (Sikhar)) Bilaspur	37636150.00	59841478.50	233344130.00	0.00	293185608.50	7.79
17	M/s Shanti GD Ispat & Power Pvt. Ltd., Champa	76543125.00	165333150.00	474567375.00	0.00	639900525.00	8.36

NAME OF COMPANY CENTRAL SECTOR		APRIL'25 TO DEC'25					
		SCHEDULE UNIT(kwh)	FIXED COST(RS.)	VARIABLE COST(RS.)	OTHER COST	TOTAL COST	PER UNIT COST
18	M/s Shri Vishnu Power & Energy Ltd., Rajnandgaon	0.00	0.00	0.00	0.00	0.00	#DIV/0!
19	M/s RR Energy Pvt. Ltd., Raigarh	77213750.00	121997725.00	478725250.00	0.00	600722975.00	7.78
20	M/s Lauh Purus Sardar Vallabh Bhai Patel Sakkar Karkhana (Co-gen)	0.00	0.00	0.00	0.00	0.00	#DIV/0!
21	M/s Maa Mahamaya Sahakari Shakkar Karkhana Maryadit, Ambikapur (Co-gen)	24000.00	100320.00	100320.00	0.00	200640.00	8.36
22	M/s Bhoramdev Sahakari Shakkar Utpadak Karkhana Maryadit, Kawardha	0.00	0.00	0.00	0.00	0.00	#DIV/0!
Total		797996510.00	1491360617.85	4947529882.00	0.00	6438890499.85	8.07

NAME OF HYDEL GENERATORS		APRIL'25 TO DEC'25					
		SCHEDULE UNIT(kwh)	FIXED COST(RS.)	VARIABLE COST(RS.)	OTHER COST	TOTAL COST	PER UNIT COST
1	M/s Savitri Power Projects Pvt. Ltd., Dhamtari	1455582.00				7947477.72	5.46
2	M/s Shalivahana Green Energy Pvt. Ltd.	13468575.00				59261730.00	4.40
3	M/s Chhattisgarh Hydro Power LLP, Gullu, Jashpur	113733000.00				592548930.00	5.21
4	M/s Venika Hydro Projects Pvt. Ltd., surajpur	0.00				0.00	#DIV/0!
5	M/s Madhya Bharat Power Coporation Ltd., Sikkim (Hydel Power) (Rongnichu) (113 MW HPO)	119140539.00				955297441.44	8.02
Total		247797696.00				1615055579.16	6.52

NAME OF SOLAR GENERATORS		APRIL'25 TO DEC'25					
		SCHEDULE UNIT(kwh)	FIXED COST(RS.)	VARIABLE COST(RS.)	OTHER COST	TOTAL COST	PER UNIT COST
1	M/s Chhattisgarh Investments Ltd., Kharora, Raipur	2233188.00				39996397.08	17.91
2	M/s Singhal Forestry Pvt. Ltd.,Saraipali	1802724.00				32286786.84	17.91
3	M/s Sarthak Energy Pvt. Ltd., Bhilai	1907220.00				12282496.80	6.44
4	M/s Orchestrate System Pvt. Ltd., Tilda, Raipur	658305.00				4251464.70	6.46
5	M/s Azure Power India Pvt. Ltd. (Project-I)	10642599.33				68538339.69	6.44
6	M/s Azure Power India Pvt. Ltd. (Project-II)	11259895.05				72626323.07	6.45
7	M/s Azure Power India Pvt. Ltd. (Project-III)	9066796.67				58571506.46	6.46
8	M/s ACME Raipur Solar Power Pvt. Ltd., Mahasamund	32931192.80				212735505.49	6.46
9	M/s Vipul Vidhyut Pvt. Ltd., Mahasamund Project-I	1976290.16				12766834.43	6.46
10	M/s Vipul Vidhyut Pvt. Ltd., Mahasamund Project-II	1961599.96				12671935.74	6.46
11	Solar Energy Corporation of India (100 MW) (M/s Parampuja Solar Energy Pvt. Ltd.)	155212456.32				698456053.44	4.50
12	SECI Battery Energy Storage Project at Rajnandgaon	152957990.42				611831961.68	4.00
13	NVVNL(Bundel Power) solar (25 MW)	30888144.00				326334452.27	10.57
14	Solar Energy Corporation of India (70 MW)	77275956.80				425017762.40	5.50
15	Solar Energy Corporation of India (250 MW) (M/s MRPL)	531085078.00				1380821202.80	2.60
16	Solar Energy Corporation of India (400 MW) (Wind Solar Hybrid Power (Tranche-I)	596895040.00				1635492409.60	2.74
17	NTPC Limited Rajasthan	348546549.00				1117091689.55	3.21
Total		1967301025.51				6721773122.04	3.42

NAME OF COMPANY CENTRAL SECTOR		APRIL'25 TO DEC'25					
		SCHEDULE UNIT(kwh)	FIXED COST(RS.)	VARIABLE COST(RS.)	OTHER COST	TOTAL COST	PER UNIT COST
		APRIL'25 TO DEC'25					
	PM KUSUM YOJNA COMPONENT-A (SGP)	SCHEDULE UNIT(kwh)	FIXED COST(RS.)	VARIABLE COST(RS.)	OTHER COST	TOTAL COST	PER UNIT COST
1	M/s Shri Milind Chandrakar, Vill-Khamaria, Tehsil & block- Bagbahara, Distt- Mahasamund	807201.92				2825206.73	3.50
2	M/s Shirish Jain	492632.62				1650319.27	3.35
3	M/s Neha Jain	556534.88				1686300.69	3.03
4	M/s Archita Jain	514700.47				1760275.62	3.42
5	M/s Kanha Verma	874659.12				3061306.92	3.50
6	M/s Devesh Verma	683753.26				2393136.41	3.50
7	M/s Vikram Pratap Singh	867340.93				3044366.66	3.51
8	M/s Surendra Singh Parihar	1018221.66				3573958.03	3.51
9	M/s Sameer Dahre	326924.63				1147505.45	3.51
Total		6141969.50				21142375.79	3.44

NAME OF WIND STATION		APRIL'25 TO DEC'25					
		SCHEDULE UNIT(kwh)	FIXED COST(RS.)	VARIABLE COST(RS.)	OTHER COST	TOTAL COST	PER UNIT COST
1	Solar Energy Corporation of India (Hybride power 400 MW) Wind Power	319248242.50	0.00	0.00	0.00	874740184.45	2.74
2	Solar Energy Corporation of India (300 MW) (M/s APRAAVA)Wind Power	456467820.00	0.00	0.00	0.00	1323756678.00	2.90
3	Solar Energy Corporation of India Ltd. (300 MW Wind) (Tranche-XI)	40827185.00				112683030.60	2.76
4	Solar Energy Corporation of India Ltd. (170 MW Wind) (Tranche-IX) (JSW)	252096485.00				773936208.95	3.07
5	Solar Energy Corporation of India Ltd. (400 MW wind power) (Tranche-IV) Dayapar	56339062.50				135777140.63	2.41
Total Wind		1076624297.50	0.00	0.00		2998171304.38	2.78

IEX/UI/BANKING(PURCHASE)		APRIL'25 TO DEC'25					
		SCHEDULE UNIT(kwh)	FIXED COST(RS.)	VARIABLE COST(RS.)	OTHER COST	TOTAL COST	PER UNIT COST
1	IEX (Purchase)	940523098.50				6250176304.09	6.65
2	UI Inter-state(over Drawl)	62075403.00				716356820.00	11.54
3	UI intra-state(over Drawl)	38716843.50				336322408.00	8.69
4	UI (CSPGCL)(over Drawl)	167380245.00				619935865.00	3.70
5	UI (Open Access)(over Drawl)	49940522.00				131097009.00	2.63
6	Banking import	1539049240.00				0.00	0.00
TOTAL		2797685352.00				8053888406.09	2.88

Transmission Charges		APRIL'25 TO DEC'25					
						TOTAL COST	
	SLDC	0.00	0.00	0.00		0.00	
1	SLDC Application Fee for sale/purchase power exchange (IEX)	0.00	0.00	0.00		60000.00	

NAME OF COMPANY CENTRAL SECTOR		APRIL'25 TO DEC'25					
		SCHEDULE UNIT(kwh)	FIXED COST(RS.)	VARIABLE COST(RS.)	OTHER COST	TOTAL COST	PER UNIT COST
2	SLDC Application Fee	0.00	0.00	0.00		0.00	
3	SLDC MoC & SoC Charges for IPPs (376.5MW)	0.00	0.00	0.00		12577140.00	
4	SLDC MoC & SoC Charges CSPDCL	0.00	0.00	0.00		80364870.00	
5	SLDC MoC & SoC Charges SECI(70 mw)	0.00	0.00	0.00		25268130.00	
6	SLDC APPLICATION Fees power banking	0.00	0.00	0.00		1503180.00	
		0.00	0.00	0.00		0.00	
	CSPTCL	0.00	0.00	0.00		0.00	
7	CSPTCL (Tr. Chargees) CSPDCL	0.00	0.00	0.00		9192238275.00	
8	Transmission charges for LTOA 70(mw) to csptcl by cspdccl	0.00	0.00	0.00		2688092471.00	
9	CSPTCL (Tr. Chargees) CSPTrdCL LTA for IPPs (376.5MW)	0.00	0.00	0.00		348851816.00	
10	Differential amount of transmission charges Jun-24 and July-24	0.00	0.00	0.00		122764644.00	
	INTER STATE TRANSMISSION CHARGES	0.00	0.00	0.00		0.00	
11	ULDC	0.00	0.00	0.00		0.00	
12	PGCIL	0.00	0.00	0.00		0.00	
	PGCIL ULDC scada	0.00	0.00	0.00		0.00	
	ULDC CHARGES (POWER GRID PORTION)	0.00	0.00	0.00		0.00	
	Deferred Tax raised by PGCIL	0.00	0.00	0.00		0.00	
	Deferred Tax raised by PGCIL FY2024-25	0.00	0.00	0.00		7801607.00	
13	CTUIL	0.00	0.00	0.00		0.00	
	CTUIL BILL1	0.00	0.00	0.00		6097962513.09	
	CTUIL 3rd bill Jan'24 to March'24 & diff Oct-23	0.00	0.00	0.00		2029013760.00	
	CTUIL 2nd bill Oct'24 to Dec'24	0.00	0.00	0.00		-27282727.00	
	CTUIL 3rd bill Oct'25 & diff Oct-23	0.00	0.00	0.00		1261440.00	
	CTUIL 2nd bill Jan'25 & march'25	0.00	0.00	0.00		245975962.00	
	CTUIL 2nd bill April'25 & Jun'25	0.00	0.00	0.00		256222662.00	
		0.00	0.00	0.00		0.00	
	WRLDC	0.00	0.00	0.00		0.00	
14	WRLDC fee & Charges	0.00	0.00	0.00		0.00	
	CSPDCL GEN					3094889.00	
	CSPDCL					20735026.00	
	PLI BILL CSPDCL					749315.00	
	PLI BILL GEN					68762.00	
	FERV bill wrldc fee fy2024-25					1165478.00	
	FERV bill wrldc fee fy2024-25 cspdccl GEN					7036670.00	
15	T-GNA Transmission Charges					163898345.00	
						0.00	
16	CSPTCL (Tr. Chargees STOA(For IPPs)wrldc					0.00	
						87921763.00	
17	CSPTCL (Tr. Chargees) SECI (transmission)					34774180.59	
18	DEBIT note june-2025					361056.00	
19	DEBIT note May-2025					324919.85	
20	OPTCL @ 25 paisa/unit (Odisha Power Transmission Corporation Limited) (5MW)					3123348.00	
21	NVVN (Tranmission charges-RAJASTHAN)					22108503.91	
22	NVVN (Tranmission charges-RAJASTHAN) supplementary (Apr-25 to May-25)						
23	NVVN (Tranmission charges-MAHARASTRA)						
24	NPC OTHER (WRLDC FEES & CHARGES)					1122655.00	
25	NERLDC (FEES AND CHARGES)					2838915.00	
						5247130.00	
	Total	0.00	0.00	0.00		21454139922.44	

NAME OF COMPANY CENTRAL SECTOR	APRIL'25 TO DEC'25					
	SCHEDULE UNIT(kwh)	FIXED COST(RS.)	VARIABLE COST(RS.)	OTHER COST	TOTAL COST	PER UNIT COST

(Biomass/State Hydle) OTHER CHARGES (Duty/Aux./Water charges)		APRIL'25 TO DEC'25					
			ELECTRICITY DUTY RS.	AUXILIARY DUTY RS.	WATER CESS RS.	TOTAL COST	
1	M/s MVK Bio Energy Pvt. Ltd., Bilaspur	0.00	2710226.03	8273235.00	0.00	10195497.92	
2	M/s ISA Power Pvt. Ltd., Roopgarh Powr and Alloys Pvt. Ltd. Dhamtari	0.00	900004.00		0.00	4831164.00	
3	M/s Ecofren Power Project Ltd., Durg	0.00	0.00	0.00	0.00	0.00	
4	M/s Agrawal Vidyut Ltd., Raipur	0.00	0.00	0.00	0.00	0.00	
5	M/s Sudha Agro Oil & Chemicals Ltd., Bilaspur	0.00	418651.80	1280355.00	0.00	1699006.80	
6	M/s Neeraj Power Pvt. Ltd., Raipur	0.00	1758168.87	5934272.00	0.00	7692440.87	
7	(Previously named M/s Real Power Pvt. Ltd., Bilaspur) M/s Seeta Energen Pvt. Ltd., Bilaspur	0.00	0.00	0.00	0.00	0.00	
8	M/s Rukmani Power & Steel Ltd., Kharsia, Raigarh	0.00	0.00	0.00	0.00	0.00	
9	M/s B. K. Infrastructure Pvt. Ltd., Mahasamund	0.00	0.00	0.00	0.00	0.00	
10	M/s Balaji Power, Mahasamund	0.00	2001577.20	9025998.78	0.00	11027575.98	
11	M/s Mahendra Power Pvt. Ltd. , Janjgir-Champa	0.00	0.00	0.00	0.00	0.00	
12	M/s Animesh Ispat Pvt. Ltd, Balodabazar	0.00	0.00	0.00	0.00	0.00	
13	M/s Mahaveer Energy & Coal Benefication Pvt. Ltd., Raigarh	0.00	3266564.00	0.00	0.00	3266564.00	
14	M/s Shyam Warehousing & Power Pvt. Ltd., Janjgir-Champa	0.00	2162038.20	6788275.00	0.00	8950313.20	
15	M/s Indra Powergen Pvt. Ltd., Sarguja	0.00	1716071.72	7442145.87	0.00	9158217.59	
16	M/s Sikhar Commodities (Old nameM/s Vandana Vidhyut Ltd. (Sikhar)) Bilaspur	0.00	1408687.46	5702857.00	0.00	7111544.46	
17	M/s Shanti GD Ispat & Power Pvt. Ltd., Champa	0.00	3921441.91	11477618.00	0.00	15399059.91	
18	M/s Shri Vishnu Power & Energy Ltd., Rajnandgaon	0.00	0.00	0.00	0.00	0.00	
19	M/s RR Energy Pvt. Ltd., Raigarh	0.00	3459575.01	9595849.00	0.00	13055424.01	
20	M/s Lauh Purus Sardar Vallabh Bhai Patel Sakkar Karkhana (Co-gen)	0.00	0.00	0.00	0.00	0.00	
21	M/s Savitri Power Projects Pvt. Ltd., Dhamtari	0.00	0.00	0.00	0.00	0.00	
22	M/S Jatashankari Hydro Power Pvt. Ltd., Chhevdhara (Previously named M/s Shalivahana Green Energy Pvt. Ltd.)	0.00	0.00	0.00	0.00	0.00	
23	M/s Chhattisgarh Hydro Power LLP, Gullu, Jashpur	0.00	5556656.00	482454.86	0.00	6039110.86	
23	M/s Venika Hydro Projects Pvt. Ltd.	0.00	0.00	0.00	0.00	0.00	
	TOTAL	0.00	28491699.09	69934220.50	0.00	98425919.59	

OTHER CHARGES (Solar/Hydel)		APRIL'25 TO DEC'25					
						TOTAL COST	
1	Annuity amount of change in Law (M/s Parampujya Solar Energy Pvt. Ltd.)	0.00	0.00	0.00	0.00	18207360.00	
2	Annuity Charges (M/s Megasoils Renewables Pvt. Ltd)	0.00	0.00	0.00	0.00	69741819.00	
3	Annuity Charges Solar Energy Corporation of India (Hybride power 400 MW)					127477899.00	
4	Carring cost (M/s Rising Sun Energy NTPC Limited Rajasthan) (Solar 190 MW)					52281982.35	
	TOTAL	0.00	0.00	0.00	0.00	267709060.35	

NAME OF COMPANY CENTRAL SECTOR		APRIL'25 TO DEC'25				
		SCHEDULE UNIT(kwh)	FIXED COST(RS.)	VARIABLE COST(RS.)	OTHER COST	TOTAL COST
						PER UNIT COST

Madhya Bharat Power Co Ltd. Claim Raised transmission charges		APRIL'25 TO DEC'25				
						TOTAL COST
1	Madhya Bharat Power Co Ltd.					0.00

TOTAL POWER SALE (IEX/UI/BANKING)		APRIL'25 TO DEC'25				
		SCHEDULE UNIT(kwh)	FIXED COST(RS.)	VARIABLE COST(RS.)	OTHER COST	TOTAL COST
						PER UNIT COST
1	Telangana sale	0.00	0.00	0.00	0.00	0.00
2	IEX (sale)	1834624145.00	0.00	0.00	6134642068.87	6134642068.87
3	UI Inter-state(under Drawl)	176057287.00	0.00	0.00	256993910.20	256993910.20
4	UI intra-state(under Drawl)	21910201.21	0.00	0.00	87852160.00	87852160.00
5	UI (CSPGCL)(under Drawl)	70157326.71	0.00	0.00	260779814.00	260779814.00
6	UI (Open Access)(under Drawl)	62018478.00	0.00	0.00	326042239.00	326042239.00
7	Banking export	995911570.00	0.00	0.00	0.00	0.00
	TOTAL SALE	3160679007.92	0.00	0.00	7066310192.07	7066310192.07

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Annexure-K

(Provisional)

Purchase of Power by t

NAME OF COMPANY CENTRAL SECTOR		APRIL'25 TO DEC'25							
		SCHEDULE UNIT(Mus)	FIXED COST(RS. Core)	PER UNIT COST (FC)	VARIABLE COST(RS. core)	PER UNIT COST (VC)	OTHER COST (RS. core)	TOTAL COST (RS. core)	PER UNIT COST AVG
	NTPC STATION NAME								
8	NVVNL Bundled Thermal Power (25 MW)	171.57	0.00	0.0	0.00	0.0	70.35	70.35	4.10
	TOTAL	155.07	0.00	0.0	6.50	0.4	63.86	70.35	4.54

NAME OF CSPGCL STATION		APRIL'25 TO DEC'25							
		SCHEDULE UNIT(Mus)	FIXED COST(RS. Core)	PER UNIT COST (FC)	VARIABLE COST(RS. core)	PER UNIT COST (VC)	OTHER COST (RS. core)	TOTAL COST (RS. core)	PER UNIT COST AVG
1	HTPS, Korba(West)	3051.54	411.11	1.35	495.98	1.63	236.65	1143.74	3.75
2	DSPM, Korba(East)	2685.22	360.88	1.34	473.15	1.76	105.72	939.76	3.50
3	Korba (W) Ext.	2394.34	381.32	1.59	331.81	1.39	95.76	808.89	3.38
4	ABVTPS	4671.17	965.26	2.07	895.52	1.92	256.77	2117.54	4.53
5	Hasdeo Bango	266.79	0.00	0.00	3.76	0.14	65.36	69.12	2.59
6	Gangrel	18.82	0.00	0.00	5.14	2.73	0.01	5.16	2.74
7	Sikasar	6.71	0.00	0.00	2.23	3.33	0.00	2.23	3.33
8	Small Hydro Plant KW	4.91	0.00	0.00	1.19	2.42	0.03	1.22	2.48
9	Any Adj.								
	CSERC tariff order dtd. 11/07/2025 (True up) (9th installment of 311.98)	0.00	0.00	#DIV/0!	0.00	#DIV/0!	138.66	138.66	#DIV/0!
	Total	13099.51432	2118.56706	1.617287	2208.784385	1.686157	898.9699	5226.321349	3.989706

NAME OF BIOMASS GENERATORS		APRIL'25 TO DEC'25							
		SCHEDULE UNIT(Mus)	FIXED COST(RS. Core)	PER UNIT COST (FC)	VARIABLE COST(RS. core)	PER UNIT COST (VC)	OTHER COST (RS. core)	TOTAL COST (RS. core)	PER UNIT COST AVG
1	M/s MVK Bio Energy Pvt. Ltd., Bilaspur	72.66	13.30	6.2	45.05	1.83	0.00	58.34	8.03
2	M/s Roopgarh Power and Alloys Pvt. Ltd., Dhamtari (Previously named M/s ISA Power Pvt. Ltd.)	32.89	6.28	6.2	20.39	1.83	0.00	26.67	8.11
3	M/s Ecofren Power Project Ltd., Durg	0.00	0.00	6.2	0.00	1.83	0.00	0.00	#DIV/0!
4	M/s Agrawal Vidyut Ltd., Raipur	17.04	3.25	6.2	10.56	1.83	0.00	13.82	8.11
5	M/s Sudha Agro Oil & Chemicals Ltd., Bilaspur	41.62	7.95	6.2	25.81	1.83	0.00	33.75	8.11
6	M/s Neeraj Power Pvt. Ltd., Raipur	38.64	7.38	6.2	23.96	1.83	0.00	31.34	8.11
7	M/s Seeta Energen Pvt. Ltd., Bilaspur	36.46	6.96	6.2	22.60	1.83	0.00	29.57	8.11
8	M/s Rukmani Power & Steel Ltd., Kharsia, Raigarh	56.48	10.79	6.2	35.02	1.83	0.00	45.81	8.11
9	M/s B. K. Infrastructure Pvt. Ltd., Mahasamund	9.30	1.78	6.2	5.77	1.83	0.00	7.54	8.11
10	M/s Balaji Power, Mahasamund	46.18	8.82	6.2	28.63	1.83	0.00	37.46	8.11
11	M/s Mahendra Power Pvt. Ltd. , Janjgir-Champa	48.22	9.21	6.2	29.90	1.83	0.00	39.10	8.11
12	M/s Animesh Ispat Pvt. Ltd, Balodabazar	53.23	10.17	6.2	33.00	1.83	0.00	43.17	8.11
13	M/s Mahaveer Energy & Coal Benefication Pvt. Ltd., Raigarh	62.69	11.97	6.2	38.87	1.83	0.00	50.84	8.11
14	M/s Shyam Warehousing & Power Pvt. Ltd., Janjgir-Champa	48.15	8.33	6.2	29.85	1.73	0.00	38.18	7.93
15	M/s Indra Powergen Pvt. Ltd., Sarguja	43.02	8.22	6.2	26.67	1.83	0.00	34.89	8.11
16	M/s Sikhar Commodities (Old nameM/s Vandana Vidhyut Ltd. (Sikhar)) Bilaspur	37.64	5.98	6.2	23.33	1.59	0.00	29.32	7.79
17	M/s Shanti GD Ispat & Power Pvt. Ltd., Champa	76.54	16.53	6.2	47.46	2.16	0.00	63.99	8.36

NAME OF COMPANY CENTRAL SECTOR		APRIL'25 TO DEC'25							
		SCHEDULE UNIT(Mus)	FIXED COST(RS. Core)	PER UNIT COST (FC)	VARIABLE COST(RS. core)	PER UNIT COST (VC)	OTHER COST (RS. core)	TOTAL COST (RS. core)	PER UNIT COST AVG
18	M/s Shri Vishnu Power & Energy Ltd., Rainandgaon	0.00	0.00	6.2	0.00	2.7	0.00	0.00	#DIV/0!
19	M/s RR Energy Pvt. Ltd., Raigarh	77.21	12.20	6.2	47.87	1.58	0.00	60.07	7.78
20	M/s Lauh Purus Sardar Vallabh Bhai Patel Sakkar Karkhana (Co-gen)	0.00	0.00	3.44	0.00	2.7	0.00	0.00	#DIV/0!
21	M/s Maa Mahamaya Sahakari Shakkar Karkhana Maryadit, Ambikapur (Co-gen)	0.02	0.01	4.18	0.01	4.18	0.00	0.02	8.36
22	M/s Bhoramdev Sahakari Shakkar Utpadak Karkhana Maryadit, Kawardha	0.00	0.00	5.18	0.00	5.18	0.00	0.00	#DIV/0!
	Total	798.00	149.14	1.87	494.75	6.20	0.00	643.89	8.07

NAME OF HYDEL GENERATORS		APRIL'25 TO DEC'25							
		SCHEDULE UNIT(Mus)	FIXED COST(RS. Core)	PER UNIT COST (FC)	VARIABLE COST(RS. core)	PER UNIT COST (VC)	OTHER COST (RS. core)	TOTAL COST (RS. core)	PER UNIT COST AVG
1	M/s Savitri Power Projects Pvt. Ltd., Dhamtari	1.46						0.79	5.46
2	M/s Shalivahana Green Energy Pvt. Ltd.	13.47						5.93	4.40
3	M/s Chhattisgarh Hydro Power LLP, Gullu, Jashpur	113.73						59.25	5.21
4	M/s Venika Hydro Projects Pvt. Ltd., surajpur	0.00						0.00	#DIV/0!
5	M/s Madhya Bharat Power Coporation Ltd., Sikkim (Hydel Power) (Rongnichu) (113 MW HPO)	119.14						95.53	8.02
	Total	247.80						161.51	6.52

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NAME OF COMPANY CENTRAL SECTOR		APRIL'25 TO DEC'25							
		SCHEDULE UNIT(Mus)	FIXED COST(RS. Core)	PER UNIT COST (FC)	VARIABLE COST(RS. core)	PER UNIT COST (VC)	OTHER COST (RS. core)	TOTAL COST (RS. core)	PER UNIT COST AVG
		APRIL'25 TO DEC'25							
	PM KUSUM YOJNA COMPONENT-A (SGP)	SCHEDULE UNIT(Mus)	FIXED COST(RS. Core)	PER UNIT COST (FC)	VARIABLE COST(RS. core)	PER UNIT COST (VC)	OTHER COST (RS. core)	TOTAL COST (RS. core)	PER UNIT COST AVG
1	M/s Shri Milind Chandrakar, Vill-Khamaria, Tehsil & block- Bagbahara, Distt- Mahasamund	0.81						0.28	3.50
2	M/s Shirish Jain	0.49						0.17	3.35
3	M/s Neha Jain	0.56						0.17	3.03
4	M/s Archita Jain	0.51						0.18	3.42
5	M/s Kanha Verma	0.87						0.31	3.50
6	M/s Devesh Verma	0.68						0.24	3.50
7	M/s Vikram Pratap Singh	0.87						0.30	3.51
8	M/s Surendra Singh Parihar	1.02						0.36	3.51
9	M/s Sameer Dahre	0.33						0.11	3.51
Total		6.14						2.11	3.44

NAME OF WIND STATION		APRIL'25 TO DEC'25							
		SCHEDULE UNIT(Mus)	FIXED COST(RS. Core)	PER UNIT COST (FC)	VARIABLE COST(RS. core)	PER UNIT COST (VC)	OTHER COST (RS. core)	TOTAL COST (RS. core)	PER UNIT COST AVG
1	Solar Energy Corporation of India (Hybride power 400 MW) Wind Power	319.25	0.00	0.00	0.00	0.00	0.00	87.47	2.74
2	Solar Energy Corporation of India (300 MW) (M/s APRAAVA)Wind Power	456.47	0.00	0.00	0.00	0.00	0.00	132.38	2.90
3	Solar Energy Corporation of India Ltd. (300 MW Wind) (Tranche-XI)	40.83	0.00	0.00	0.00	0.00	0.00	11.27	2.76
4	Solar Energy Corporation of India Ltd. (170 MW Wind) (Tranche-IX) (JSW)	252.10	0.00	0.00	0.00	0.00	0.00	77.39	3.07
5	Solar Energy Corporation of India Ltd. (400 MW wind power) (Tranche-IV) Dayapar	56.34	0.00	0.00	0.00	0.00	0.00	13.58	2.41
Total Wind		1076.62	0.00	0.00	0.00	0.00	0.00	299.82	2.78

IEX/UI/BANKING(PURCHASE)		APRIL'25 TO DEC'25							
		SCHEDULE UNIT(Mus)	FIXED COST(RS. Core)	PER UNIT COST (FC)	VARIABLE COST(RS. core)	PER UNIT COST (VC)	OTHER COST (RS. core)	TOTAL COST (RS. core)	PER UNIT COST AVG
1	IEX (Purchase)	940.52	0.00	0.00	0.00	0.00	0.00	625.02	6.65
2	UI Inter-state(over Drawl)	62.08	0.00	0.00	0.00	0.00	0.00	71.64	11.54
3	UI intra-state(over Drawl)	38.72	0.00	0.00	0.00	0.00	0.00	33.63	8.69
4	UI (CSPGCL)(over Drawl)	167.38	0.00	0.00	0.00	0.00	0.00	61.99	3.70
5	UI (Open Access)(over Drawl)	49.94	0.00	0.00	0.00	0.00	0.00	13.11	2.63
6	Banking import	1539.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL		2797.69	0.00	0.00	0.00	0.00	0.00	805.39	2.88

Transmission Charges		APRIL'25 TO DEC'25							
								TOTAL COST (RS. core)	
	SLDC							0.00	
1	SLDC Application Fee for sale/purchase power exchange (IEX)							0.01	

[illegible]

NAME OF COMPANY CENTRAL SECTOR	APRIL'25 TO DEC'25							
	SCHEDULE UNIT(Mus)	FIXED COST(RS. Core)	PER UNIT COST (FC)	VARIABLE COST(RS. core)	PER UNIT COST (VC)	OTHER COST (RS. core)	TOTAL COST (RS. core)	PER UNIT COST AVG

(Biomass/State Hydle) OTHER CHARGES (Duty/Aux./Water charges)		APRIL'25 TO DEC'25							
			ELECTRICITY DUTY RS.		AUXILIARY DUTY RS.		WATER CESS RS.	TOTAL COST (RS. core)	
1	M/s MVK Bio Energy Pvt. Ltd., Bilaspur	0.00	0.27		0.83		0.00	1.02	
2	M/s ISA Power Pvt. Ltd., Roopgarh Powr and Alloys Pvt. Ltd. Dhamtari	0.00	0.09		0.00		0.00	0.48	
3	M/s Ecofren Power Project Ltd., Durg	0.00	0.00		0.00		0.00	0.00	
4	M/s Agrawal Vidyut Ltd., Raipur	0.00	0.00		0.00		0.00	0.00	
5	M/s Sudha Agro Oil & Chemicals Ltd., Bilaspur	0.00	0.04		0.13		0.00	0.17	
6	M/s Neeraj Power Pvt. Ltd., Raipur	0.00	0.18		0.59		0.00	0.77	
7	(Previously named M/s Real Power Pvt. Ltd., Bilaspur) M/s Seeta Energen Pvt. Ltd., Bilaspur	0.00	0.00		0.00		0.00	0.00	
8	M/s Rukmani Power & Steel Ltd., Kharsia, Raigarh	0.00	0.00		0.00		0.00	0.00	
9	M/s B. K. Infrastructure Pvt. Ltd., Mahasamund	0.00	0.00		0.00		0.00	0.00	
10	M/s Balaji Power, Mahasamund	0.00	0.20		0.90		0.00	1.10	
11	M/s Mahendra Power Pvt. Ltd., Janjgir-Champa	0.00	0.00		0.00		0.00	0.00	
12	M/s Animesh Ispat Pvt. Ltd, Balodabazar	0.00	0.00		0.00		0.00	0.00	
13	M/s Mahaveer Energy & Coal Benefication Pvt. Ltd., Raigarh	0.00	0.33		0.00		0.00	0.33	
14	M/s Shyam Warehousing & Power Pvt. Ltd., Janjgir-Champa	0.00	0.22		0.68		0.00	0.90	
15	M/s Indra Powergen Pvt. Ltd., Sarguja	0.00	0.17		0.74		0.00	0.92	
16	M/s Sikhar Commodities (Old nameM/s Vandana Vidhyut Ltd. (Sikhar)) Bilaspur	0.00	0.14		0.57		0.00	0.71	
17	M/s Shanti GD Ispat & Power Pvt. Ltd., Champa	0.00	0.39		1.15		0.00	1.54	
18	M/s Shri Vishnu Power & Energy Ltd., Rajnandgaon	0.00	0.00		0.00		0.00	0.00	
19	M/s RR Energy Pvt. Ltd., Raigarh	0.00	0.35		0.96		0.00	1.31	
20	M/s Lauh Purus Sardar Vallabh Bhai Patel Sakkar Karkhana (Co-gen)	0.00	0.00		0.00		0.00	0.00	
21	M/s Savitri Power Projects Pvt. Ltd., Dhamtari	0.00	0.00		0.00		0.00	0.00	
22	M/S Jatashankari Hydro Power Pvt. Ltd., Chhevdhara (Previously named M/s Shalivahana Green Energy Pvt. Ltd.)	0.00	0.00		0.00		0.00	0.00	
23	M/s Chhattisgarh Hydro Power LLP, Gullu, Jashpur	0.00	0.56		0.05		0.00	0.60	
23	M/s Venika Hydro Projects Pvt. Ltd.	0.00	0.00		0.00		0.00	0.00	
	TOTAL	0.00	2.85		6.99		0.00	9.84	

OTHER CHARGES (Solar/Hydel)		APRIL'25 TO DEC'25							
							TOTAL COST (RS. core)		
1	Annuity amount of change in Law (M/s Parampujya Solar Energy Pvt. Ltd.)	0.00	0.00		0.00		0.00	1.82	
2	Annuity Charges (M/s Megasoils Renewables Pvt. Ltd)	0.00	0.00		0.00		0.00	6.97	
3	Annuity Charges Solar Energy Corporation of India (Hybride power 400 MW)							12.75	
4	Carring cost (M/s Rising Sun Energy NTPC Limited Rajasthan) (Solar 190 MW)							5.23	
	TOTAL	0.00	0.00		0.00		0.00	26.77	

NAME OF COMPANY CENTRAL SECTOR		APRIL'25 TO DEC'25							
		SCHEDULE UNIT(Mus)	FIXED COST(RS. Core)	PER UNIT COST (FC)	VARIABLE COST(RS. core)	PER UNIT COST (VC)	OTHER COST (RS. core)	TOTAL COST (RS. core)	PER UNIT COST AVG

Madhya Bharat Power Co Ltd. Claim Raised transmission charges		APRIL'25 TO SEP'25							
								TOTAL COST (RS. core)	
1	Madhya Bharat Power Co Ltd.	0.00	0.00		0.00		0.00	0.00	

TOTAL POWER SALE (IEX/UI/BANKING)		APRIL'25 TO DEC'25							
		SCHEDULE UNIT(Mus)	FIXED COST(RS. Core)	PER UNIT COST (FC)	VARIABLE COST(RS. core)	PER UNIT COST (VC)	OTHER COST (RS. core)	TOTAL COST (RS. core)	PER UNIT COST AVG
1	Telangana sale	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00	0.00	0.00
2	IEX (sale)	1834.62	0.00	0.00	0.00	0.00	613.46	613.46	3.34
3	UI Inter-state(under Drawl)	176.06	0.00	0.00	0.00	0.00	25.70	25.70	1.46
4	UI intra-state(under Drawl)	21.91	0.00	0.00	0.00	0.00	8.79	8.79	4.01
5	UI (CSPGCL)(under Drawl)	70.16	0.00	0.00	0.00	0.00	26.08	26.08	3.72
6	UI (Open Access)(under Drawl)	62.02	0.00	0.00	0.00	0.00	32.60	32.60	5.26
7	Banking export	995.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL SALE	3160.68	0.00	0.00	0.00	0.00	706.63	706.63	2.24